

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1094860

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	-
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWE	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	License #:
SWD Permit #:	QuarterSec TwpS. R East 🗌 West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	-

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		Log	Formatior	n (Top), Depth and		Sample Datum
Samples Sent to Geolog	ical Survey	Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	 ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No 						
List All E. Logs Run:								
		CASI	NG RECORD [New	Used			
		Report all strings s	et-conductor, surfac	ce, interme	ediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge P Each Interval F		e	А		ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner Ru	in:	No	
Date of First, Resumed Pr	roducti	on, SWD or ENHF	λ .	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
			I			1				
DISPOSITION	N OF G	AS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Subm	nit ACO	-18.)		Other (Specify)						

Lease: Cayot								Well #: 26-12				
Ov	vner:	Bobcat Oilfie	eld Services, Inc.	- Dala Ir	ackson F	Product	ion Co	Location: SW-NE-SE-SW S24 T16 R21				
OF	PR #:	3895		2012			antificities R	County: Miami				
	ntractor:		ON PRODUCTION CO.	And the second second			s 66056					
					ii # 620	-363-26	83	FSL: 900 909				
OF	PR #:	4339		Off	ice # 91	3-795-2	991	FEL: 3080 308				
100.000	Surface: Cemented: Hole Size:						API#: 15-121-29171-00-00					
	30' 6" 6 8 3/4 							Started: 7/3/12				
	ngstring	Cemented:	Hole Size:					Completed: 7/5/12				
73 8 r	2' 2 7/8	90 sacks	5 5/8	SN: 70	0'	Pa	acker:	TD: 739'				
01	iiu	Well L	.0g	Plugge	d:	В	ottom Plug:					
KN	втм	Formatio			TKN	втм	Formation					
	Depth	ronnatio				Depth						
	2	Top Soil	dation of the second		2	693	Lime (Shaley)					
0	22 32	Clay	-		7	700	Shale	Dil Sand Streak)				
	32	Lime		1	1	701	Light Sandy Shale (C Oil Sand (Very Shale					
2	33 45	Clay Lime			2.5	702	Oil sand (Very Shale Oil sand (Fair Bleed					
2	45 50	Black Shal	<u>ام</u>		.5	704.5	Lime	1				
0	60	Lime		· · · · · ·	.5	705.5	20145-0-690450-	actured) (Good Bleed)				
0	70	Shale (Lim	nev)		2	707.5	Oil Sand (Good Blee					
9	89	Lime			.5	708		nd Streaks) (Fair Bleed)				
	94	Shale	88866 888		3	711	Oil Sand (Shaley) (Fa					
	97	Red Bed			4	715	Sandy Shale (Oil Sar	A CONTRACTOR OF				
7	114	Shale			9	724	Sandy Shale					
7	131	Lime	1		TD	739	Shale					
	135	Shale										
	139	Sand (Dry)									
6	165	Sandy sha	ile									
7	222	Shale					~					
9	241	Lime		•								
1	248 259	Shale Sand (Dry)									
6	275	Shale	1									
-	281	Lime			-							
0	301	Shale					-					
0	311	Sand (Dry)									
3	324	Lime										
8	342	Shale					е. Э	<u>C</u>				
4	366	Lime					and and many statements and an	Time 1:30pm Called 10:30am Becky				
	374	Shale					Longstring 732' 2 7/					
1	395	Lime					Set Time 11:30am	7-5-12 Called 10:30am Judy				
	401	Shale										
3	414	Lime										
69	583	Shale										
	591	Lime	n a statement of the providence	14.								
	599	Shale	4					4				
1	602	Lime										
1	623	Shale		•				ę				
	628 630	Lime Oil Sand (Shaley) (Poor Bleed)									
6	646	Shale	Singley) (FOULDIEEU)					A				
U												
	649	Lime										



Bobcat Oilfield Services, Inc.

DALE JACKSON PRODUCTION CO.

Lease :

Owner:

OPR #:

Contractor:

Cayot

3895

Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991

Core Run <u>#1</u>

Well #: 26-12
Location: SW-NE-SE-SW S24 T16 R21E
County: Miami
FSL: 900 909
FEL: 3080 3081
API#: 15-121-29171-00-00
Started: 7/3/12
Completed: 7/5/12

OPR #	:	433	9		Completed: 7/5/12	
FT	Dep	th	Clock	Time	Formation/Remarks	Depth
0	701	ĺ	0:00	0	Oil Sand (Very Shaley) (Fair Bleed)	702.10'
1	702		1:30	1.5	Oil Courd (Coir Diagat)	704.45'
2	703		3:00	1.5	Oil Sand (Fair Bleed)	704.45
			-			
3	704		4:00	1		
4	705		5:30	1.5	Lime	705.00'
			0.00		Oil Sand (Heavily Fractured) (Good Bleed)	705.50'
5	706		6:30	1	Oil Sand (Good Bleed)	707.65'
6	707		7:30	1		
7	708		9:00	1.5	Sandy Shale (Oil Sand Streak) (Fair Bleed)	
	Packed	ł	off			2
8	709		17:00	8		
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Page: 1 Invoice: 100420058 Special Time::::::::::::::::::::::::::::::::::::	Jul	6. 2	01	277:3	NQU	y Lumber 913-795-2194 FY LUMDET P.O. BOX 66 ND CITY, KS 66056 2210 FAX {913} 795-2194			1616 P. Customer (INVOIC	Copy Con
Special Time::::::::::::::::::::::::::::::::::::		Page	1				• • • • • • • • • • • • • • • • •			-
CO BOS EBERHART 30806 COLUMATER RD LOUISBURG, KS 66053 (913) 837-2823 Customer #: 3570021 Customer PC Order By: range? RDER SHIP L UM TEM# DESCRIPTION Att Price/Uom PRICE EXTENSION 380.00 380.00 L BAG CPPC PORTLAND CEMENT 8.8900 sag 8.8900 3111.51 160.00 L BAG CPPC PORTLAND CEMENT 8.8900 sag 5.7900 sag		Special Inatruction	ne	: : : MAVEF	RY MIKE	Acci re	ep code:	Time: Ship Date Involce D	09:17:02 e: 07/05/12 ate: 07/06/12	
BDER SHIP L UM TTEM# DESCRIPTION Att Price/Uom PRICE EXTENSION 350.00 160.00 L BAG CPPC PORTLAND CEMENT 8.8900 ess 5.7800 esc			C/(0 BOB 805 CO	EBERHART LDWATER RD	(913) 837-2823	OBCAT OIL	FIELD SRVC,INC		
RDER SHIP L U/M ITEM# DESCRIPTION Att Price/Uom PRICE EXTENSION 350.00 L BAG CPPC PORTIAND CEMENT 8.8900 ме 8.8900 ме 8.8900 ме 8.8900 ме 8.8900 ме 111.50 5.7900 ме 5.7900 ме 5.7900 ме 5.7900 ме 5.7900 ме 17.0000 ме 18.890 ме 18.		Customer	r #:	35700	21	Customer PO:	-	Order By:		ŞTH
380.00 350.00 L BAG CPPC PORTLAND CEMENT 8.8900 BAG 8.8900 BAG 5.7900 BAG 17.0000 EA 17.0		SHIP	1	11/04	ITEM#	DESCRIPTION		Alt Price/Llom	A STREET, STRE	EXTENSION
PIRECT DELIVERY 913 · 837 · 4159 913 · 837 · 4159 PRECEVED BY DATE SHIPPED DRIVER Fright 100.00 SHIP VIA MIAMI COUNTY Freight 100.00 Non-taxable 0.00 X Tax	350.00 160.00	350.00 160.00	L	BAG BAG	CPPC CPPM	PORTLAND CEMENT POST SET FLY ASH 75#		8.8900 bag 5.7900 bag	8.8900 5.7900	3111.50 926.40
PLIED BY CHECKED BY DATE SHIPPED DRIVER Freight 100.00 X Tax # Director Deliver Freight 100.00 Sales total \$4275.90 Non-taxable 0.00 Sales tax 330.31			an an an tar far fan in fan a far an fan an a An an			Could 71	5			
FILLED BY CHECKED BY DATE SHIPPED DRIVER SHIP VIA MIAMI COUNTY Freight 100.00 Non-taxable 0.00 A375.90 X Tax # 330.31							LIVE	e-1		
SHIP VIA MIAMI COUNTY Freight 100.00 RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 4375.90 X Tax # 330.31					ar wie	913.837.	4159			
SHIP VIA MIAMI COUNTY Freight 100.00 RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 4375.90 X Tax # 330.31										
SHIP VIA MIAMI COUNTY Freight 100.00 RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 4375.90 X Tax # 330.31		******		(, , , , , , , , , , , , , , , , , , ,			ER I	251251m XV	Color train	¢4076.00
X Non-taxable 0.00 Sales tax 330.38 Tax #		, sa,	φ.,	Ka	SHIP VIA	MIAMI COUNTY	Freight	100.00		\$4275.90
		samme annen er prafras.					Non-tax	able 0.00		330.38

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