



1094860

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

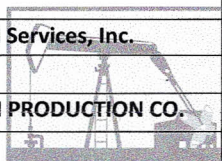
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
30' 6"	6	8 3/4
Longstring	Cemented:	Hole Size:
732' 2 7/8	90 sacks	5 5/8
8 rnd		



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 26-12
Location: SW-NE-SE-SW S24 T16 R21E
County: Miami
FSL: 900 909
FEL: 3080 3081
API#: 15-121-29171-00-00
Started: 7/3/12
Completed: 7/5/12

SN: 700'	Packer:	TD: 739'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	2	693	Lime (Shaley)
20	22	Clay	7	700	Shale
10	32	Lime	1	701	Light Sandy Shale (Oil Sand Streak)
1	33	Clay	1	702	Oil Sand (Very Shaley) (Fair Bleed)
12	45	Lime	2.5	704.5	Oil sand (Fair Bleed)
5	50	Black Shale	.5	705	Lime
10	60	Lime	.5	705.5	Oil Sand (Heavily Fractured) (Good Bleed)
10	70	Shale (Limey)	2	707.5	Oil Sand (Good Bleed)
19	89	Lime	.5	708	Sandy Shale (Oil sand Streaks) (Fair Bleed)
5	94	Shale	3	711	Oil Sand (Shaley) (Fair Bleed)
3	97	Red Bed	4	715	Sandy Shale (Oil Sand Streaks)
17	114	Shale	9	724	Sandy Shale
17	131	Lime	TD	739	Shale
4	135	Shale			
4	139	Sand (Dry)			
26	165	Sandy shale			
57	222	Shale			
19	241	Lime			
7	248	Shale			
11	259	Sand (Dry)			
16	275	Shale			
6	281	Lime			
20	301	Shale			
10	311	Sand (Dry)			
13	324	Lime			
18	342	Shale			
24	366	Lime			Surface 7-3-12 Set Time 1:30pm Called 10:30am Becky
8	374	Shale			Longstring 732' 2 7/8 pipe TD 739
21	395	Lime			Set Time 11:30am 7-5-12 Called 10:30am Judy
6	401	Shale			
13	414	Lime			
169	583	Shale			
8	591	Lime			
8	599	Shale			
3	602	Lime			
21	623	Shale			
5	628	Lime			
2	630	Oil Sand (Shaley) (Poor Bleed)			
16	646	Shale			
3	649	Lime			
42	691	Shale (Limey)			



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Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	701	0:00	0	Oil Sand (Very Shaley) (Fair Bleed)	702.10'
1	702	1:30	1.5	Oil Sand (Fair Bleed)	704.45'
2	703	3:00	1.5		
3	704	4:00	1		
4	705	5:30	1.5	Lime	705.00'
				Oil Sand (Heavily Fractured) (Good Bleed)	705.50'
5	706	6:30	1	Oil Sand (Good Bleed)	707.65'
6	707	7:30	1		
7	708	9:00	1.5	Sandy Shale (Oil Sand Streak) (Fair Bleed)	
	Packed	off			
8	709	17:00	8		
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy *Copy*
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 10042058	
Special :		Time:	09:17:02
Instructions :		Ship Date:	07/05/12
		Invoice Date:	07/06/12
Sale rep #:	MAVERY MIKE	Accl rep code:	
		Due Date:	08/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #:	3570021	Customer PO:	
		Order By:	

popimg01 5TH T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	3111.50
160.00	160.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	926.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot 26-13
7/5*

DIRECT DELIVERY

913-837-4159

INVOICE

X	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$4275.90	
	SHIP VIA MIAMI COUNTY				Freight	100.00	Misc + Frgt	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4375.90	Sales tax	330.38
						Non-taxable	0.00	
						Tax #		

TOTAL \$4706.28

2 - Customer Copy

