



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095162

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Seltman 9
Doc ID	1095162

Tops

Name	Top	Datum
Anhydrite	1297	798
Heebner	3528	-1433
Lansing	3572	-1477
Base Kansas City	3892	-1797
Pawnee	3973	-1878
Ft. Scott	4034	-1939
Cherokee	4051	-1956
Mississippian	4131	-2036
TD	4170	-2075



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Seltman #9

24-18s-21w Ness,KS

Start Date: 2012.06.07 @ 03:35:53

End Date: 2012.06.07 @ 09:57:23

Job Ticket #: 47122 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.08 @ 09:58:46



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

24-18s-21w Ness, KS
Seltman #9
Job Ticket: 47122 **DST#: 1**
Test Start: 2012.06.07 @ 03:35:53

GENERAL INFORMATION:

Formation: **Cher. Sand**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 06:55:53 Tester: Brett Dickinson
Time Test Ended: 09:57:23 Unit No: 59
Interval: 4046.00 ft (KB) To 4100.00 ft (KB) (TVD) Reference Elevations: 2095.00 ft (KB)
Total Depth: 4100.00 ft (KB) (TVD) 2087.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

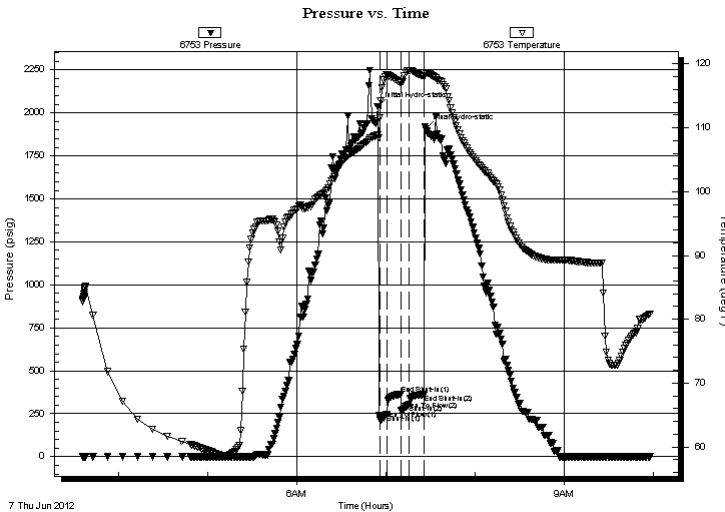
Serial #: 6753

Inside

Press @ Run Depth: 304.20 psig @ 4082.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.06.07 End Date: 2012.06.07 Last Calib.: 2012.06.07
Start Time: 03:35:58 End Time: 09:57:22 Time On Btm: 2012.06.07 @ 06:54:23
Time Off Btm: 2012.06.07 @ 07:26:53

TEST COMMENT: IF-BOB in 1 min
ISI-weak surface blow
FF-BOB in 1.5 min
FSI-weak surface blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2035.70	108.89	Initial Hydro-static
2	217.34	111.58	Open To Flow (1)
6	244.67	118.24	Shut-In(1)
16	363.69	117.04	End Shut-In(1)
16	272.14	117.08	Open To Flow (2)
21	304.20	118.96	Shut-In(2)
31	362.02	118.09	End Shut-In(2)
33	1909.64	118.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	SGOMCW 5%G 10%O 45%W 40%M	2.25
120.00	GSWOCM 15%G 15%O 5%W 65%M	1.68
190.00	Oilspotted WCM 25%W 75%M	2.67
60.00	SGWCM 10%G 10%W 80%M	0.84
50.00	GSWOCM 30%G 10%O 10%W 50%	0.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Jason Alm

24-18s-21w Ness,KS

Seltman #9

Job Ticket: 47122 **DST#: 1**

Test Start: 2012.06.07 @ 03:35:53

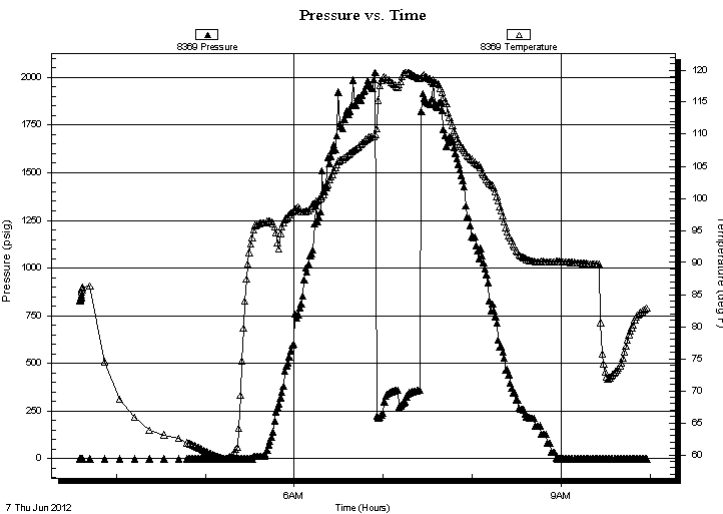
GENERAL INFORMATION:

Formation: **Cher. Sand**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 06:55:53 Tester: Brett Dickinson
 Time Test Ended: 09:57:23 Unit No: 59
Interval: 4046.00 ft (KB) To 4100.00 ft (KB) (TVD)
 Reference Elevations: 2095.00 ft (KB)
 Total Depth: 4100.00 ft (KB) (TVD) 2087.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8369 Outside

Press @ Run Depth: psig @ 4082.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2012.06.07	End Date: 2012.06.07
Start Time: 03:35:14	End Time: 09:57:38
	Last Calib.: 2012.06.07
	Time On Btm:
	Time Off Btm:

TEST COMMENT: IF-BOB in 1 min
 ISI-weak surface blow
 FF-BOB in 1.5 min
 FSI-weak surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
180.00	SGOMCW 5%G 10%O 45%W 40%M	2.25
120.00	GSWOCM 15%G 15%O 5%W 65%M	1.68
190.00	Oilspotted WCM 25%W 75%M	2.67
60.00	SGWCM 10%G 10%W 80%M	0.84
50.00	GSWOCM 30%G 10%O 10%W 50%	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

24-18s-21w Ness, KS

PO Box 399
Garden City KS 67846

Seltman #9

Job Ticket: 47122

DST#: 1

ATTN: Jason Alm

Test Start: 2012.06.07 @ 03:35:53

Tool Information

Drill Pipe:	Length: 3994.00 ft	Diameter: 3.80 inches	Volume: 56.03 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4046.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4019.00	
Shut In Tool	5.00			4024.00	
Hydraulic tool	5.00			4029.00	
Jars	5.00			4034.00	
Safety Joint	2.00			4036.00	
Packer	5.00			4041.00	28.00 Bottom Of Top Packer
Packer	5.00			4046.00	
Stubb	1.00			4047.00	
Perforations	2.00			4049.00	
Change Over Sub	1.00			4050.00	
Drill Pipe	31.00			4081.00	
Change Over Sub	1.00			4082.00	
Recorder	0.00	6753	Inside	4082.00	
Recorder	0.00	8369	Outside	4082.00	
Perforations	15.00			4097.00	
Bullnose	3.00			4100.00	54.00 Bottom Packers & Anchor
Total Tool Length:	82.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

24-18s-21w Ness,KS

PO Box 399
Garden City KS 67846

Seltman #9

Job Ticket: 47122

DST#: 1

ATTN: Jason Alm

Test Start: 2012.06.07 @ 03:35:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
180.00	SGOMCW 5%G 10%O 45%W 40%M	2.252
120.00	GSWOCM 15%G 15%O 5%W 65%M	1.683
190.00	Oilspotted WCM 25%W 75%M	2.665
60.00	SGWCM 10%G 10%W 80%M	0.842
50.00	GSWOCM 30%G 10%O 10%W 50%	0.701

Total Length: 600.00 ft

Total Volume: 8.143 bbl

Num Fluid Samples: 0

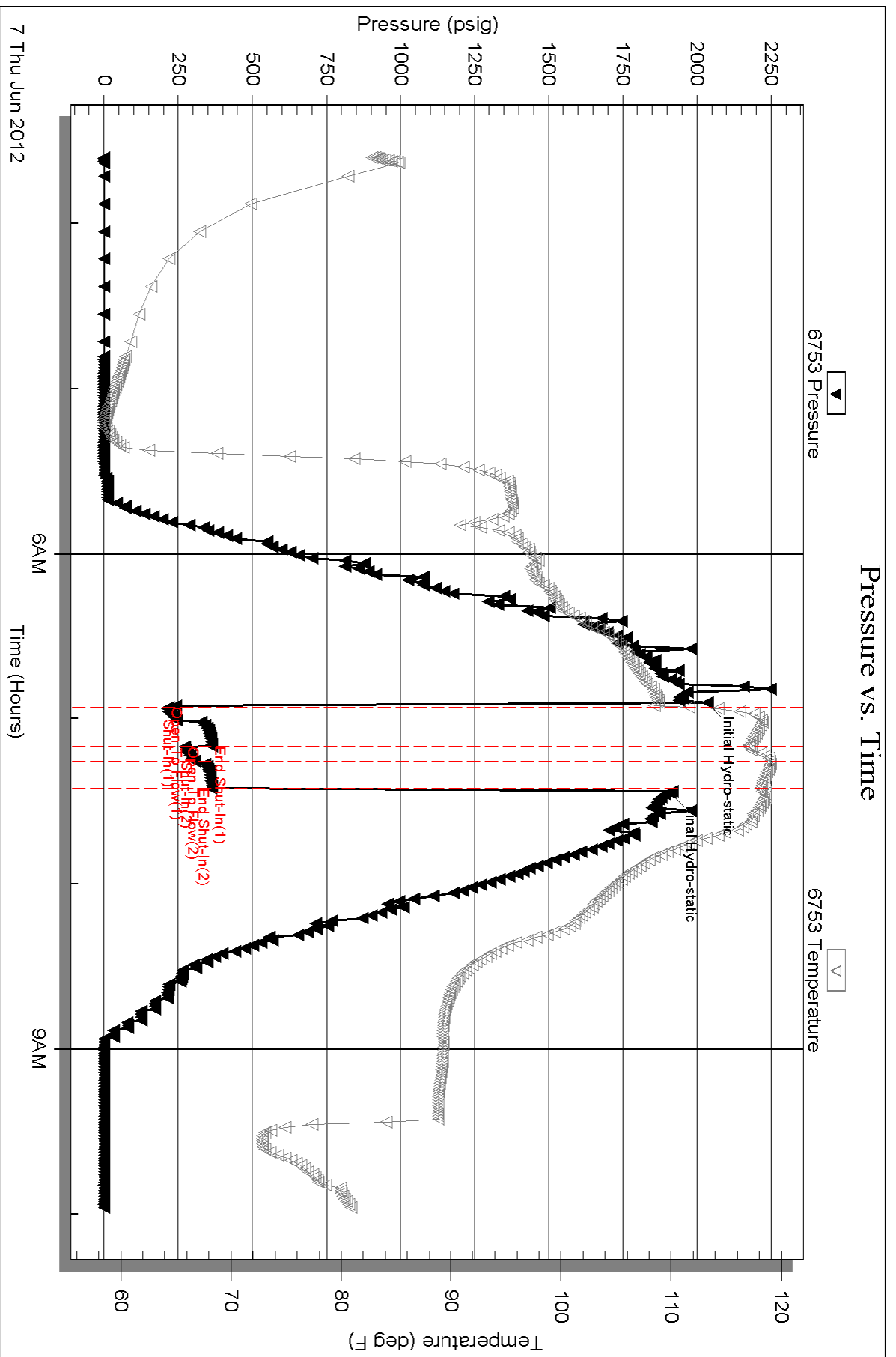
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .18@70

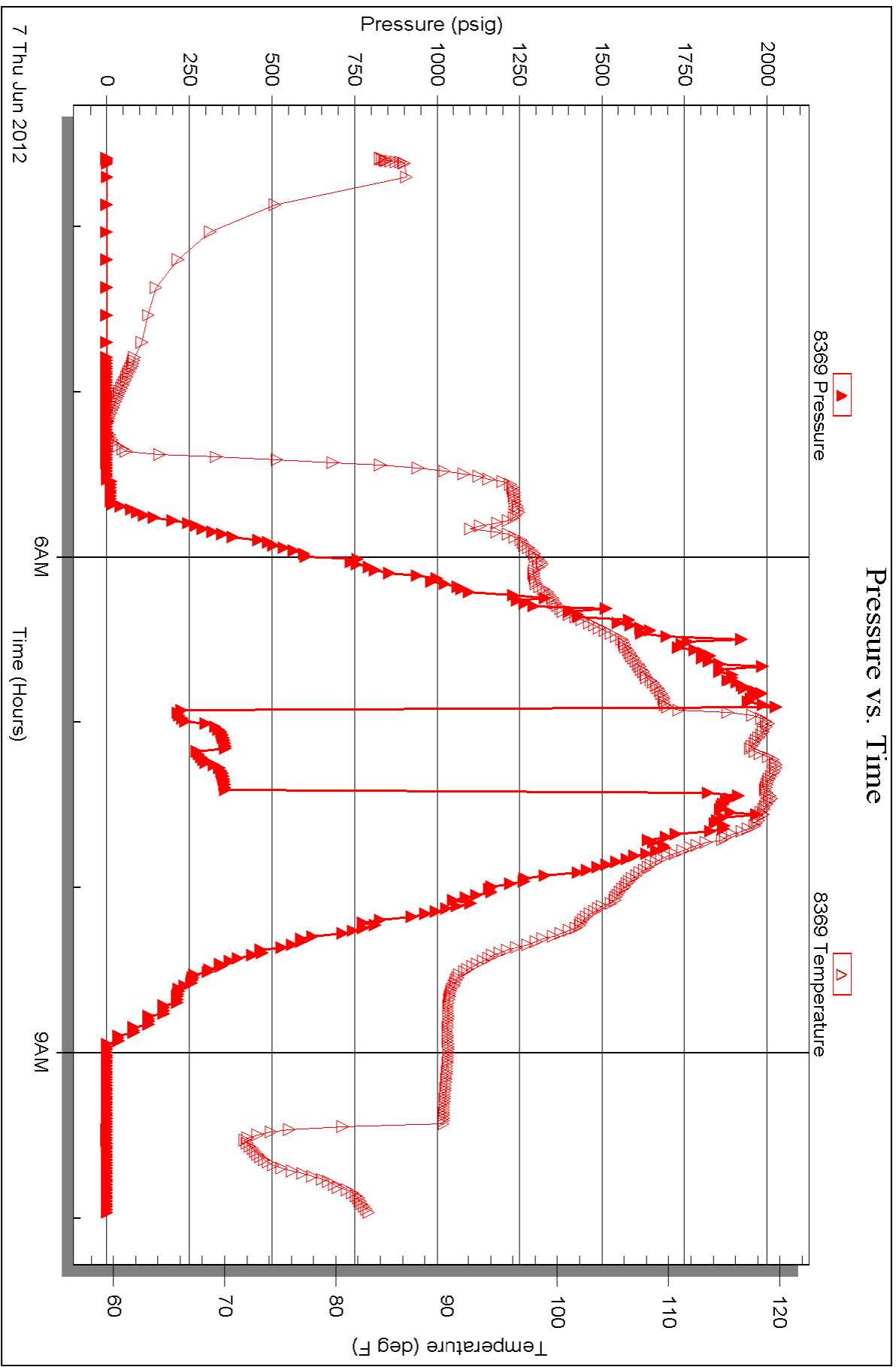


Serial #: 8369

Outside American Warrior Inc.

Sellman #9

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47122

Printed: 2012.06.08 @ 09:58:49



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47122

Well Name & No. Soltman #9 Test No. 1 Date 6/7/12
 Company American Warrior, Inc. Elevation 2095 KB 2087 GL
 Address PO Box 399 Garden City KS 67846
 Co. Rep / Geo. Jason Alm Rig Discovery #3
 Location: Sec. 24 Twp. 18S Rge. 21W Co. Ness State KS

Interval Tested 4046 - 4100 Zone Tested Chcr. Sand
 Anchor Length 54 Drill Pipe Run 3994 Mud Wt. 7.0
 Top Packer Depth 4041 Drill Collars Run 30 Vis 48
 Bottom Packer Depth 4046 Wt. Pipe Run — WL 8.8
 Total Depth 4100 Chlorides 5,200 ppm System LCM
 Blow Description ZF - BOB in 1min
ZSL - weak surface blow
FF - BOB in 1 1/2 min
FSL - weak surface blow

Rec <u>180</u>	Feet of <u>SGOMCM</u>	<u>5</u> %gas	<u>10</u> %oil	<u>45</u> %water	<u>40</u> %mud
Rec <u>120</u>	Feet of <u>GSWOCM</u>	<u>15</u> %gas	<u>15</u> %oil	<u>5</u> %water	<u>65</u> %mud
Rec <u>190</u>	Feet of <u>oil spotted wcm</u>	%gas	%oil	<u>25</u> %water	<u>75</u> %mud
Rec <u>60</u>	Feet of <u>SGWCM</u>	<u>10</u> %gas	%oil	<u>10</u> %water	<u>80</u> %mud
Rec <u>50</u>	Feet of <u>GSWOCM</u>	<u>30</u> %gas	<u>10</u> %oil	<u>10</u> %water	<u>50</u> %mud

Rec Total 600 BHT 118 Gravity _____ API RW .18 @ 70° F Chlorides 42,000 ppm

(A) Initial Hydrostatic 2,036 Test 1250 T-On Location 3:05
 (B) First Initial Flow 217 Jars 250 T-Started 3:35
 (C) First Final Flow 245 Safety Joint 75 T-Open 6:55
 (D) Initial Shut-In 364 Circ Sub T-Pulled 7:25
 (E) Second Initial Flow 272 Hourly Standby T-Out 10:00
 (F) Second Final Flow 304 Mileage 47X2 145.70 Comments _____
 (G) Final Shut-In 362 Sampler _____
 (H) Final Hydrostatic 5,910 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1720.70
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1720.70

Approved By _____ Our Representative Brian D. [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.
Seltman #9
1455' FSL & 850' FWL
Sec. 24 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Seltman #9
1455' FSL & 850' FWL
Sec. 24 T18s R21w
Ness County, Kansas
API # 15-135-25404-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason T Alm

Spud Date: June 1, 2012

Completion Date: June 8, 2012

Elevation: 2087' Ground Level
2095' Kelly Bushing

Directions: Alexander KS, West 3 Mi. North ¼ mi. along lease
rd. West into location.

Casing: 1308' 8 5/8" surface casing
4169' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CNL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Seltman #9 Sec. 24 T18s R21w 1455' FSL & 850' FWL
Anhydrite	1297', +798
Base	1328', +767
Heebner	3528', -1433
Lansing	3572', -1477
BKc	3892', -1797
Pawnee	3973', -1878
Fort Scott	4034', -1939
Cherokee	4051', -1956
Mississippian	4131', -2036
LTD	4170', -2075
RTD	4170', -2075

Sample Zone Descriptions

- Cherokee A Sand (4059', -1964): Covered in DST #1**
 Ss – Quartz, fine to medium grained, sub-rounded, fairly sorted, fairly to poorly cemented with fair inter-granular porosity, light to fair spotted oil stain in cluster, show of free oil, no odor, dull yellow fluorescents, 35 units hotwire.
- Cherokee B Sand (4083', -1988): Covered in DST #1**
 Ss – Quartz, fine grained, sub-rounded, well sorted, fairly cemented with poor inter-granular porosity, light spotted oil stain in porosity, slight show of free oil when broken, no odor, dull yellow fluorescents, 15 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Brett Dickinson"

DST #1

Cherokee A-B Sand

Interval (4046' – 4100') Anchor Length 54'

IHP	– 2035 #	
IFP	– 5" – B.O.B. 1 min.	217-244 #
ISI	– 10" – W.S.B.	364 #
FFP	– 5" – B.O.B. 1 ½ min.	272-304 #
FSI	– 45" – W.S.B.	362 #
FHP	– 1909 #	
BHT	– 118°F	

Recovery:	50' GSWOCM	10% Oil, 10% Water
	60' SGWCM	10% Water
	190' WCM w/ Oil Spots	25% Water
	120' GSWOCM	15% Oil, 5% Water
	180' SGOMCW	10% Oil, 45% Water

Structural Comparison

	American Warrior, Inc. Seltman #9 Sec. 24 T18s R21w 1455' FSL & 850' FWL	American Warrior, Inc. Bott #2-23 Sec. 23 T18s R21w 1416' FSL & 641' FEL		American Warrior, Inc. Seltman #6 Sec. 24 T18s R21w 2181' FSL & 2560' FWL	
Formation					
Anhydrite	1297', +798	1299', +799	(-1)	1303', +800	(-2)
Base	1328', +767	1333', +765	(+2)	1336', +767	FL
Heebner	3528', -1433	3530', -1432	(-1)	3532', -1429	(-4)
Lansing	3572', -1477	3574', -1476	(-1)	3576', -1473	(-4)
BKc	3892', -1797	3889', -1791	(-6)	3887', -1784	(-13)
Pawnee	3973', -1878	3974', -1876	(-2)	3971', -1868	(-10)
Fort Scott	4034', -1939	4034', -1936	(-3)	4032', -1929	(-10)
Cherokee	4051', -1956	4050', -1952	(-4)	4048', -1945	(-11)
Mississippian	4131', -2036	4128', -2030	(-6)	4128', -2025	(-11)

Summary

The location for the Seltman #9 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted over the Cherokee Sands, results were negative. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to try to make a commercial Cherokee Sand well. If the well is deemed non-commercial it will be converted into a water injection well.

Recommended Perforations

Primary:


Cherokee A Sand: (4059' – 4065') DST #1

Injection:

Cherokee B Sand: (4283' – 4293')
(4296' – 4104')

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geologic Report

Drilling Time and Sample Log

Operator American Warrior, Inc.		Elevation KB 2095	
Lease Seltman	No. 9	DF	GL 2087
API # 15-135-25404-0000		Casing Record Surface 8 5/8" @ 1308	
Location 1455' FSL & 850' FWL		Production 5 1/2" @ 4169'	
Sec. 24	Twp. 18s	Rge. 21w	Electrical Surveys CNL/CDL/DIL/MEL
County Ness	State Kansas		
Contractor Discovery Drilling Co. Inc. Rig #3	Comm. 6-1-2012 Complete		
Samples Saved From 3500'	To RTD	RTD	
Drilling Time Kept From 3500'	To RTD	RTD	
Samples Examined From 3600'	To RTD	RTD	
Mud Up 3400'	Type Chemical		
Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite	1297', +798	1296', +799	-1
Base	1328', +767	1328', +767	+2
Heebner	3528', -1433	3528', -1433	-1
Lansing	3572', -1477	3572', -1477	-1
BKc	3892', -1797	3892', -1797	NA
Pawnee	3973', -1878	3974', -1879	-2
Fort Scott	4034', -1939	4034', -1939	-3
Cherokee	4051', -1956	4051', -1956	-4
Mississippian	4131', -2036	4130', -2035	-6
Total Depth	4170', -2075	4170', -2075	
Reference Well For Structural Comparison American Warrior, Inc. Bott #2-23			

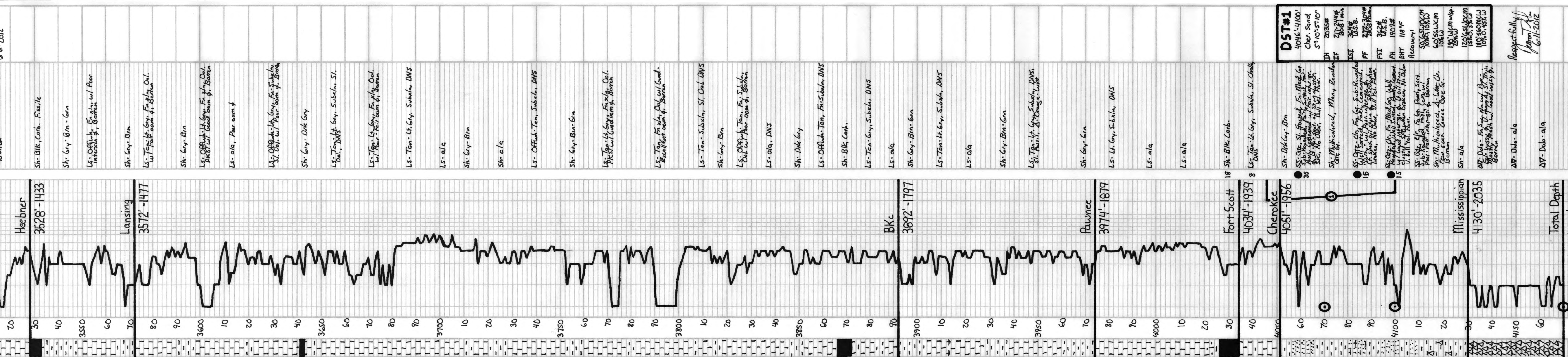
LEGEND

-  Dolomite
-  Chert
-  Coal/Lime
-  Limestone
-  Shale
-  Sandstone
-  Soft
-  Anhydrite

Geop on Location 7:00 p.m. 6-6-2012

REMARKS

SAMPLE DESCRIPTIONS



DST#1	4016'-4100'	Chert. Sand
	5" 10" 5" 10"	
TH	2035#	
IF	217-244#	
IS	261#	
FF	278-304#	
FS	262#	
FH	1909#	
BHT	118 1/2'	
Recovery:		
	50.6% (500CM)	
	100% (100CM)	
	100% (100CM)	
	100% (100CM)	
	100% (100CM)	
	100% (100CM)	
	100% (100CM)	
	100% (100CM)	
	100% (100CM)	
	100% (100CM)	
	100% (100CM)	
	100% (100CM)	

Respectfully,
Report
6-11-2012



Services, Inc.

TICKET
N^o 21448

PAGE 1 OF

CHARGE TO: American Warrior Inc.
ADDRESS:
CITY, STATE, ZIP CODE

1. Hays, Ks. SERVICE LOCATIONS
 2. Ness City, Ks. SERVICE LOCATIONS
 3. 011 WELL TYPE
 4. Development WELL CATEGORY
 5. Deep Surface JOB PURPOSE

WELL PROJECT NO. 9 LEASE Selman COUNTY/PARISH Ness STATE Ks CITY
 CONTRACTOR Missouri Drilling RIG NAME NO. 43 SHIPPED VA DELIVERED TO Local
 WELL INSTRUCTIONS Development WELL PERMIT NO.

DATE 6-2-12 ORDER NO. 30000
 OWNER Same
 WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QUANTITY			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
577		1			MILEAGE #113	25	mi	6	150	150.00
576D		1			Pump Charge (Deep Surface)	1	ea	1368	1250	1250.00
321		1			KEL	2	gal	25	50	50.00
381		1			Mud Flush	500	gal	1	125	625.00
290		1			D-A-	4	gal	35	95	140.00
409		2			Turbolizer	3	ea	85	100	300.00
410		2			Top Plug	1	ea	100	100	100.00
412		2			Baffle Plate	1	ea	110	110	110.00
425		2			SMD Cement	425	shk	16	50	7012.50
376		2			Fluents	100	lb	2	100	200.00
501		2			Cement Service Charge	425	shk	2	100	850.00
583		2			Drillage	519	sq	744	1	519.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X John Ball DATE SIGNED 6-3-12 TIME SIGNED 0330 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 11307

TOTAL

SWIFT OPERATOR Mark Taylor APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-2-12 PAGE NO. 7

CUSTOMER American Warrior Inc WELL NO. #9 LEASE Saltman JOB TYPE Deep Surface TICKET NO. 21448

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2545							on loc / set up T. ks
								TD 1308 8 5/8" x 28" x 1308' x 37'
	0130							Break circ.
	0215	5	0				200	Start 500 gal Mud flush
			12/0					Start 20 bbl KCL flush
	0225		20/0					Start SMD 100 sks @ 11.8"
	0234		45/0					Start SMD 150 sks @ 12.5"
	0245		57/0					Start SMD 100 sks @ 13.5"
	0251		31/0					Start SMD 75 sks @ 14.5"
	0255		20					End Cement
								Drop Plug
	0300	6	0				0200	Start Displacement
	0306	5	36				250	Circ. Cement
	0315		79.3				300/500	Lead Plug
							300	Shut In
								circ @ 90 sks top it
								Thank you Nick, Don & Russ



Services, Inc.

CHARGE TO: American Warrant Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET NO 22590

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. #9	LEASE SEITMAN	COUNTY/PARISH Ness	STATE KS	CITY	DATE 6-8-12	OWNER SAME
2. TICKET TYPE SERVICE	CONTRACTOR Discovery Drilling #3	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO HOGANSON	ORDER NO.	WELL LOCATION BARNES - S1/2 E, N20	
3. WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE S1/2" LONGSTRINGS	WELL PERMIT NO.				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
S75					MILEAGE # 119	25	MI		6.00	150.00
S78					PUMP CHARGE	1	NOB	4166	1500.00	1500.00
221					LITONIN KEL	2	GM		25.00	50.00
281					MUDFLUSH	500	Gal		1.25	625.00
402					CENTRALIZERS	5	EA	S1/2"	70.00	350.00
1103					CEMENT BASKETS	1	EA		250.00	250.00
1106					LATCH DOWN PLUG - BATTLE	1	EA		250.00	250.00
1107					INSIDER FLOOR SHOE W/AUTO FILL	1	EA		350.00	350.00
1119					ROTATING HEAD RENTAL	1	NOB		200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED: 6-8-12 TIME SIGNED: 9:AM

SWIFT OPERATOR: *WAWA WATSON*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: *WAWA WATSON*

APPROVAL: *WAWA WATSON*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-8-12 PAGE NO.

CUSTOMER
AMERICAN WARRIOR

WELL NO. # **9**

LEASE
SELTMAN

JOB TYPE
5 1/2" LONGSTRING

TICKET NO.
22590

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0400							START 5 1/2" CASING IN WELL
								TD - 4170' SET - 4164
								TP - 4166' 5 1/2" # 15.5
								ST - 42'
								CENTRALIZERS - 1, 2, 3, 4, 80
								CMT BSKTS - 5
	0550							DROP BALL - CIRCULATE ROTATE
	0630	6 1/2	12		✓		400	PUMP 500 GAL MUD FLUSH "
	0632	6 1/2	20		✓		400	PUMP 20 BBLS KCL - FLUSH "
	0640		7.5					PLUG RH (30 SVS) MH (20 SVS)
	0645	4	30		✓		250	MIX CEMENT - 125 SVS EA-2 = 15.4 PPG "
	0655							WASH OUT PUMP - LINES
	0655							RELEASE LATCH DOWN PLUG
	0658	7	0		✓			DISPLACE PLUG "
		7	88				700	SHUT OFF ROTATING
	0712	6 1/2	98.2				1500	PLUG DOWN - PSI UP LATCH IN AUG
	0715						OK	RELEASE PSI - HELD
								WASH TRUCK
	0800							JOB COMPLETE

THANK YOU
WAYNE, DAVE R., ISAAC



Services, Inc.

CHARGE TO: American Motors
ADDRESS
CITY, STATE, ZIP CODE

TICKET No 23127

PAGE 1 OF 1

SERVICE LOCATIONS
1. Mid Mo KS WEL/PROJECT NO. 9 LEASE Solman COUNTY/PARISH Mo STATE KS CITY Bazine DATE 21 Jun 12 OWNER
2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME NO. SHIPPED WT DELIVERED TO Location ORDER NO.
3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE convent for sale WELL PERMIT NO. WELL LOCATION
4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	10	mi			6.00	60.00
5765		1			Plum Charge	1	09			1000.00	1000.00
330		1			SWD Conmit	125	ck			1.50	2662.50
276		1			Flacle	25	lb			2.00	50.00
290		1			D-air	1	gal			35.00	35.00
581		1			Service Charge	125	ck			2.00	250.00
582		1			Disage Fee	1	hr			250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
DATE SIGNED ScH TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3707.50
TAX 17.33
TOTAL 3842.79

Thank You!

SWIFT OPERATOR DP Hall APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

JOB LOG

SWIFT Services, Inc.

DATE 21 Jun 12 PAGE NO. 1

CUSTOMER Almeria Well Services WELL NO. #9 LEASE JOB TYPE Conventional TICKET NO. 23127

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 SK SWD 52-88
	1345							on loc TRK 114
	1350							pressure 52 to 500 psi - holding
	1400	2	2				500	inj rate
	1405	4					500	Mix SWD @ 12.5 ppg
		4	24				350	
	1420	4	48				300	
								shut in back to 150 psi
	1425							Pol rate pressure 52 scale up 52
	1430							Rock up job complete Thanks Dana, Rob + Blaine