



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1094854

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate<br>_____ Protect Casing<br>_____ Plug Back TD<br>_____ Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

|             |                                |            |
|-------------|--------------------------------|------------|
| Lease:      | Cayot                          |            |
| Owner:      | Bobcat Oilfield Services, Inc. |            |
| OPR #:      | 3895                           |            |
| Contractor: | DALE JACKSON PRODUCTION CO.    |            |
| OPR #:      | 4339                           |            |
| Surface:    | Cemented:                      | Hole Size: |
| 20' 6"      | 5                              | 8 3/4      |
| Longstring  | Cemented:                      | Hole Size: |
| 714' 2 7/8  | 85 sacks                       | 5 5/8      |
| 8 rnd       |                                |            |

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991



|                                    |
|------------------------------------|
| Well #: 24-12                      |
| Location: NW-SE-NE-SW S24 T16 R21E |
| County: Miami                      |
| FSL: 1800 1759                     |
| FEL: 3080 3085                     |
| API#: 15-121-29169-00-00           |
| Started: 6/29/12                   |
| Completed: 7/2/12                  |

|          |              |          |
|----------|--------------|----------|
| SN: 681' | Packer:      | TD: 719' |
| Plugged: | Bottom Plug: |          |

## Well Log

| TKN | BTM Depth | Formation                      | TKN | BTM Depth | Formation   |
|-----|-----------|--------------------------------|-----|-----------|---|
| 2   | 2         | Top Soil                       | 3   | 639       | Shale (Limey)                                       |
| 13  | 15        | Clay                           | 5   | 644       | Lime  |
| 21  | 36        | Lime                           | 12  | 656       | Shale (Limey)                                       |
| 5   | 41        | Black Shale                    | 2   | 658       | Lime  |
| 12  | 53        | Lime                           | 2   | 660       | Shale (Limey)                                       |
| 7   | 60        | Shale (Limey)                  | 2   | 662       | Lime  |
| 19  | 79        | Lime                           | 5   | 667       | Shale (Limey)                                       |
| 4   | 83        | Shale                          | 1   | 668       | Lime  |
| 3   | 86        | Red Bed                        | 4   | 672       | Shale (Limey)                                       |
| 3   | 89        | Shale                          | 2   | 674       | Lime  |
| 17  | 106       | Sandy Shale                    | 7   | 681       | Shale (Limey)                                       |
| 16  | 122       | Lime                           | 1   | 682       | Sandy Shale (Oil Sand Streak)                       |
| 5   | 127       | Shale                          | 1   | 683       | Oil Sand (Shaley) (Poor Bleed) (Some Lime)          |
| 16  | 143       | Sandy Shale                    | 1   | 684       | Lime  |
| 4   | 147       | Sand (Dry)                     | 1   | 685       | Oil Sand (Shaley) (Good Bleed)                      |
| 64  | 211       | Shale                          | 3   | 688       | Oil Sand (Some Shale) (Fair Bleed)                  |
| 19  | 230       | Lime                           | 1   | 689       | Oil Sand (Very Shaley) (Fair Bleed)                 |
| 17  | 247       | Shale                          | 4   | 693       | Sandy Shale (Oil Sand Streak)                       |
| 5   | 252       | Sand (Dry)                     | 7   | 702       | Sandy Shale   |
| 14  | 266       | Shale                          | TD  | 719       | Shale   |
| 5   | 271       | Lime                           |     |           |   |
| 13  | 284       | Shale                          |     |           |   |
| 8   | 292       | Sandy Shale                    |     |           |   |
| 3   | 295       | Sand (Dry)                     |     |           |   |
| 6   | 301       | Shale                          |     |           |   |
| 14  | 315       | Lime                           |     |           |   |
| 16  | 331       | Shale                          |     |           | Surface 6-29-12 Set Time 1:30pm Called 10:30am Judy |
| 14  | 345       | Lime                           |     |           | Longstring 714' 2 7/8 pipe TD 719                   |
| 19  | 364       | Black Shale                    |     |           | Set Time 12:00pm 7-2-12 Called 10:30am Becky        |
| 22  | 386       | Lime                           |     |           |   |
| 4   | 390       | Black Shale                    |     |           |   |
| 13  | 403       | Lime                           |     |           |   |
| 108 | 511       | Shale                          |     |           |   |
| 6   | 517       | Sandy Shale (Oil Sand Streak)  |     |           |   |
| 52  | 569       | Shale                          |     |           |   |
| 8   | 577       | Lime                           |     |           |   |
| 30  | 607       | Shale                          |     |           |   |
| 5   | 612       | Lime                           |     |           |   |
| 3   | 615       | Oil Sand (Shaley) (Fair Bleed) |     |           |   |
| 15  | 630       | Shale                          |     |           |   |
| 3   | 633       | Lime                           |     |           |   |
| 3   | 636       | Black Shale                    |     |           |   |



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 Box 266, Mound City, Ks 66056  
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|                                    |
|------------------------------------|
| Well #: 24-12                      |
| Location: NW-SE-NE-SW S24 T16 R21E |
| County: Miami                      |
| FSL: 1800' 1759                    |
| FEL: 3080 3085                     |
| API#: 15-121-29169-00-00           |
| Started: 6/29/12                   |
| Completed: 7/2/12                  |

# Core Run #1

|             |                                |
|-------------|--------------------------------|
| Lease :     | Cayot                          |
| Owner:      | Bobcat Oilfield Services, Inc. |
| OPR #:      | 3895                           |
| Contractor: | DALE JACKSON PRODUCTION CO.    |
| OPR #:      | 4339                           |

| FT | Depth | Clock | Time | Formation/Remarks                     | Depth  |
|----|-------|-------|------|---------------------------------------|--------|
| 0  | 67.5  | 0:00  | 0    | Lime (Shaley)                         | 674.0' |
| 1  | 673.5 | 2:00  | 2    |                                       |        |
| 2  | 674.5 | 5:00  | 3    |                                       |        |
| 3  | 675.5 | 8:00  | 3    | Shale (Limey (Mixed with Black Shale) |        |
| 4  | 676.5 | 10:00 | 2    | ---Packed off                         |        |
| 5  | 677.5 | 21:00 | 11   |                                       |        |
| 6  | 678.5 | 25:00 | 4    |                                       |        |
| 7  | 679.5 | 30:00 | 5    |                                       |        |
| 8  | 680.5 | 35:00 | 5    |                                       |        |
| 9  | 681.5 |       |      |                                       |        |
| 10 | 682.5 |       |      |                                       |        |
| 11 |       |       |      |                                       |        |
| 12 |       |       |      |                                       |        |
| 13 |       |       |      |                                       |        |
| 14 |       |       |      |                                       |        |
| 15 |       |       |      |                                       |        |
| 16 |       |       |      |                                       |        |
| 17 |       |       |      |                                       |        |
| 18 |       |       |      |                                       |        |
| 19 |       |       |      |                                       |        |
| 20 |       |       |      |                                       |        |



# Avery Lumber

P.O. BOX 66  
 MOUND CITY, KS 66056  
 {913} 795-2210 FAX {913} 795-2194

Merchant Copy

## INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

|  |                |   |          |
|--|----------------|---|----------|
| Page: 1  |                | Invoice: <b>10041829</b>  |          |
| Special :  |                | Time:   | 09:37:22 |
| Instructions :   |                | Ship Date:  | 06/22/12 |
|  |                | Invoice Date:   | 08/28/12 |
| Sale rep #: MAVERY MIKE  | Acct rep code: | Due Date:   | 08/05/12 |
| Sold To: <b>BOBCAT OILFIELD SRVC, INC</b><br>C/O BOB EBERHART<br>30805 COLDWATER RD<br>LOUISBURG, KS 66053 |                | Ship To: <b>BOBCAT OILFIELD SRVC, INC</b><br>(913) 837-2823<br>(913) 837-2823 |          |
| Customer #: 3570021  | Customer PO:   | Order By:   |          |

5TH  
T 27

| ORDER  | SHIP   | L | U/M | ITEM# | DESCRIPTION          | Alt Price/Uom | PRICE   | EXTENSION |
|--------|--------|---|-----|-------|----------------------|---------------|---------|-----------|
| 245.00 | 245.00 | L | BAG | CPPC  | PORTLAND CEMENT      | 8.8900 BAG    | 8.8900  | 2178.05   |
| 280.00 | 280.00 | L | BAG | CPPM  | POST SET FLY ASH 75# | 5.7900 BAG    | 5.7900  | 1621.20   |
| 14.00  | 14.00  | L | EA  | CPOP  | QUIKRETE PALLETS     | 17.0000 EA    | 17.0000 | 238.00    |

Coyot  
24-12  
7/2

913-837-4159

# INVOICE

|           |  |              |  |   |        |             |         |             |        |
|-----------|--|--------------|--|---|--------|-------------|---------|-------------|--------|
| FILLED BY |  | CHECKED BY   |  | DATE SHIPPED                            | DRIVER | Sales total |         | \$4037.25   |        |
| SHIP VIA  |  | MIAMI COUNTY |  | RECEIVED COMPLETE AND IN GOOD CONDITION |        | Freight     | 100.00  | Misc + Frgt | 100.00 |
| X         |  |              |  |   |        | Taxable     | 4137.25 | Sales tax   | 312.36 |
|           |  |              |  |   |        | Non-taxable | 0.00    |             |        |
|           |  |              |  |   |        | Tax #       |         |             |        |

**TOTAL \$4449.61**

1 - Merchant Copy

