



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1094826**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 03567 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 6-6-12	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Oxy USA	LEASE: Cundiff A#2	WELL NO.:						
ADDRESS:	COUNTY: Finney	STATE: KS						
CITY:	SERVICE CREW: E. Mendoza, S. Rodriguez							
AUTHORIZED BY: J. Bennett JRB	JOB TYPE: 242 PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 6-6-12	TIME: 6:00
34726	8					ARRIVED AT JOB		9:00
37808	2					START OPERATION		10:00
19553	6					FINISH OPERATION		5:00
30464	2					RELEASED		6:00
31547	6					MILES FROM STATION TO WELL		90 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
U103	60/40 Poz	SK	325	9.00	2925.00
CC200	Cement Gel	lb	559	19	106.21
E101	Heavy Equipment Mileage	mi	180	5.25	945.00
CE240	Blending or Mixing Service	SK	500	1.05	525.00
E113	Proppant + Bulks Delivery	bu/lin	1935	1.20	2322.00
CE201	Pump Depth: 5001-1000'	hr	1		900.00
E100	Unit Mileage	mi	90	3.19	287.10
S003	Cruise Supervisor	ea	1		131.25

AP LOCATION/DEPT: lib/cap D021 NOM D021  
LEASE/WELL/FAC: Cundiff A#2  
MAXIMO / WSM #  
TASK: D102 ELEMENT: 3023  
PROJECT # 1112529 CAPEX / OPEX: Circle one  
SPO / BPA UNSUPPORTED:

CHEMICAL / ACID DATA:			

SIGNATURE: *[Signature]* DATE: 6-6-12  
SUB TOTAL: 8141.56  
SERVICE & EQUIPMENT %TAX ON \$: 8139.94  
MATERIALS %TAX ON \$:  
TOTAL:

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

responsibility arising from operations performed by BESS, including, but not limited to, orders, overriding, royalty.



# Cement Report

Lease No.	Date	6-6-12
Well #	Service Receipt	03567
County	State	KS
Job Type	Formation	Legal Description
242-PTA		10-23-34

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead 325 sk
Depth	Depth	From	To	60/40 POZ
Volume	Volume	From	To	
Max Press	Max Press	From	To	Tail in
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					on loc-site assessment
9:05					spot trucks - rig up
9:30					safety meeting / OSA
10:00			10		circ @ 721' w/ mud
10:15			13.4	3	mix + pump 50 sk 60/40 poz @
10:25					13.5 pm - 1.50 ft/sk - 7.50 gal/sk
10:30			7	3	disp balanced plug
					trip out - est. loc @ 1500'
					tag loc @ 442'
6:30			10		circ @ 414.73'
6:00			73.5	3	mix + pump 275 sk 60/40 poz
6:00					circ cont to surface
6:30					was 30 min - didn't fall back
					job complete

Service Units	34726-27808-14553 30464-37947
Driver Names	A Owen E Hernandez Sr Rodriguez

T. Moore  
Customer Representative

J. Bennett  
Station Manager

A Owen  
Cementer