



KANSAS CORPORATION COMMISSION 1095072  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1095072

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Date 5-14-12 District Great Bend Ticket No. 42511  
Company Novelty Rig Land mark  
Lease Wallace Well No. 1  
County Rawl State KS  
Location 22-235-10W Field \_\_\_\_\_

CASING DATA: Conductor  PTA  Squeeze  Misc   
Surface  Intermediate  Production  Liner   
Size 8 1/2 Type new Weight 24 Collar 8 RD

Casing Depths: Top UB Bottom 276

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
Casing: Bbls/Lin. ft. 0.0637 Lin. ft./Bbl. 15.70  
Open Holes: Bbls/Lin. ft. 0.1458 Lin. ft./Bbl. 6.85  
Drill Pipe: Bbls/Lin. ft. 0.1422 Lin. ft./Bbl. 70.32  
Annulus: Bbls/Lin. ft. 0.0735 Lin. ft./Bbl. 13.66  
Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
Spacer Type: fresh water  
Amt. 5 Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type CLASS A  
+3% ca + 2% gel Excess \_\_\_\_\_  
Amt. 180 Sks Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
Excess \_\_\_\_\_  
Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 398 / Kenney  
Bulk Equip. 378 / Maxlin

Float Equip: Manufacturer \_\_\_\_\_  
Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
Stage Collars \_\_\_\_\_  
Special Equip. \_\_\_\_\_  
Disp. Fluid Type fresh Amt. 16.25 Bbls. Weight 8.34 PPG  
Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE D. G. H. CEMENTER Wallace

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						Had safety meeting
						Run 5 BBLs fresh Alkal
			42.95	42.95		Mix 180 EX CLASS A + 3% ca + 2% gel
			64.26	16.25		Displace 16.25
						Load Plug
						Shut in
						Cement did circulate
						Rig Down

FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU

and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
SALES TAX (If Any) \_\_\_\_\_

MAY 29 2012

## TREATMENT REPORT

Customer <i>NOVY OIL GAS</i>		Lease No.		Date <i>05-27-12</i>	
Lease <i>WALLACE</i>		Well # <i>1</i>			
Field Order # <i>6070</i>	Station <i>PRATT KS</i>	Casing <i>2 1/2</i>	Depth	County <i>RENO</i>	State <i>KS</i>
Type Job <i>CNW 5 1/2 Liny Stm</i>			Formation	Legal Description <i>22-23-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3889</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>92</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>2,000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3586</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative \_\_\_\_\_ Station Manager *DAVE SCOTT* Treater *Robert Jellison*

Service Units	<i>37900</i>	<i>19959</i>	<i>20970</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>meteo</i>	<i>Phys</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00</i>					<i>on line. Softly misty</i>
<i>2:30</i>					<i>Run 90 55 5 1/2 15.5 csg 3' shoe IT</i>
<i>2:40</i>					<i>CASING ON BOTTOM</i>
<i>4:20</i>	<i>150</i>		<i>5</i>	<i>3</i>	<i>Hook' Rig circ.</i>
			<i>12</i>		<i>at spacer</i>
			<i>5</i>		<i>mix mud flush</i>
			<i>38</i>	<i>5</i>	<i>spacer</i>
					<i>mix cont 250 sk w/ 40 per cont</i>
					<i>cont mixed, shut down wash pump, LIPS</i>
					<i>Release Plug</i>
	<i>250</i>		<i>55</i>	<i>6</i>	<i>at Dup</i>
	<i>550</i>				<i>Lift Psi</i>
<i>5:00</i>	<i>1,800</i>		<i>92</i>	<i>4.3</i>	<i>Slow Rate</i>
			<i>7</i>		<i>Plug down</i>
			<i>5</i>		<i>Plug R.4</i>
					<i>Plug m-11</i>
					<i>5013 Comp/40</i>
					<i>Thank you!</i>

Taylor Printing, Inc. 620-672-3656



## DRILL STEM TEST REPORT

Prepared For: **Novy Oil & Gas**

PO Box 559  
Goddard KS 67052

ATTN: David Goldak

### **Wallace #1**

### **22-23s-10w Reno,KS**

Start Date: 2012.05.19 @ 23:50:29

End Date: 2012.05.20 @ 07:37:44

Job Ticket #: 47533                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.23 @ 10:33:07



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47533

**DST#: 1**

ATTN: David Goldak

Test Start: 2012.05.19 @ 23:50:29

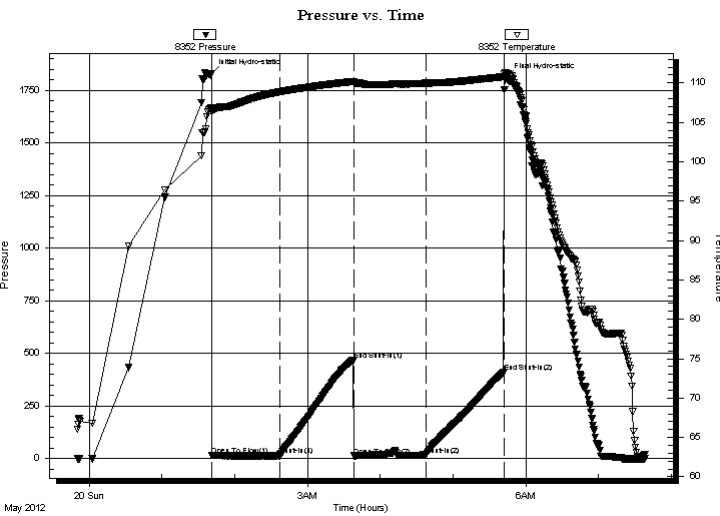
## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 01:40:59  
 Tester: Gary Pevoteaux  
 Time Test Ended: 07:37:44  
 Unit No: 56  
 Interval: **3779.00 ft (KB) To 3784.00 ft (KB) (TVD)**  
 Reference Elevations: 1778.00 ft (KB)  
 Total Depth: 3784.00 ft (KB) (TVD)  
 1769.00 ft (CF)  
 Hole Diameter: 7.88 inches  
 Hole Condition: Fair  
 KB to GR/CF: 9.00 ft

## Serial #: 8352 Outside

Press @ Run Depth: 17.01 psig @ 3780.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.05.19 End Date: 2012.05.20 Last Calib.: 2012.05.20  
 Start Time: 23:50:34 End Time: 07:37:43 Time On Btm: 2012.05.20 @ 01:40:44  
 Time Off Btm: 2012.05.20 @ 05:43:59

TEST COMMENT: IF: Fair blow . Increase to 7".  
 IS: No blow .  
 FF: Fair to strong blow . B.O.B. in 30 mins.  
 FS: No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1828.86	106.84	Initial Hydro-static
1	16.34	106.35	Open To Flow (1)
57	13.26	108.87	Shut-In(1)
117	468.90	110.19	End Shut-In(1)
118	12.16	109.97	Open To Flow (2)
177	17.01	109.97	Shut-In(2)
241	410.26	110.80	End Shut-In(2)
244	1809.72	111.27	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	GOCM 8%g 18%o 74%m	0.21
0.00	540 ft.of GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47533

**DST#: 1**

ATTN: David Goldak

Test Start: 2012.05.19 @ 23:50:29

## GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:40:59

Time Test Ended: 07:37:44

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

**Interval: 3779.00 ft (KB) To 3784.00 ft (KB) (TVD)**

Reference Elevations: 1778.00 ft (KB)

Total Depth: 3784.00 ft (KB) (TVD)

1769.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

**Serial #: 8370 Inside**

Press @ Run Depth: psig @ 3780.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.19

End Date:

2012.05.20

Last Calib.:

2012.05.20

Start Time: 23:46:49

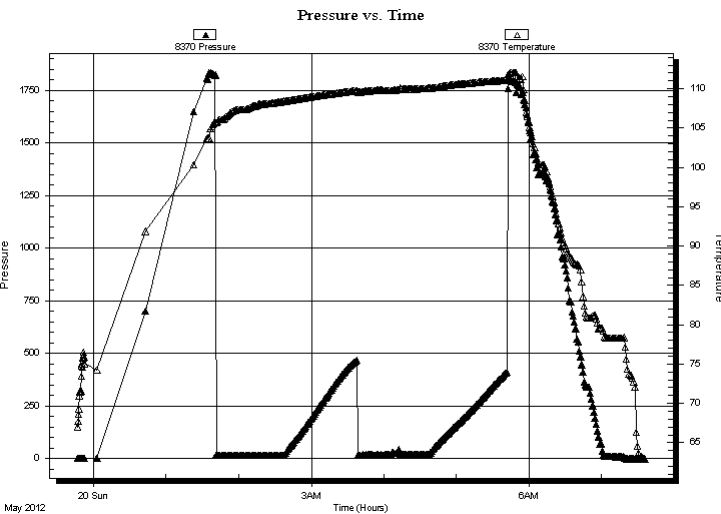
End Time:

07:35:28

Time On Btm:

Time Off Btm:

**TEST COMMENT:** IF: Fair blow . Increase to 7".  
IS: No blow .  
FF: Fair to strong blow . B.O.B. in 30 mins.  
FS: No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	GOCM 8%g 18%o 74%m	0.21
0.00	540 ft.of GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47533

**DST#: 1**

ATTN: David Goldak

Test Start: 2012.05.19 @ 23:50:29

## Tool Information

Drill Pipe:	Length: 3757.00 ft	Diameter: 3.80 inches	Volume: 52.70 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 44000.00 lb
			<u>Total Volume: 52.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 37000.00 lb
Depth to Top Packer:	3779.00 ft			Final 37000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	5.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3752.00	
Shut in tool	5.00			3757.00	
HMV	5.00			3762.00	
Jars	5.00			3767.00	
Safety Joint	3.00			3770.00	
Packer	4.00			3774.00	28.00 Bottom Of Top Packer
Packer	5.00			3779.00	
Stubb	1.00			3780.00	
Recorder	0.00	8370	Inside	3780.00	
Recorder	0.00	8352	Outside	3780.00	
Perforations	2.00			3782.00	
Bullnose	2.00			3784.00	5.00 Bottom Packers & Anchor

**Total Tool Length: 33.00**





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47533

**DST#: 1**

ATTN: David Goldak

Test Start: 2012.05.19 @ 23:50:29

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	GOCM 8%g 18%o 74%m	0.210
0.00	540 ft.of GIP	0.000

Total Length: 15.00 ft      Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

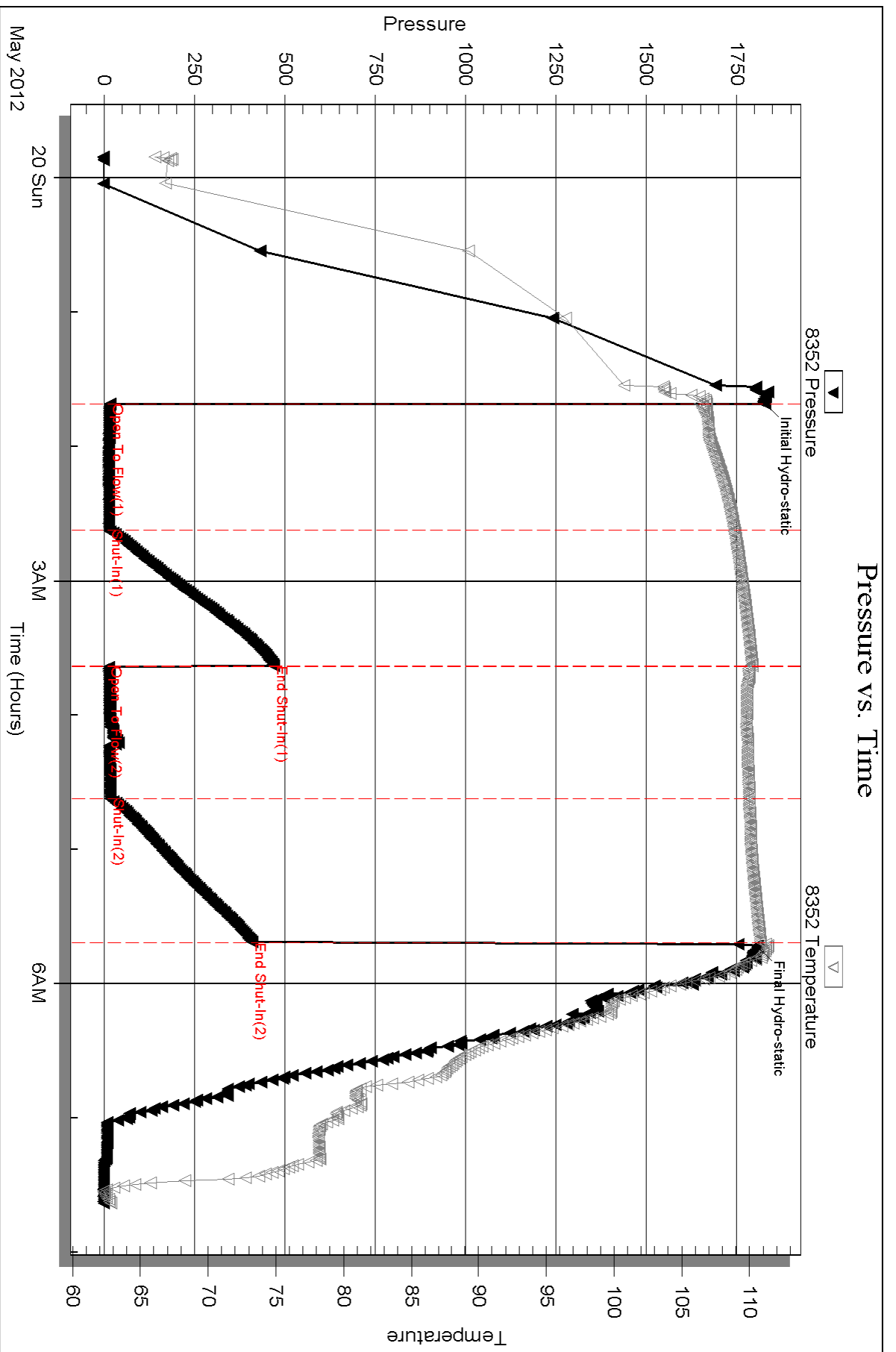
Recovery Comments:

Serial #: 8352

Outside Novy Oil & Gas

Wallace #1

DST Test Number: 1



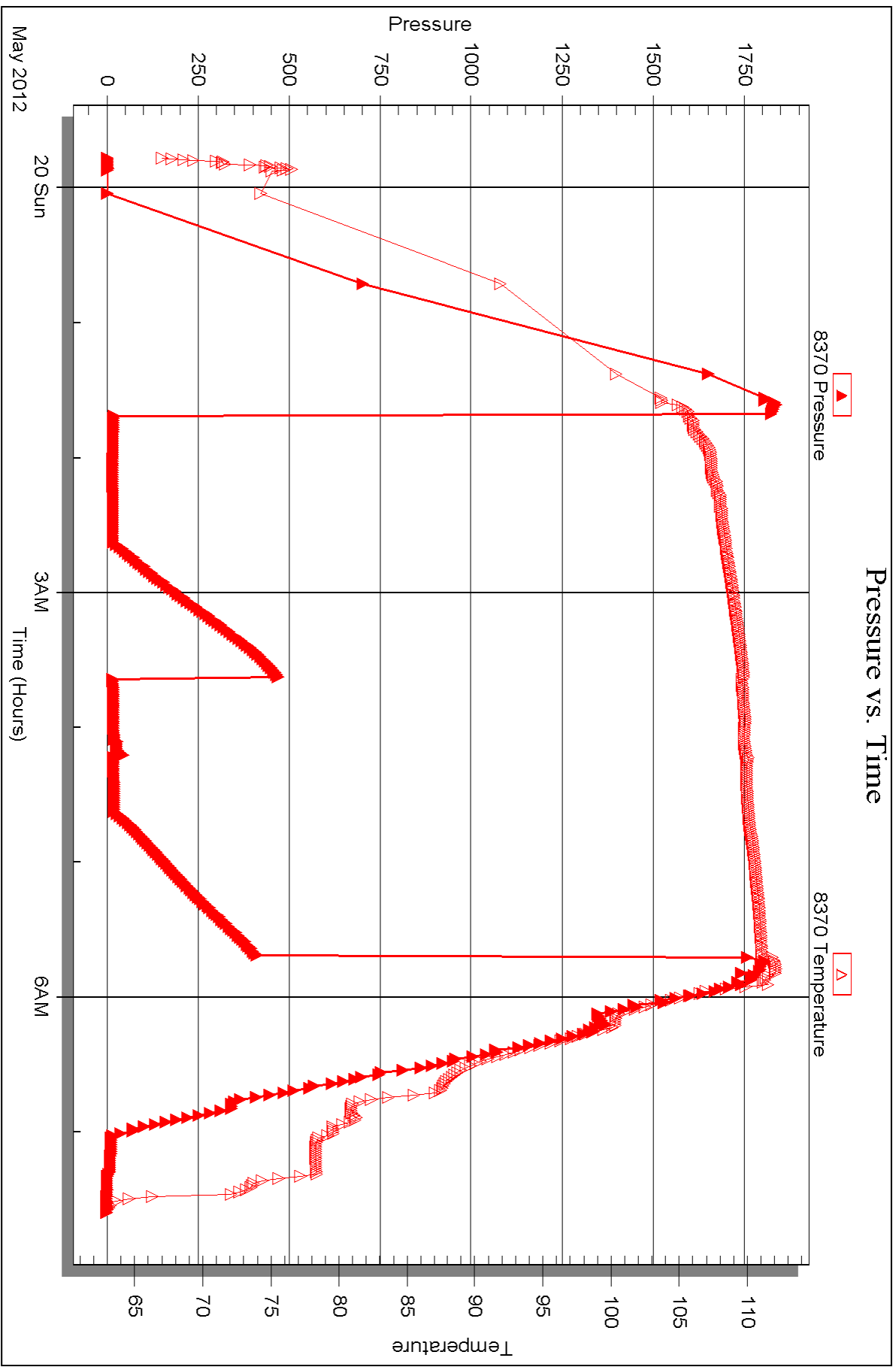
Serial #: 8370

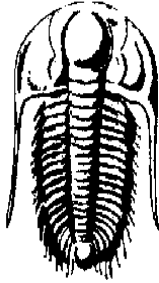
Inside

Novy Oil & Gas

Wallace #1

DST Test Number: 1





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Novy Oil & Gas**

PO Box 559  
Goddard KS 67052

ATTN: David Goldak

### **Wallace #1**

### **22-23s-10w Reno,KS**

Start Date: 2012.05.20 @ 13:24:49

End Date: 2012.05.20 @ 19:07:34

Job Ticket #: 47534                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.23 @ 10:32:19

Novy Oil & Gas  
22-23s-10w Reno,KS  
Wallace #1  
DST # 2  
Viola  
2012.05.20



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47534

**DST#: 2**

ATTN: David Goldak

Test Start: 2012.05.20 @ 13:24:49

## GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:57:19

Time Test Ended: 19:07:34

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

**Interval: 3784.00 ft (KB) To 3788.00 ft (KB) (TVD)**

Reference Elevations: 1778.00 ft (KB)

Total Depth: 3788.00 ft (KB) (TVD)

1769.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

**Serial #: 8352 Outside**

Press @ Run Depth: 21.07 psig @ 3785.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.20 End Date: 2012.05.20

Last Calib.: 2012.05.20

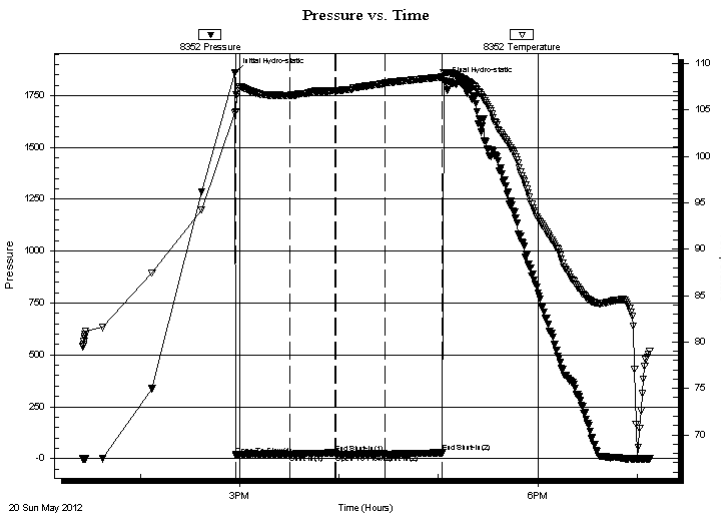
Start Time: 13:24:54 End Time: 19:07:33

Time On Btm: 2012.05.20 @ 14:57:04

Time Off Btm: 2012.05.20 @ 17:03:49

**TEST COMMENT:** IF:Weak blow . (Surface) Dead in 10 mins.  
IS:No blow .  
FF:No blow . Flushed tool 9 mins.in to FFP. No blow .  
FS:No blow .

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1861.70	104.69	Initial Hydro-static
1	17.42	104.81	Open To Flow (1)
33	21.43	106.56	Shut-In(1)
61	26.89	107.05	End Shut-In(1)
61	21.71	107.06	Open To Flow (2)
91	21.07	107.87	Shut-In(2)
126	28.33	108.53	End Shut-In(2)
127	1816.96	109.02	Final Hydro-static

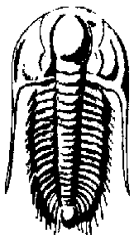
## Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud w oil specs	0.03

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47534

**DST#: 2**

ATTN: David Goldak

Test Start: 2012.05.20 @ 13:24:49

## GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:57:19

Time Test Ended: 19:07:34

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

**Interval: 3784.00 ft (KB) To 3788.00 ft (KB) (TVD)**

Reference Elevations: 1778.00 ft (KB)

Total Depth: 3788.00 ft (KB) (TVD)

1769.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

**Serial #: 8370**

**Inside**

Press @ Run Depth: psig @ 3785.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.20

End Date: 2012.05.20

Last Calib.: 2012.05.20

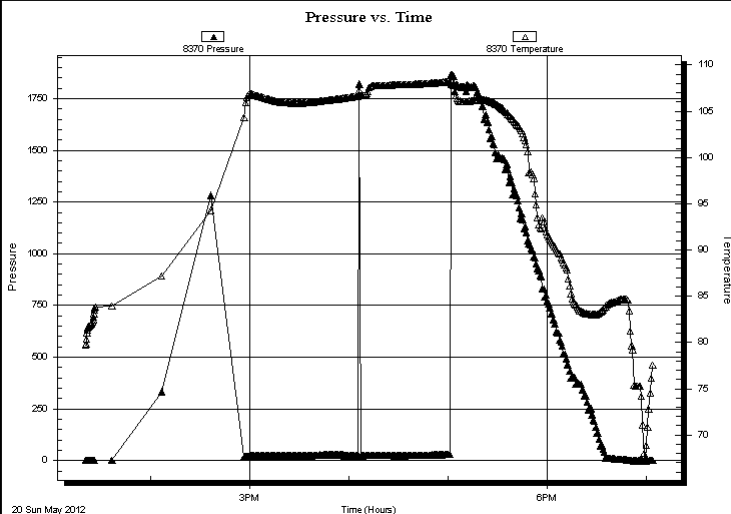
Start Time: 13:20:21

End Time: 19:04:15

Time On Btm:

Time Off Btm:

**TEST COMMENT:** IF:Weak blow . (Surface) Dead in 10 mins.  
IS:No blow .  
FF:No blow . Flushed tool 9 mins.in to FFP. No blow .  
FS:No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud w oil specs	0.03

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47534

**DST#: 2**

ATTN: David Goldak

Test Start: 2012.05.20 @ 13:24:49

## Tool Information

Drill Pipe:	Length: 3760.00 ft	Diameter: 3.80 inches	Volume: 52.74 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 52.74 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3784.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	4.00 ft			
Tool Length:	32.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3757.00	
Shut in tool	5.00			3762.00	
HMV	5.00			3767.00	
Jars	5.00			3772.00	
Safety Joint	3.00			3775.00	
Packer	4.00			3779.00	28.00 Bottom Of Top Packer
Packer	5.00			3784.00	
Stubb	1.00			3785.00	
Recorder	0.00	8370	Inside	3785.00	
Recorder	0.00	8352	Outside	3785.00	
Perforations	1.00			3786.00	
Bullnose	2.00			3788.00	4.00 Bottom Packers & Anchor

**Total Tool Length: 32.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47534

**DST#: 2**

ATTN: David Goldak

Test Start: 2012.05.20 @ 13:24:49

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5600 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5600.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud w oil specs	0.028

Total Length: 2.00 ft      Total Volume: 0.028 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



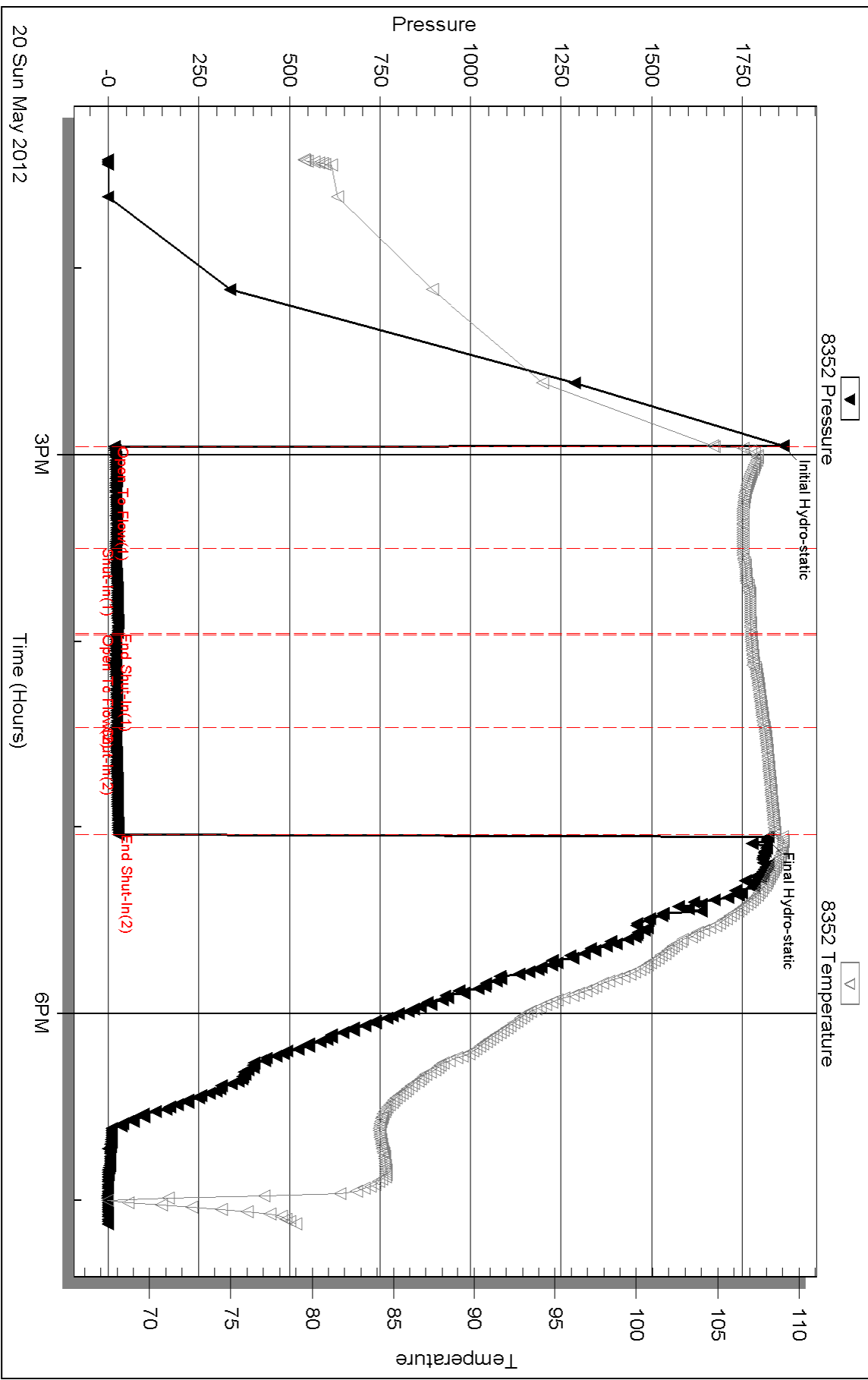
Serial #: 8352

Outside Novy Oil & Gas

Wallace #1

DST Test Number: 2

# Pressure vs. Time



Triobite Testing, Inc

Ref. No: 47534

Printed: 2012.05.23 @ 10:32:21

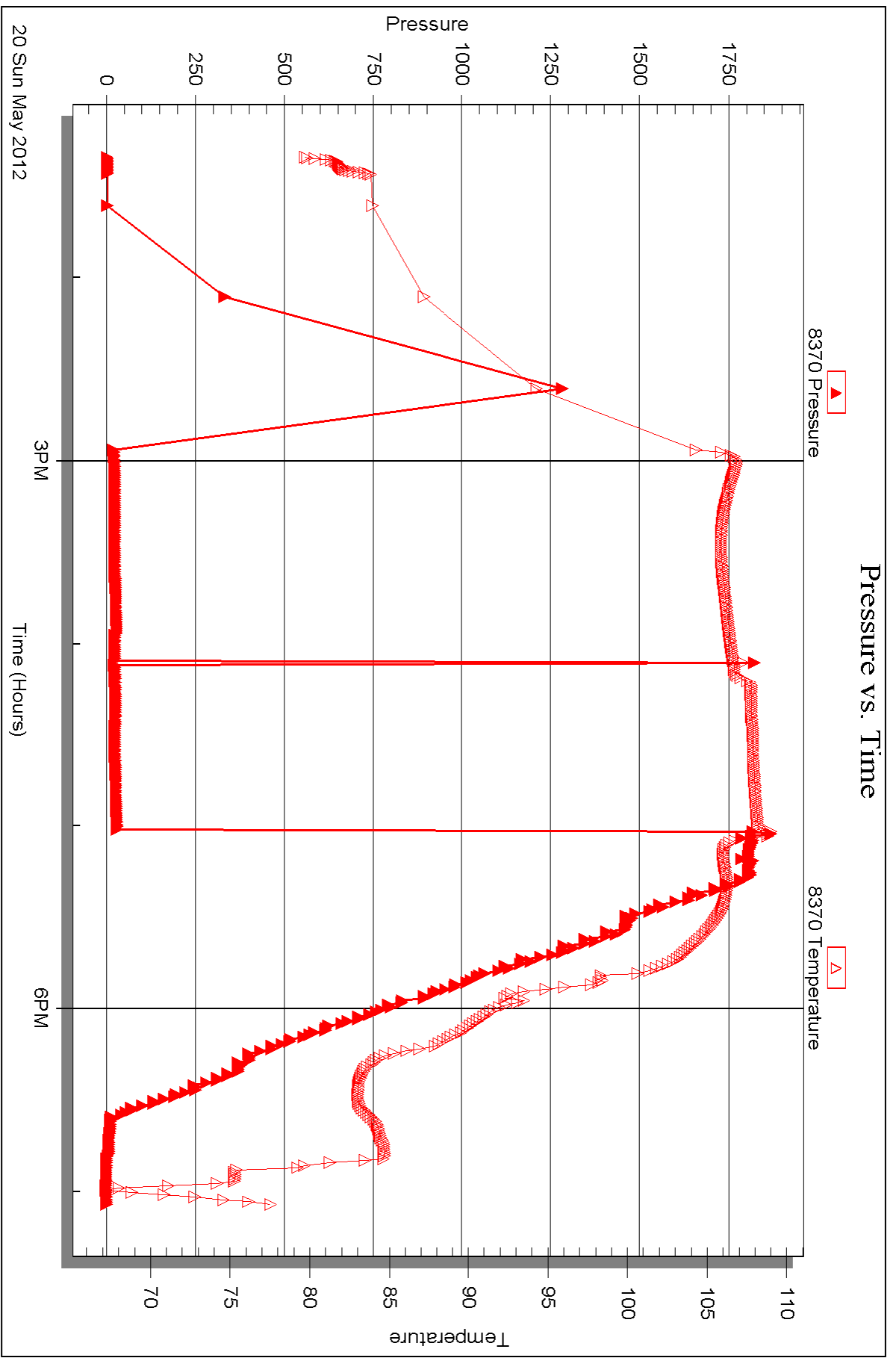
Serial #: 8370

Inside

Novy Oil & Gas

Wallace #1

DST Test Number: 2





## DRILL STEM TEST REPORT

Prepared For: **Novy Oil & Gas**

PO Box 559  
Goddard KS 67052

ATTN: David Goldak

### **Wallace #1**

### **22-23s-10w Reno,KS**

Start Date: 2012.05.21 @ 02:19:38

End Date: 2012.05.21 @ 10:43:53

Job Ticket #: 47535                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.23 @ 10:31:36

Novy Oil & Gas  
22-23s-10w Reno,KS  
Wallace #1  
DST # 3  
Viola  
2012.05.21



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47535

**DST#: 3**

ATTN: David Goldak

Test Start: 2012.05.21 @ 02:19:38

## GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:11:08

Time Test Ended: 10:43:53

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

**Interval: 3785.00 ft (KB) To 3794.00 ft (KB) (TVD)**

Reference Elevations: 1778.00 ft (KB)

Total Depth: 3794.00 ft (KB) (TVD)

1769.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

**Serial #: 8352 Outside**

Press @ Run Depth: 572.53 psig @ 3786.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.21

End Date:

2012.05.21

Last Calib.:

2012.05.21

Start Time: 02:19:43

End Time:

10:43:52

Time On Btm:

2012.05.21 @ 04:09:53

Time Off Btm:

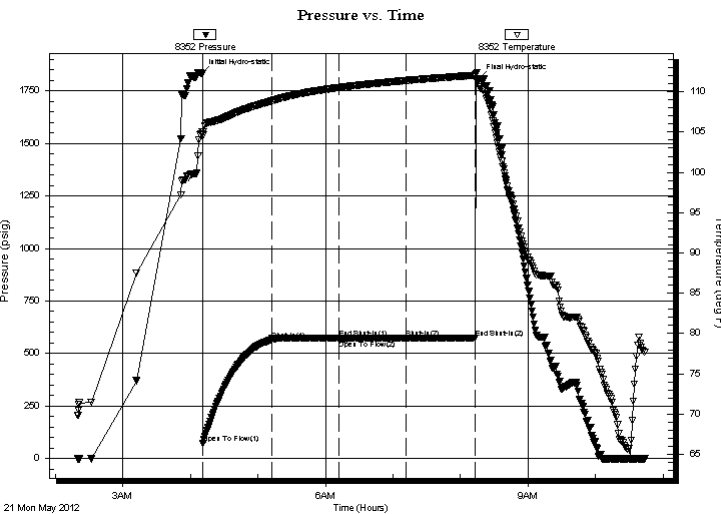
2012.05.21 @ 08:16:23

**TEST COMMENT:** IF: Strong blow . B.O.B. in 2 mins. Blow decreasing 45 - 50 mins. into IFP.

IS: No blow .

FF: Weak blow . 1" decreasing

FS: No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1832.98	104.88	Initial Hydro-static
2	73.11	104.60	Open To Flow (1)
63	564.87	108.89	Shut-In(1)
122	572.51	110.53	End Shut-In(1)
123	565.50	110.53	Open To Flow (2)
182	572.53	111.40	Shut-In(2)
244	572.61	112.06	End Shut-In(2)
247	1807.18	110.68	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	250 ft. of Gas in pipe	0.00
65.00	SOCWM 2%o 47%w 51%m	0.91
1185.00	GCW 4%g 96%w /Rw .12ohms @73deg	16.62

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# TRILOBITE TESTING, INC.

## DRILL STEM TEST REPORT

Novy Oil & Gas

22-23s-10w Reno,KS

PO Box 559  
Goddard KS 67052

Wallace #1

Job Ticket: 47535

DST#: 3

ATTN: David Goldak

Test Start: 2012.05.21 @ 02:19:38

### GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:11:08

Time Test Ended: 10:43:53

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: **3785.00 ft (KB) To 3794.00 ft (KB) (TVD)**

Reference Elevations: 1778.00 ft (KB)

Total Depth: 3794.00 ft (KB) (TVD)

1769.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

**Serial #: 8370** Inside

Press @ RunDepth: psig @ 3786.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.21

End Date: 2012.05.21

Last Calib.: 2012.05.21

Start Time: 02:14:39

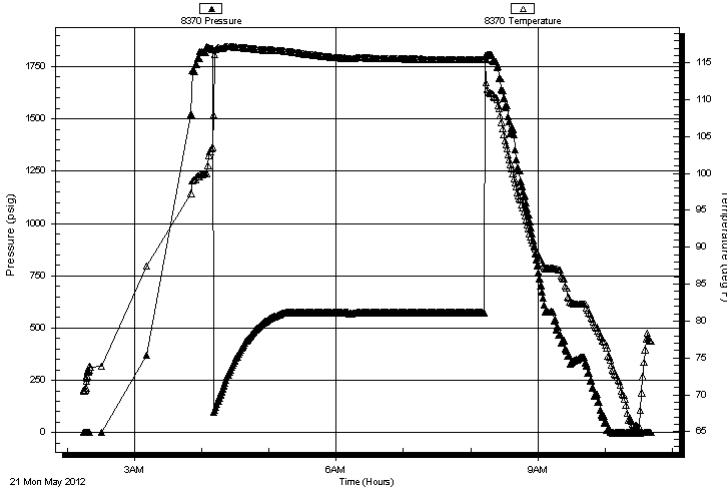
End Time: 10:40:33

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow. B.O.B. in 2 mins. Blow decreasing 45 - 50 mins. into IFP.  
IS: No blow.  
FF: Weak blow. 1" decreasing  
FS: No blow.

Pressure vs. Time



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	250 ft. of Gas in pipe	0.00
65.00	SOCWM 2%o 47%w 51%m	0.91
1185.00	G CW 4%g 96%w /Rw .12ohms @73deg	16.62

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47535

**DST#: 3**

ATTN: David Goldak

Test Start: 2012.05.21 @ 02:19:38

## Tool Information

Drill Pipe:	Length: 3760.00 ft	Diameter: 3.80 inches	Volume: 52.74 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 52.74 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 37000.00 lb
Depth to Top Packer:	3785.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3758.00	
Shut in tool	5.00			3763.00	
HMV	5.00			3768.00	
Jars	5.00			3773.00	
Safety Joint	3.00			3776.00	
Packer	4.00			3780.00	28.00 Bottom Of Top Packer
Packer	5.00			3785.00	
Stubb	1.00			3786.00	
Recorder	0.00	8370	Inside	3786.00	
Recorder	0.00	8352	Outside	3786.00	
Perforations	3.00			3789.00	
Bullnose	5.00			3794.00	9.00 Bottom Packers & Anchor

**Total Tool Length: 37.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Novy Oil & Gas

**22-23s-10w Reno,KS**

PO Box 559  
Goddard KS 67052

**Wallace #1**

Job Ticket: 47535

**DST#: 3**

ATTN: David Goldak

Test Start: 2012.05.21 @ 02:19:38

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

61000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5600.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	250 ft. of Gas in pipe	0.000
65.00	SOCWM 2%o 47%w 51%m	0.912
1185.00	GCW 4%g 96%w /Rw .12ohms @73deg	16.622

Total Length: 1250.00 ft

Total Volume: 17.534 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

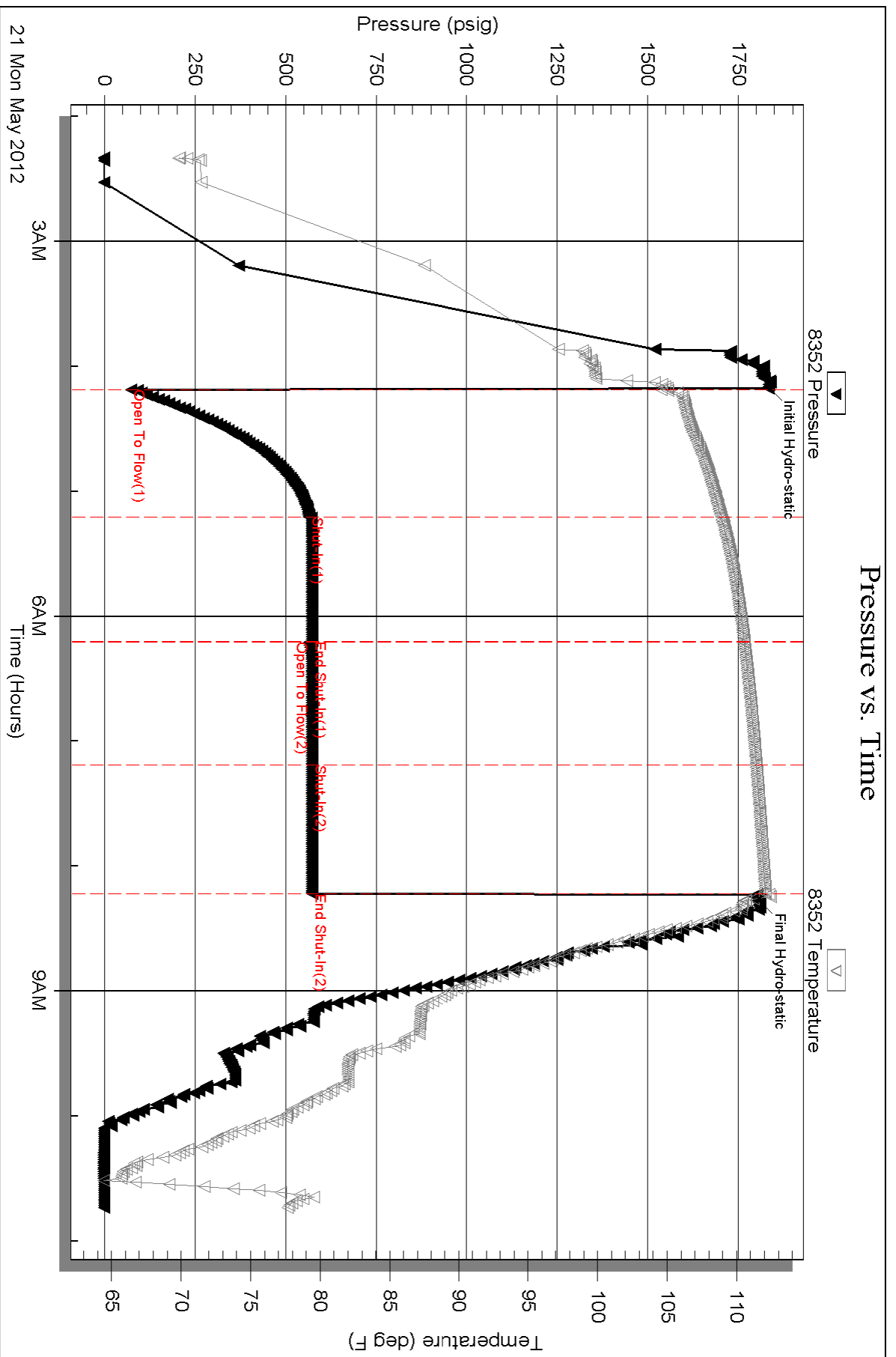
Recovery Comments:

Serial #: 8352

Outside Novy Oil & Gas

Wallace #1

DST Test Number: 3





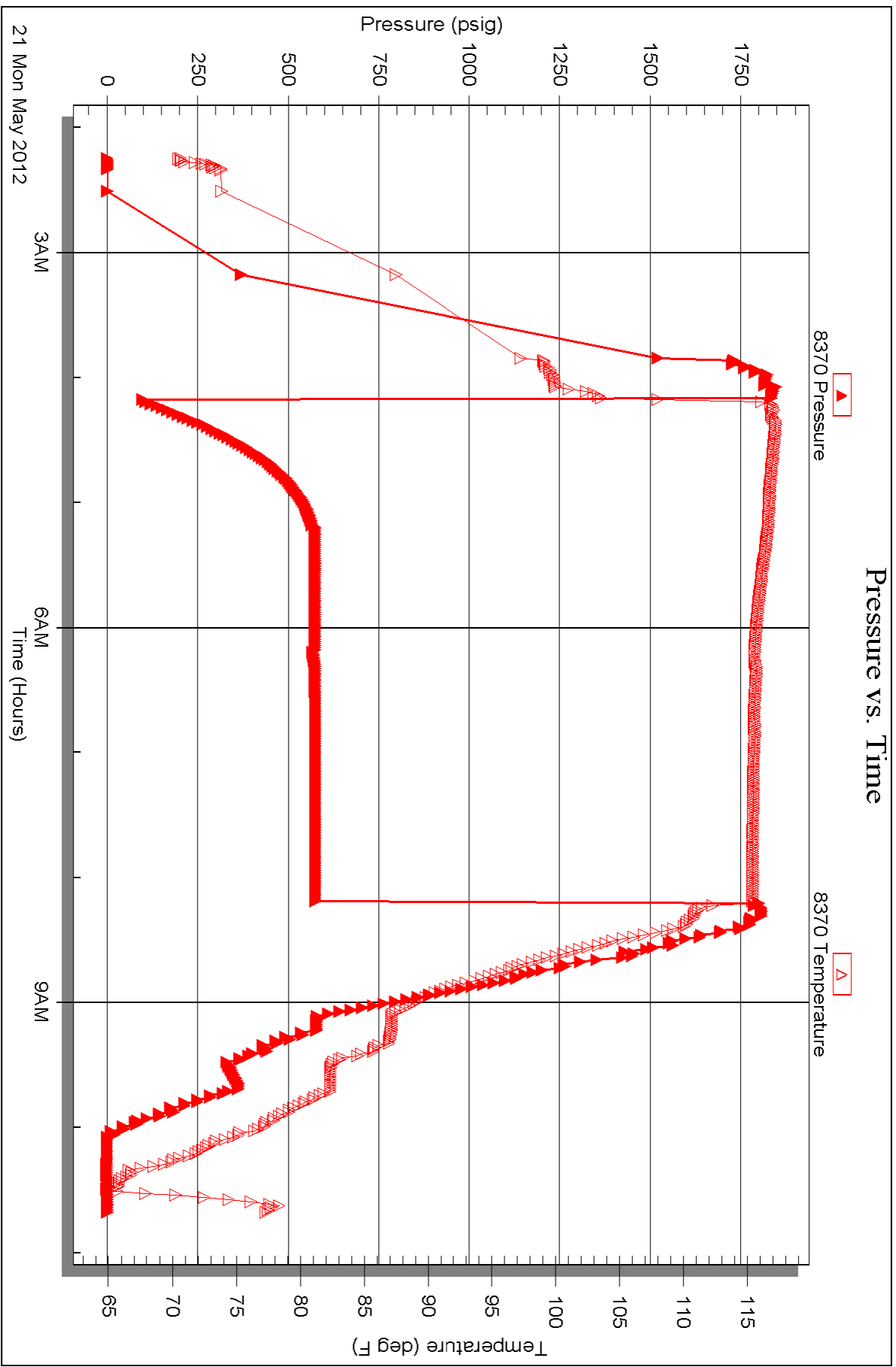
Serial #: 8370

Inside

Novy Oil & Gas

Wallace #1

DST Test Number: 3





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 47533

4/10

Well Name & No. WALLACE #1 Test No. 1 Date 5-19-12  
 Company NOVA OIL & GAS Elevation 1778 KB 1769 GL  
 Address P.O. Box 559, GODDARD KS. 67052  
 Co. Rep / Geo. DAVID GOLDAK Rig LANDMARK DRILG. #6  
 Location: Sec. 22 Twp. 23S Rge. 10 W Co. RENO State KS.

Interval Tested 3779 - 3784' Zone Tested VIOLA  
 Anchor Length 5' Drill Pipe Run 3757' Mud Wt. 9.4  
 Top Packer Depth 3774' Drill Collars Run 0 Vis 48  
 Bottom Packer Depth 3779' Wt. Pipe Run 0 WL 9.2cc  
 Total Depth 3784' Chlorides 5100 ppm System LCM 0  
 Blow Description IF: Fair blow. Increase to 7". ISS: No blow.

FF: Fair to strong blow. B.O.B. in 30 mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>540</u>	<u>Gas in pipe</u>				
<u>15</u>	<u>GOCM</u>	<u>8</u>	<u>18</u>	<u>74</u>	

Rec Total 15 BHT 1110 Gravity N/A API RW N.C. @ °F Chlorides 5100 ppm  
 (A) Initial Hydrostatic 1829  Test 1150 T-On Location 2157  
 (B) First Initial Flow 16  Jars 250 T-Started 2350  
 (C) First Final Flow 13  Safety Joint 75 T-Open 0140  
 (D) Initial Shut-In 469  Circ Sub T-Pulled 0538  
 (E) Second Initial Flow 12  Hourly Standby 0.5hrs 50 T-Out 0737  
 (F) Second Final Flow 17  Mileage 80 124 Comments \_\_\_\_\_  
 (G) Final Shut-In 410  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1810  Straddle \_\_\_\_\_  
 Shale Packer 250  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 2049  
 Accessibility 150 MP/DST Disc't \_\_\_\_\_  
 Sub Total 2049

Approved By [Signature]

Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 47534

Well Name & No. WALLACE #1 Test No. 2 Date 5-20-12  
 Company NOVA OIL & GAS Elevation 1728 KB 1709 GL  
 Address PO Box 559, GODDARD KS. 67052  
 Co. Rep / Geo. DAVID GOLDAK Rig LANDMARK DRILL # 6  
 Location: Sec. 22 Twp. 23 S Rge. 10 W Co. RENO State KS

Interval Tested 3784-3788' Zone Tested VIOLA  
 Anchor Length 4' Drill Pipe Run 3760' Mud Wt. 9.2  
 Top Packer Depth 3779' ~~3779'~~ Drill Collars Run 0 Vis 46  
 Bottom Packer Depth 3784' ~~3784'~~ Wt. Pipe Run 0 WL 9.6cc  
 Total Depth 3788' Chlorides 5600 ppm System LCM 0  
 Blow Description IF: Weak blow. (Surface) Dead in 10 mins. FSI: No blow.

FF: No blow. Flushed tool 9 mins. in to FFP. No blow. FSI: N. blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Mud w oil spec.</u>				

Rec Total 2 BHT \_\_\_\_\_ Gravity N/A API RW N.C. @ °F Chlorides 5600 ppm  
 (A) Initial Hydrostatic 1862  Test 1150 T-On Location 1308  
 (B) First Initial Flow 17  Jars 250 T-Started 1324  
 (C) First Final Flow 21  Safety Joint 75 T-Open 1457  
 (D) Initial Shut-In 27  Circ Sub \_\_\_\_\_ T-Pulled 1657  
 (E) Second Initial Flow 22  Hourly Standby \_\_\_\_\_ T-Out 1907  
 (F) Second Final Flow 21  Mileage 807 124 Comments \_\_\_\_\_  
 (G) Final Shut-In 28  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1817  Straddle \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Initial Open 30  Extra Packer \_\_\_\_\_  
 Initial Shut-In 30  Extra Recorder \_\_\_\_\_  
 Final Flow 30  Day Standby \_\_\_\_\_  
 Final Shut-In 30  Accessibility 150 Sub Total 0  
 Sub Total 1749 Total 1749 MP/DST Disc't \_\_\_\_\_

Approved By [Signature] Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 47535

Well Name & No. WALLACE # 1 Test No. 3 Date 5-21-12  
 Company NOVY OIL & GAS Elevation 1778 KB 1769 GL  
 Address P.O. Box 559, GODDARD KS. 67052  
 Co. Rep / Geo. DAVID GOLDAK Rig LANDMARK DRUG. #6  
 Location: Sec. 22 Twp. 23S Rge. 10W Co. RENO State Ks.

Interval Tested 3785 - 3794' Zone Tested USOLA  
 Anchor Length 9' Drill Pipe Run 3760 Mud Wt. 9.2  
 Top Packer Depth 3780' Drill Collars Run 0 Vis 46  
 Bottom Packer Depth 3785' Wt. Pipe Run 0 WL 9.6 cc  
 Total Depth 3794' Chlorides 5600 ppm System LCM 0  
 Blow Description IF: Strong blow 30.3 in 2 mins. Blow decreasing 45-50 mins. in to IFP. ISI: No blow. FF: Weak blow. 1" decreasing. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>250</u>	<u>Gas in pipe</u>				
<u>65</u>	<u>SOOWM</u>		<u>2</u>	<u>47</u>	<u>51</u>
<u>1185</u>	<u>GCW</u>	<u>4</u>		<u>96</u>	

Rec Total 1250 BHT 112° Gravity N/A API RW .12 @ 73 °F Chlorides 61,000 ppm

(A) Initial Hydrostatic	<u>1833</u>	<input checked="" type="checkbox"/> Test	<u>1150</u>	T-On Location	<u>0157</u>
(B) First Initial Flow	<u>73</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>0219</u>
(C) First Final Flow	<u>565</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>0411</u>
(D) Initial Shut-In	<u>573</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>0808</u>
(E) Second Initial Flow	<u>566</u>	<input type="checkbox"/> Hourly Standby	<u>.75hrs 75</u>	T-Out	<u>1043</u>
(F) Second Final Flow	<u>573</u>	<input checked="" type="checkbox"/> Mileage	<u>80</u> <u>124</u>	Comments	
(G) Final Shut-In	<u>573</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1807</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>60</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>60</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>60</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>60</u>	<input type="checkbox"/> Day Standby		Total	<u>1824</u>
		<input checked="" type="checkbox"/> Accessibility	<u>150</u>	MP/DST Disc't	
		Sub Total	<u>1824</u>		

Approved By David Goldak Our Representative Gay P. Watson  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.