



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1094988
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____

Projected Total Depth: _____
 Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W



1094988

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

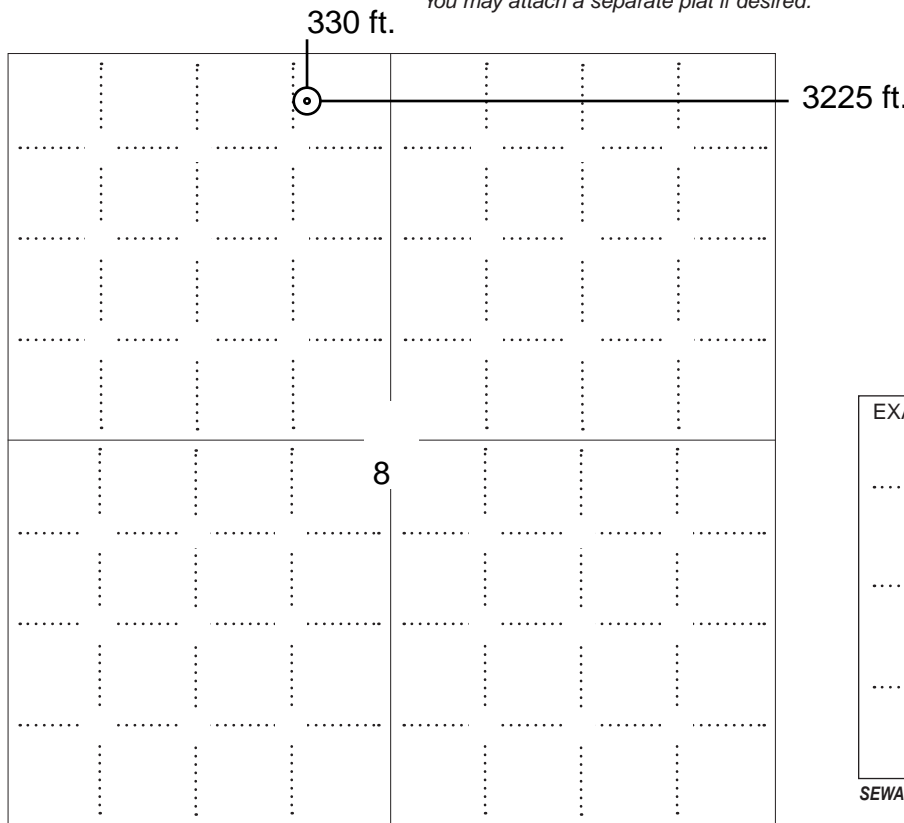
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1094988
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

1992

Oil and Gas Lease

AGREEMENT, Made and entered into the 15 day of September A. D., 1912, by and between William C. Wilson and Jennie M. Wilson his wife and Charles D. Wilson and Cynthia Wilson his wife of Valley Center and Barton, Kansas, part les of the first part, lessors, and Wichita Natural Gas Co. with office at Bartlesville Okla., party of the second part, lessees.

WITNESSETH, That the said parties of the first part, for and in consideration of the sum of One Dollar to them in hand well and truly paid by the said party of the second part, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the party of the second part to be paid, kept and performed, have granted demised, leased and let and by these presents do grant, demise, lease and let unto the said second party its heirs, executors, administrators, successors or assigns, for the sole and only purpose of mining and operating for oil and gas, and of laying pipe lines, and building tanks, powers, station and structures thereon to produce and to take care of said products, all that certain tract of land situate in the County of Butler State of Kansas described as follows, to-wit: North West Quarter (NW 1/4) Section 8 Township 25 Range 5 E.

of Section 8, Township 25, Range 5 and containing One Hundred Sixty (160) acres, more or less.

It is agreed that this lease shall remain in force for a term of five years from this date and as long thereafter as oil or gas, or either of them, is produced from said land by the party of the second part its heirs, administrators, executors, successors and assigns.

In consideration of the premises the said party of the second part covenants and agrees:

1st. To deliver to the credit of the first part ies heirs or assigns, free of cost, in the pipe line to which it may connect its wells, the equal one-eighth part of all oil produced and saved from the leased premises.

2nd. To pay the first part Two Hundred (\$200) producing one million cubic feet or less DOLLARS each year in advance, for the gas from each well where gas only is found, while the same is being used off the premises, and the first part to have gas free of cost from any such well for all stoves and all inside lights in the principal dwelling house on said land during the same time second party to make connections with the well, or lease line.

3rd. To pay the first part ies for gas produced from any oil well and used off the premises at the rate of Fifty Dollars per year, for the time during which such gas shall be used, said payments to be made each three months in advance.

The party of the second part agrees to complete a well on said premises within Six Months from the date hereof, or pay at the rate of One Dollar (\$1.) per acre, except as to such part of said premises as is surrendered as hereinafter provided for, for each additional year such completion is delayed from the time above mentioned for the completion of such well until a well is completed; said rental to be paid quarterly in advance; and it is agreed that the completion of such well shall be and operate as a full liquidation of all rent under this provision during the remainder of the term of this lease.

The party of the second part shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells of first party. Second Party shall use only one roadway to each location

When requested by first party, the second parts shall bury its pipe line below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn on said premises. connect with the nearest

Second party shall pay for damages caused by drilling and operation to growing crops on said land, and also to gates and fences. Second party shall keep said gates properly locked and each of said The party of the second part shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

The party of the second part shall not be bound by any change in the ownership of said land until duly notified of any such change, either by notice in writing duly signed by the parties to the instrument of conveyance, or by receipt of the original instrument of conveyance, or duly certified copy thereof.

All payments which may fall due under this lease may be made by check directly to First parties or deposited by check to their credit in The Farmers Merchants National Bank of Elkhart, Kansas

Lesser expressly releases and waives all rights under and by virtue of the homestead exemption laws of the State of Kansas

Lessee shall have the right to assume any mortgage or lien on said land or any part thereof and thereby become subrogated to the rights of said mortgage or lien holder.

It is agreed that the lessee upon the payment of One Dollar shall have the right to surrender and cancel this lease in toto or as to any part of the premises hereinbefore described as the lessee may elect upon filing in the proper recording office a duly executed release thereof and all payments and liabilities provided for herein shall cease and determine except as to such portions of the said premises that the lessee shall at his option elect to retain, provided that in the event any suit or action is brought in any court by the lessee to enforce this lease, then this clause providing for the surrender of this lease by the lessee shall become inoperative immediately and concurrently with the commencement of such suit or action.

This lease, and all provisions herein, shall bind, and run in favor of the respective heirs, executors, administrators, successors and assigns of the parties hereto.

It is also agreed that Second Party shall pay Fifty Dollars (\$50) per million cubic feet, annually per well producing more than one million cubic feet per day, wells to be measured when payments are due.

IN WITNESS WHEREOF, The parties hereto have set their hands and seals the day and year first above written.

Witness: William C. Wilson
Jennie M. Wilson

Charles D. Wilson (SEAL)

Cynthia Wilson (SEAL)

WICHITA NATURAL GAS COMPANY (SEAL)
By Alfred Fischer (SEAL)
Vice President.

ATTEST [Signature]
Secretary

It is also agreed that if after Second Party has commenced the operation of oil and gas wells, said Second Party shall pay rental as above provided on all of said wells for a period of six months this lease shall become void unless Second Party shall pay rental as above provided on said wells or file an instrument again.

point of Public Highway as shown on map attached.

(ACKNOWLEDGMENT TO THE LEASE)

STATE OF Kansas
COUNTY OF Sedgewick } SS:

BE IT REMEMBERED, that on this 17th day of September in the year of our Lord one thousand nine hundred and eighteen, before me, a Notary Public, in and for said County and State, personally appeared William C. Wilson and Jennie M. Wilson his wife to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same of their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal the day and year first above written.

My commission expires March 31st 1919 Orville Landa Notary Public,

ACKNOWLEDGMENT TO THE LEASE

STATE OF Kansas
COUNTY OF Butler } SS:

BE IT REMEMBERED, That on this 15th day of September in the year of our Lord one thousand nine hundred and fifteen, before me, a Notary Public in and for said County and State, personally appeared Charles H. Wilson and Cynthia Wilson his wife to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal the day and year first above written.

My commission expires October 22nd 1918 Ralph B. Palston Notary Public

(ACKNOWLEDGMENT TO THE ASSIGNMENT)

STATE OF _____ }
COUNTY OF _____ } SS:

On this _____ day of _____ A. D., 191____, before me, the undersigned, Notary Public in and for the County and State aforesaid, personally appeared _____ to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

My commission expires _____ Notary Public.

Oil and Gas Lease

FROM William C. Wilson et al
TO Wichita Natural Gas Co

Dated _____
Section _____ Township _____ Range _____
No. of acres _____
County _____
Term _____

STATE OF Kansas }
COUNTY OF Butler } SS:

This instrument was filed for record on the 13 day of October A. D. 1918 at 11 o'clock A. M. and duly recorded in Book Must of Deeds at page 138 of the records of this office.

By Orville Landa Register of Deeds.

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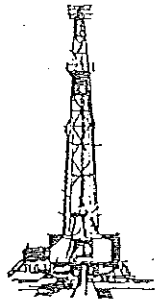


ROBERT E. MOSER, R.L.S.

Oil Field Surveying

335 N. Mission Road • Wichita, Kansas 67206

(316) 683-2853



INVOICE NO.

VESS OIL CORPORATION 446
OPERATOR NO.

WILSON "A"
FARM

BUTLER (KS) 8 25 5 E
COUNTY S T R

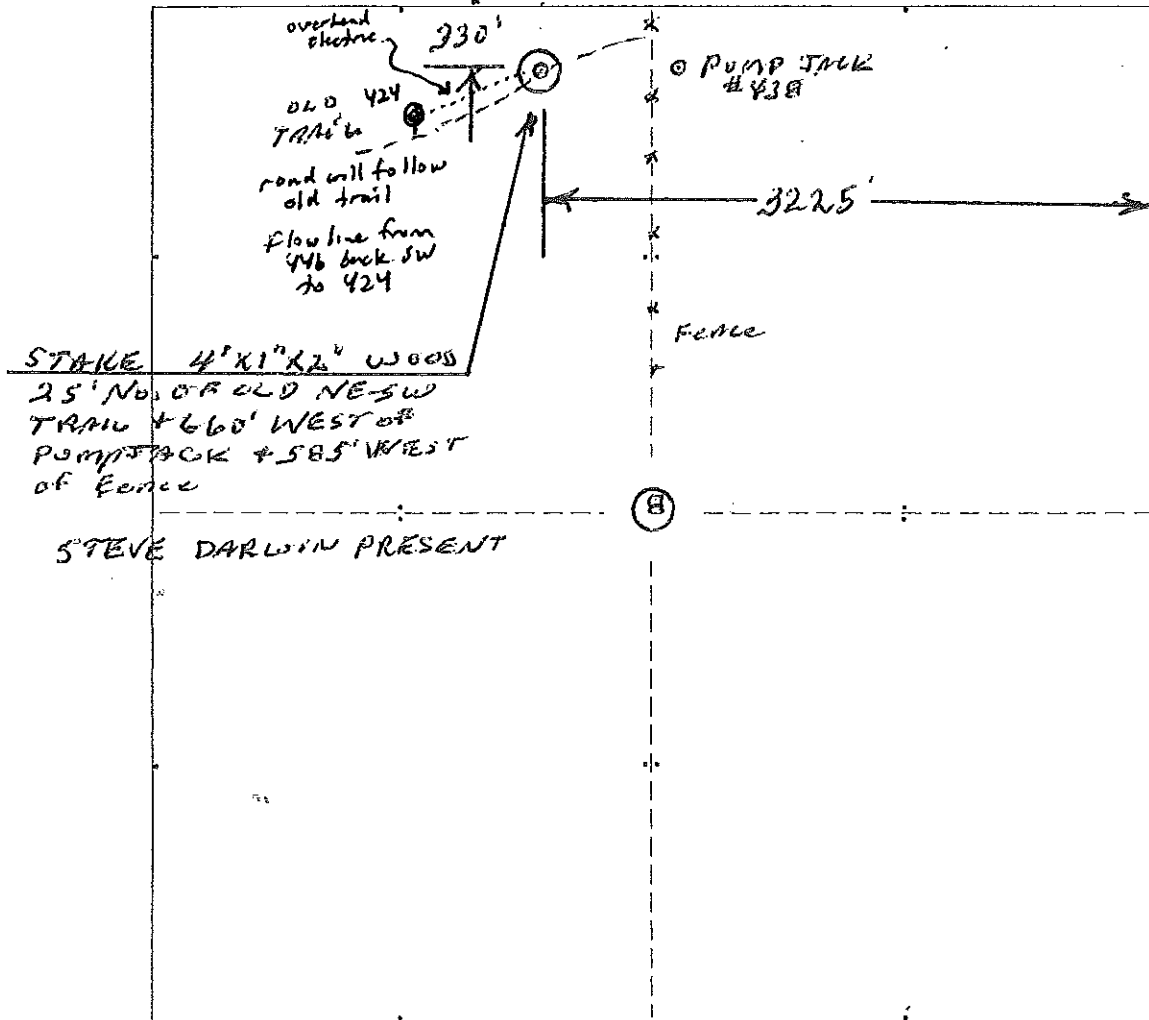
330' FNL 3225' FEL
LOCATION

ELEVATION: 1389³ GC

VESS OIL CORPORATION
8100 E. 22nd ST. NO.
WICHITA, KS, 67226

AUTHORIZED BY: MR. C. COATS

SCALE: 1" = 1000'



Date: 9/26/12

R. E. Moser

Surveyor: RE MOSER RLS #326 KS