

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1095181

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:			West
Address 2:		Feet from North / South Line of Se	ection
City: Sta	ate: Zip:+	Feet from East / West Line of Se	ection
		Footages Calculated from Nearest Outside Section Corner:	
		County:	
		Lease Name: Well #:	
		Field Name:	
3			
		Producing Formation:	
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:	
New Well Re-E	Entry Workover	Total Depth: Plug Back Total Depth:	
		Amount of Surface Pipe Set and Cemented at:	. Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No	
OG	GSW Temp. Abd.	If yes, show depth set:	_ Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:	
Cathodic Other (Core,	Expl., etc.):	feet depth to:w/st	x cmt.
If Workover/Re-entry: Old Well Info	o as follows:		
Operator:		Drilling Fluid Management Plan	
Well Name:		(Data must be collected from the Reserve Pit)	
Original Comp. Date:	Original Total Depth:	Chloride content: ppm Fluid volume:	hhle
Deepening Re-perf.	Conv. to ENHR Conv. to SWD		_ 0013
	Conv. to GSW	Dewatering method used:	
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled	Permit #:	Operator Name:	
Dual Completion	Permit #:	Lease Name: License #:	
SWD	Permit #:		
ENHR	Permit #:	Quarter Sec TwpS. R East	-
GSW	Permit #:	County: Permit #:	
Spud Date or Date Read Recompletion Date	ched TD Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1095181
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No	L	-	n (Top), Depth an	d Datum Top	Datum
Samples Sent to Geolog	jical Survey	Yes No	Null			lop	Datam
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASIN		ew Used			
		Report all strings se	t-conductor, surface, inte	ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth		
TUBING RECORD:	ze:	Set At:		Packer	r At:	Liner Run:						
Date of First, Resumed F	Product	ion, SWD or ENHF	λ .	Producing N		ping	Gas Lift	Other (Explain)				
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er Bbls.		Gas-Oil Ratio	Gravity		
DISPOSITION OF GAS:					METHOD	OF COMPLE	TION:		PRODUCTION INTER	FION INTERVAL:		
Vented Sold Used on Lease				Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)				
(If vented, Submit ACO-18.)				Other (Specify))							

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Lynd B 1
Doc ID	1095181

Tops

Name	Тор	Datum
Anhydrite	1702	+557
B/Anhydrite	1752	+507
Topeka	3318	-1059
Heebner	3529	-1270
Toronto	3546	-1287
LKC	3564	-1305
ВКС	3806	-1547
Marmaton	3858	-1599
Arbuckle	3968	-1709

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Lynd B 1
Doc ID	1095181

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	3704-3708	500 gal 15% MCA	3704-3734
4	3726-3734	250 gal 15% MCA	3726-3734
4	3770-3776	250 gal 15% MCA	3770-3776
		1500 gal 20% SGA NE	3704-3734
		1000 gal 20% SGA NE	3770-3776
		500 gal 20% SGA	3704-3776

33981	COUNTY Traco DRIVER	1 18 RC- 1690' 1900 # Helol 6535 port 136 Slurm 2136 136 ran		TOTAL	1,325-00	m	348 00	15792	6, 720 05 6 72 01	Ravin 3737 Ravin 3737 AUTHORIZTION TITLE DATE DATE DATE
ck1 laft	RANGE 21 4 TRUCK# 144	a weight other <u>PC-</u> in casing <u>BPha</u> <u>SPha</u> <u>SBPha</u> <u>F15 BBL Slue</u> folo ran cl. <u>T</u>		UNIT PRICE	1325 49	15-20	125	1 <u>5</u> 1 <u>5</u> 2 <u>8</u> 2		SALES TAX SALES TAX ESTIMATED TOTAL DATE
LICKET NUMBER LOCATION FOREMAN DRT	TOWNSHIP 113 DRIVER MILes	1 Lasing Contraction	Hack Yew						10% Dise	
TICK LOC FOR FIELD TICKET & TREATMENT REPORT CEMENT	SECTION 28 TRUCK# 456-71/29	20 4 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		DESCRIPTION of SERVICES or PRODUCT				Deliver	Less lo	301
. & TREATN CEMENT		HOLE DEPTH HOLE DEPTH WATER galisk MIX PSI MIX		SCRIPTION of SE	111	be		0 50		J J J O TITLE
сто тіскет	WELL NAME & NUMBER			DE	PUMP CHARGE MILEAGE	_}-	66			
NTED	Co. Ly	HOLE SIZE DRILL PIPE BILURRY VOL BISPLACEME DISPLACEME DISPLACEME		or UNITS		277	t t	Ħ		
Consol IDA OU WH STATE PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676	customer# 3373 ss o.1 (7 Caller 124+13 6.54 6.54 01 pur 28 CC 28 CC 126 m		QUANITY		225	372	56 9,79	-	FOr Stand
Box 884, Chi -431-9210 or	DATE C CUSTOMER CUSTOMER MAILING ADDRESS CITY	JOB TYPE Port Call CASING DEPTH SLURRY WEIGHT 12144 DISPLACEMENT 6154 PISPLACEMENT 6154 REMARKS: Safety Displace 16 d. Clice 16 d. Clice 16		ACCOUNT CODE	SUDI	1274	1102	1107 5407A		Ravin 3737 AUTHORIZTION

34478			Treso	DRIVER			85/e			401	here y for eve	TOTAL	801	275	78/ 00	317,00	45212	84 50	5854	58516	3760 16-		80 200	10	AUTHORIZTION DATE STORED TITLE 100/0/8555 DATE STORESTORED AT I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form.	
	1200	RANGE	721	TRUCK #				OTHER			5 4 4 5 4	UNIT PRICE	10859	5 5 5	10	17 62	69.	5 ° 2 '		たいっとう			SALÉS TAV	ESTIMATED TOTAL	DATE State	
LOCATION		TOWNSHIP	11	DRIVER	Con D	54507	CASING SIZE & WEIGHT		RATE	Displace	Thauks	KODUCT							5 26 404212	55 1090					ו וויד אין	
	ATMENT REF	NI SECTION	28				H 263'	liek / A		10 V		DESCRIPTION of SERVICES or PRODUCT		-	Delivery	me tok	chloride								$oo(p) e^{-1}$ $e^{-1} e^{-1} e^{-1}$	
	FIELD TICKET & TREATMENT REPORT	& NUMBER	- 4 、	Ris A Kut	212 U	₩ 03 2		TUBING		255-A' 3 370/2 2 37		DESCRIPTION	PUMP CHARGE	Ж , Г	Tow Wiltone	CLASS R' CU	Caletum Ch	Bendonite						Suggues	стине <u>тине</u> cifically amende service on the ba	
E Le	FIELD TI	VELL NAME & NUMBER	Lynd B			TE ZIP CODE	HOLE SIZE 12.14	DRILL PIPE	DISPLACEMENT PSI	N 1		NITS	PUMP (2	201									5hC	erms, unless spe	
CONSOLIDATED OII Well Services, LLC	Chanute, KS 66720	CUSTOMER #	3373	0.10	(0	STATE			3	1803 42 CI		QUANITY or UNITS	-	55	, , , , , , , , , , , , ,	190545	*805	338							at the payment to at our office, an	יייי ייייט איז
8 8	PO Box 884, Chanute, KS 6672	DATE 0	5	CUSTOMER Gote	MAILING ADDRESS	СПУ	JOB TYPE S U	CASING DEPTH <u>26ろ</u> SI URRY WFIGHT しぜ、	DISPLACEMENT			ACCOUNT CODE	54015	5406	24074	11045	2011	1112 12						Ravin 3737	AUTHORIZTION I acknowledge the	

والمراجع المراجع المراجع والمراجع المعترين والمراجع والمراجع والمترجع والمترج والمتحرين المتحرج والمتحر والمراجع والمتحد والمراجع و

(a) A factor for the protocol sector of a contract resource of the contract resource of the sector resource of the contract resource of the con

DATE INVOICE # 5/14/2012 22389	 Acidizing Cement Tool Rental 	Job Purpose Operator 5-1/2" LongString Wayne	UNIT PRICE AMOUNT 6.00 240.00 1.500.00 1.500.00 25.00 50.007 25.00 50.007 25.00 50.007 25.00 50.007 250.00 250.007 250.00 250.007 250.00 250.007 350.00 250.007 350.00 2700.007 350.00 350.007 350.00 350.007 350.00 360.007 350.00 360.007 350.00 360.007 350.00 360.007 350.00 360.007 350.00 360.007 350.00 360.007 350.00 360.007 350.00 360.007 350.00 360.007 350.00 360.007 350.00 315.007 350.00 400.00 1.00 433.00 6.80% 614.72 6.80% 614.72
S.	8 8 8	Well Category Development	UM 40 Miles 1 Job 2 Gallon(s) 2 Each 1 Each 1 Each 8 Each 1 Each 0 Sacks 0 Lb(s) 0 Lb(s) 0 Lb(s) 0 Callon(s) 3 Ton Miles
18		Well Type	Ω ΤΩ 2 ∞, = ∞,4
P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300		Contractor Maverick Drilling	SCRIPTION 5 - 4005 Feet Int #55 - 1690 Feet Baffle th Auto Fill I I A A A A A A A A A A A A A
	378	County Trego	
	BILL TO Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878	o. Lease Lynd B	DESCRIPTION Mileage - 1 Way Pump Charge - Long String - 4005 Feet Liquid KCL (Clayfix) Mud Flush 5 1/2" Cement Basket 5 1/2" Cement Basket 5 1/2" Insert Float Shoe With Auto Fill 5 1/2" Insert Float Shoe With Auto Fill 5 1/2" Rotating Head Rental Standard Cement Flocele Salt Calseal CFR-1 D-Air Service Charge Cement Drayage Sales Tax Trego County
S S N	BILL TO Gore Oil Comp 202 Karrer PO Box 878 McCook, NE	AS Well No 10 #1	E RE E
		TERMS Net 30	PRIC 575D 578D-L 221 221 403-5 403-5 403-5 405-5 405-5 405-5 405-5 281 283 284 285 283 284 285 283 283 583D 583D

\$12.227.72

Total

We Appreciate Your Business!

CUN

5-14-12

05:00 On location rig started laying down drill pipe @ 04:45
Start csg run insert float shoe w/ latch down baffle on top of shoe joint, centralizers on collars 2, 4, 6, 8, 10, 13, 16, 54 w/ cement baskets on top of collars 16, 54
Port collar on top of joint 55 @ 1691' KB
11:00 Csg on bottom hook up to circulate and tagged solid bottom @ 4005' KB circulate & rotate casing.
12:00 Finish circulating.
Plug rat & mouse holes w/ 40 sks cement
Start 500 gal mud flush followed by 20 bbl cla-fix water.

Start mixing 160 sks EA-2 cement w/ 18\$ salt, 5% Cal-seal, 1/2% CFR-2, 1/8 #/sk flocele, 1/4% D-air

Finish mixing cement release plug and start disp. Plug down 1500 PSI good circulation throughout job.

Release pressure float held. Set slips in braden head.

13:00 Job complete.

Lenny Dinkel

$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Ment K. K. Ment K. Ment K. Ment K. Ment K. Ment K. K. Ment K.	Countractor Countractor INFO: To: Evans Tank Service LLC Acidizing Services You are hereby requested to rent acidizing equipment to do work as listed. Charge To: Correction Services You are hereby requested to rent acidizing equipment to do work as listed. EXPLANATION EXPLANATION Arich INfort Setter STSC City State City State
Resolution Sector Tomesto SZE WEILDATA PERFORATIONS SZE WEILDATA PERFORATIONS SZE WEILDATA PERFORATIONS SZE SZE From DO PRESSURE DA From DO PRESSURE TOTA FLUID From DO DO PRESSURE TOTA FLUID From DO DO PRESSURE TAL DO SC PRESSURE TAL ZO DO PRES ZO ZO	MENT MENT MENT CO MENT CO MENT CO MENT ACIN CO ACIN CO	Contractor INFO: Contractor Seans Tank Service LLC Acidizing Services You are hereby requested to rent acidizing equip work as listed. Thange To: (
WELL DATA PERFORATIONS NELL DATA SIZE Well DATA SIZE Well DEFTH VOLUME SHOTSFT. SIZE Well DATA PERFORATIONS SIZE Well DATA SHOTSFT. SIZE Well DATA From 3772 b74. SIZE No.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	MENT MENT C A C A Dumped Darke Start A and and A	NFO: is Evans Tank Service LLC Acidizing Services You are hereby requested to rent acidizing equip work as listed. hange To: C-c-re. Di / Comp hange To: C-c
Size Weich Dent School School 23/8 5/2 74.5 From 2070 b74.5 5/2 5/2 5.12 From 0 0 5/2 5/2 500 6 0 0 5/2 5/2 600 0 0 10 5/2 500 500 Form 0 10 700 570 0 10 10 10 1 250 1 12 10 10 10 1 250 1 12 12 10 10 10 1 250 1 12 23 12 12 10 1 10 23 3 23 23 12 1	C A C A C A C A C A C A C A C A C A C A	o: Evans Tank Service LLC Acidizing Services You are hereby requested to rent acidizing equip work as listed. Intreet Di / Comp Inteet Struck State ity State ity State EXPLANATION EXPLANATION EXPLANATION EXPLANATION EXPLANATION EXPLANATION EXPLANATION EXPLANATION EXPLANATION EXPLANATION EXPLANATION EXPLANATION For State St
DIE 2.5/2 37.57 1/4.5 From 3.770 10.76 5/2 5/2 5/2 5/12 From 3.770 10 1 8737 5.1/2 From 3.770 10 1 8737 15.13 From 10 10 1 1 101 From 10 10 1 1 101 From 10 10 1 1 1 10 10 1 1 1 10 10 1 1 1 1 10 1 1 1 1 10 1 1 1 1 10 1 1 1 1 10 1 1 1 1 10 1 1 1 1 10 1 1 1 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </td <td>Contract of the struct of the second of the</td> <td>nou are interest represent to remain grand work as listed. Interest EXPLANATION EXPLANATIO</td>	Contract of the struct of the second of the	nou are interest represent to remain grand work as listed. Interest EXPLANATION EXPLANATIO
DE 72. PLC3 From to DE 5/87 From to to PRESURE FOTA FLUD FLOD FOOM PLOD 7 7 From to 7 7 7 From 7 7 7 From 7 7 7 10 7 7 7 10 7 7 7 10 7 7 7 10 7 7 7 10 7 7 7 10 7 7 7 10 7 7 7 2 7 7 7 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Scott Scott A Strict A Acid en Located Pressure Struct Pressure Struct 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Be To: Carre Dil EXPLANATION EXPLANATION EXPLANATION EXPLANATION Set Fluid Bate Strund Cartes Start Fluid Start Fluid Start Fluid
ME Freesure 7360 From to Image: Pressure 7730 From to Image: Pressure Image: Pressure 7004.FLUID FLUID N Image: Pressure Image: Pr	Dumped Dumped Description Desc	EXPLANATION EXPLANATION EXPLANATION EXPLANATION EXPLATENCE Pressure Strutture Massure Collust
ME FRESSURE TOTAL FLUID From to $PRESSURE TOTAL FLUID FORMATION F PRESSURE TOTAL FLUID FORMATION F 22 22 22 17 12 22 22 17 12 12 22 22 17 12 12 21 22 23 23 23 21 222 23 232 232 21 222 232 232 232 21 222 232 232 232 222 232 232 232 232 222 232 232 232 232 222 232 232 232 232 222 232 $	2 Bols. Strict 1 Scaled Dete Ste Dete Ste Dete Ste Dete Ste 1 2 2 2 2 2 2 2 2 2 2 2 2 2	EXPLANATION EXPLANATION 455 455 75 75 75 75 75 75 75 75 75 75 75 75 7
PRESSURE TOTAL FLUID FLUID IN 70 H TOTAL FLUID FLUID IN 70 H 15.13 FLUID IN 70 H 15.13 16.00 70 H 15.13 16.00 70 H 15.13 16.00 70 H 15.13 16.00 70 H 17.60 17.60 750 H 17.60 23.10 950 H 23.00 23.10 1955 H 23.70 37.00 1000 H 33.70 37.00 800 H 87.13 24.51 1000 H 33.70 37.00 800 H 87.13 27.00 800 H 87.13 99.00 800 H 87.13 90.00 91.11 <l< td=""> 90.00 70.00 91.11<l< td=""> 90.00 70.00 <!--</td--><td>Stict - Acid our Located Rate Sta Rate Sta Insure " " " " " " " " " " " " " " " " " " "</td><td>EXPLANATION EXPLANATION ESSECT Served Beteskund ak Stort Fluck of "."</td></l<></l<>	Stict - Acid our Located Rate Sta Rate Sta Insure " " " " " " " " " " " " " " " " " " "	EXPLANATION EXPLANATION ESSECT Served Beteskund ak Stort Fluck of "."
PRESSURE TOTAL FLUID FLUID IN TB6 CS6 PUMPED FORMATION 20:0 15:13 15:13 PUMPED 20:0 15:13 15:13 PUMPED 20:0 17:0 15:13 PUMPED 20:0 17:0 16:7 17:0 20:0 17:0 22:0 23:1 20:0 19:2 23:1 23:1 4:00 17:0 23:0 23:1 4:00 23:1 23:0 23:1 4:00 23:1 23:0 23:1 4:00 23:1 23:0 23:1 8:0 23:1 23:0 23:1 8:0 23:1 23:0 23:1 8:0 23:1 23:1 23:1 8:0 8:0 23:0 23:1 8:0 8:0 7:5 23:0 8:0 7:5 7:5 10:0 8:0 8:0 7:5 2:0	Stert - Stert - Acid on Loaded Bate Sta Bate Sta Inc Resture 1 Shut I Shut I Treated Incould	EXPLANATION Ple Set Served Reserve Reserve APressure APressure Collust
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Strict & Arid on Rate State Instruce Instruce Instruce Instruce Shurt J Instruce Instruce Instruce	Plet Sete 3 45 fing Fluid Pressure 28 fort Fluck 4 Pressure 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
$7c \ H$ 15.13 15.13 $2cc \ H$ 17.6 12.7 $2cc \ H$ 17.6 12.7 $2cc \ H$ 17.6 12.7 $2cc \ H$ 12.7 12.7 $2cc \ H$ 12.7 20.2 $2cc \ H$ 23.7 23.1 $4cc \ H$ 32.7 33.1 $4gc \ H$ 33.7 33.7 $4gc \ H$ 33.7 33.7 $3cc \ H$ 33.7 32.7 $3cc \ H$ 33.7 32.7 $3cc \ H$ 32.7 32.7 32.7 </td <td>Treated Bak She Bak She Bak She Brune Shut D Shut D Smine Smine</td> <td>Pessus Pessus Pessus Pressus P</td>	Treated Bak She Bak She Bak She Brune Shut D Shut D Smine Smine	Pessus Pessus Pessus Pressus P
250 M 127 127 $327 H$ 127 127 $327 H$ 127 127 $327 H$ 127 327 $320 H$ 32.1 32.1 $450 H$ 32.1 32.1 $450 H$ 32.1 32.1 $4135 H$ 32.1 32.1 $4135 H$ 32.1 32.1 $4135 H$ 32.1 32.1 $4135 H$ 32.2 32.3 $810 H$ 55.2 32.3 32.3 $810 H$ 55.2 23.3 23.2 23.2 $810 H$ 55.2 23.3 23.3 23.3 $810 H$ 55.2 23.3 23.3 23.3 23.3 23.3 $810 H$ 55.2 23.3 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25.2 25	Rate Stat Loc Bate Sta n n n n n n n n n Shut D Shut D Shut D Shut D	Pesser Pesser Presser Presser Presser Collust
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Loc Desture 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Pessus Reverse
3rr # //// 420 # 12.5 450 # 12.5 500 # 32.0 450 # 32.1 470 # 32.1 470 # 33.1 470 # 37.0 470 # 37.0 780 # 37.0 870 # 37.0 870 # 37.0 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 870 # 45.2 9.11 £ Party	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	re Perek Stort Stort Stort ''
19.5 19.5 19.5 450.6 23.1 23.1 450.6 23.1 23.1 450.6 23.1 23.1 450.6 23.1 23.1 450.6 250 25.2 470.6 37.0 37.0 760.6 37.0 37.0 800.6 75.13 85.13 800.7 37.0 37.0 800.7 37.0 37.0 800.7 37.0 37.0 800.1 25.13 80.1 80.11 2.100 20.11 80.11 2.100 20.11 70.11000 70.1000 20.11 70.11000 70.0000 20.11 70.11000 70.0000 20.11 70.11000 70.0000 70.0000 70.11000 70.00000 70.00000 70.110000 $70.00000000000000000000000000000000000$	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Peak Preak Press
5004 20.2 20.2 45064 20.2 23.1 44004 23.1 2500 41254 250 250 41254 250 250 6004 270 250 8104 270 270 8104 85.13 270 8004 85.20 33.00 8004 85.13 8004 8004 85.20 8004 8004 85.20 8004 8004 85.20 8004 8004 85.20 8004 8004 8004 8004 8004 8004 8004 8004 8004 8004 8004 8004 8004 8004 8004 8004	Reserve Areserve Arest Shuet	reak
450k 23.1 23.1 $4455k$ 23.1 23.1 $445k$ 23.0 37.0 $600k$ 37.0 37.0 $800k$ 37.0 37.0 $800k$ 37.0 37.0 $800k$ 75.13 37.0 $800k$ 75.13 $800k$ $700k$ $800k$ $700k$ $700k$ $700k$ $700k$ $700k$ $700k$ $200k$ $800k$ $800k$ $800k$	Messure * * * * * * * * * * * * * * *	reak
41254 233, 1 41254 258 600 4 1254 258 800 4 258 800 4 33, 0 800 4 30, 0 800 4	Shutl	1 Stort
1135 1 3370 1200 1 3370 370 1 370 370 1	The Reveal	APress
icorr H 220 7000 H 33.0 37.0 37.0 37.0 37.0 37.0 37.0 37.0 45.2	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	e, ', /eFPlust-
700 x 33.0 810 x 33.0 800 x 45.2 800 x	Shutt	r r recPlust sev
ARTE H 35, 0 ARTE H 75, 13 SRE H 75, 13 SRE H 75, 2 Barrent 1772 Reter H 7772 Reter H 7772	8 54rct 8 Shirt	lefthush ord inn st
EQUIPMENT AND PERSONNEL Built E. Preterp Mark D. Preterp	Shirt Treated Strated	UNU DAVIS
EQUIPMENT AND PERSONNEL BUIL AND PERSONNEL BUIL AND PERSONNEL	Treated	
	Treated a	
		of 1000 20% move 10m0/60/60
	2	
	Theakyau	(4.) (4.)
112	USED AMOUNT	UNIT PRICE T
Leters		
		5.0C)
		251X 94 231C/ 1142
3 4 .		
	(Haich 1	5,00
		0,15
	Acid Flakes woo	0 \$ 3' 00 (MO.
		Cuite Tatal
New Producer	e allowed	lotal
New Zones		00
Old SWD or Injection	IITE	Customer Print Name

limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Evans Tank Service LLC Acidizing Services against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by wiliful negligence of Evans Tank Service LLC Acidizing Services. If equipment or instruments of Evans Tank Service LLC Acidizing Services are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Evans Tank Service LLC Acidizing Services; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.

12925

EVANS TANK SERVICE LLC ACIDIZING SERVICES P.O. Box 813 Russell, Kansas 67665

EVANS TANK SERVICE LLC ACIDIZING SERVICES P.O. Box 813 Russell, Kansas 67665

s

Ticket # 1,2925	Dinhal DATE	・ Well County State ・ よう Formation Contractor	H. I DEPENDATIONO	PERFURATIONS	DEPTH VOLUME SHOTS FT.	$\frac{\partial^2 df}{\partial z} \frac{\partial z \partial \beta}{\partial z} \frac{\partial z \partial z}{\partial z} \frac{From \partial \beta \partial z}{\partial z} \frac{10 \text{ D} \partial z}{\partial z} \frac{10 \text{ D} \partial z}{\partial z} \frac{10 \text{ Bate } z \partial z}{\partial z \partial z}$	From シープン to Avg. TrT Pressure From <i>ラ</i> インひ to フレ Total Fluid Pu	TREATMENTLOG	ON EXPLANATION	Strict (Stollar Sit / markensen) in 1 tor		Cought Pressure	T. a. Re		1st Mug on REEFS	Ŧ	Ci i Notor / The Licar	+ Acid . Pressime Rive	In Rote 4 Pressure	r	2 het plug on	Action, Start Flue	In Rote, Action, 2th Plue Clear	Pressure The Reduce Rede	Strt overflush	Shittown	TYING #	4 min = UAC	10/ Errezoltment Dms/	2014 10160 A BEWZOIC	Then by fool	·				
	CUSTOMER OR P.O. NUMBER	EASE				TUBING CASING		OPEN HOLE	INJEC RA		4, 8	30	4.0	4.4	<u>4</u> 4	7 c 7	4.5	4, 60	5.2	5.6	5,6	3:6	6.0	2	5.5	5.5										
					et	Hices		Service Engineer	FLUID IN FORMATION																											
		SECTION			er/d#	A A		S	TOTAL FLUID PUMPED	0	7.5	12.0	15,0	19.5	24.5	7.6	5 K	37.0	43, 0	se, o	57.5	CO. 07	@ S. U	73.0	84.5	90.0										
		Cil Comp	RIGA KS EMILIDATENT AND DEDSCANNEL		. Dant	Rall L.			PRESSURE TBG CSG	# a 5	100 /t	-too H	Seo H	400 #	400 11-	TOO H		200 H	goo b	700 #	to a	700 4	7 0	th of	13254	1325 #									 	
	REATION	LOCATION							TIME A.M.(6/10)	~ ``			Sa	7	<u>a</u> ¹			6 6	3:35 70	32	(es		3:39 1100	1300	3:43 13.	3744 12										

оме Со, I JSSC I WELL DATA WELL DATA MELL DATA SIZE WEIGHT DEP SIZE WEIGHT DEP 330 330 330 572 333 330 572 333 330 572 333 310 572 20 310 572 333 310 572 20 310 572 20 80 510 50 510 50 50 50 50 50 50 50 50 50 50 50 50 50			C IIM			
MELL DATA WELL DATA SIZE WEIGHT DEP SIZE WEIGHT DEP SIZE SIZE WEIGHT DEP SIZE SIZE TOTAL	-	Ľ.		- 7		State KS
WELL DAIA SIZE WEIGHT DEP 3764 3764 3764 3764 3764 3764 3764 3764		Section Township	Range Formation	<u>kkc'</u>	Contractor	Stim
31.5 31	Ξ	PERFURATIONS SHOTS FT	Max Pressure		INFO: To: Evans Tank Service I.I.C. Acidizing Services	ervices
	1375	From 2 721 , to 27 3 4	Min. Pressure		You are hereby requested to rent acidizing equipment to do	dizing equipment to do
	, , , , , , , , , , , , , , , , , , ,	From to	Avg. Inj. Rate 2. O		work as listed.	
PRESSURE TOTAL TBG CSG PUM		From to	Avg. TrT Pressure	Charge To:	Di Giore Gil	
PRESSURE TOTAL TBG CSG PUW		From to	Total Fluid Pumped			
PRESSURE TOTAL PRESSURE TOTAL		From 5 104 to 5108	EATMENT I OG	Bbls. City		State
	FLUID	NIDNI			EXPI ANATION	
))		FORMATION FLUID PUMPED	RATE	Sant and	H RHA	
	Ó			acker	m	
<u>э</u>	5			t ccid		
0	ງະ			(M)	Start rlush	
30c	c 7			Preside up on	waged to by	
300	<u>ب</u> ري		1.0	resed pi	Turvesed	ratr
90	~			Cherk	Cherrelrel UN	30
				t aci	d pulled pucker	Up to 3561: Set
10:34 0				Drep two	obis water te	fest
0				shout lest a	lest ash of al	
20	2		5	acidin	5tart Flush	
0	0			bool		
125	2		2	, , , , ,	4	
350	14.5 E4 5,				17 6 1.7 6 1.7 6	1.7 BPM
	5.			P-A	X	
460	5.			2	rate	
350	22.1			Pressure by	Dreak	
100	2,2			10	TSTP 100	
				2	ZCY S	
				HS Sec to	Slight Uer	Veu ()
					Alerocio	4
T AND PERSONN	VEL	MATERIA	MATERIALS USED	AMOUNT	UNOT PRICE	
	d,	nderci	pump Trk	_ 4	650.00	650.00
Devici D	9	Milegy Mid		1		
		12 60 1 1. 4. W	Licamp certa	122		00.15
		Dimo	146	1991	34.00	34.00
		e e			C.ih. Total	P 19 11. 00
New Producer	Terms:	Terms: 15% discount will be allowed		Nezz, 60	Sub-Iotal /	וו
Old Producer	if paid in 3	0 days from invoice date	Ġ.		Total	
New SWD or Injection						
Old SWD or Injection						
Pressure Test		Customer Signature	nature		Customer Print Name	ne

Account Services shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Evans Tank Service LLC Acidizing Services against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Evans Tank Service LLC Acidizing Services. If equipment or instruments of Evans Tank Service LLC Acidizing Services are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Evans Tank Service LLC Acidizing Services; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.

12939

EVANS TANK SERVICE LLC ACIDIZING SERVICES P.O. Box 813 Russell, Kansas 67665

я

	३५ - 12	PO# Verbal		Location N Right		
0 2 2	0 :1	Lease	Well	# (ilis State	ks
Station Q JSSC 1		Section Township	Range Formation		Contractor	~ 6115
	WELL DATA	PERFORATIONS	TREATMENT			$\left \right $
TUBING	SIZE WEIGHT DEPTH VOLUME	From 3776 to 2776	Max. Pressure 560	<u>10:</u>	To: Evans Tank Service LLC Acidizing Services You are hereby requested to rent acidizing equipment to do	ervices dizing equipment to do
	16		Avg. Inj. Rate Stort &	work as listed.	isted.	
PKR	3750 151		Total Fluid Pumped			
TØPB	3791	From to TR	TREATMENT LOG	Bbls. City		State
	PRESSURE TOTAL FLUID	FLUID IN INDIVIDUAL FORMATION FLUID PUMPED	INJECTION		EXPLANATION	
11:41 0	1		3.0	Spot acid 5.	5.15 Bbls	
	5:15		251	Stort and 4	d neo d	
1115 - 0	6.0			5	f Flush	
	15.5			0	L.b.	
51 200	15.7		2	3-1	0	
	16.1			11 17		
12.40 400	164		2.3		-	
	21,13			· him & Casuri C	Start	averflush
	21.5			Finished IS	EP 500	
				15 min 375		
1.40 Zeo					Bled back	K & B61
Brawclen	EQUIPMENT AND PERSONNEL awclera 5 10 Aust cl 10 6	MATERIALS USEE MATERIALS USEE Stancford pump M.liegy M.liegy I.S. Mud Clea I.n. hibitov Liguici KCL	MATERIALS USED MATERIALS USED clard pump Trk fr mud cleanup acid bitev	AMOUNT Jown Sogal Sogal	UNIT PRICE 650.00 5.00 38.00 25.00	TOTAL COST 650.00 587.50 38.00 200.00
New Producer		Terms: 15 2/2 discount will be allowed f 13 \$1 US	ll be allowed 6 13 \$ 1	روى	Sub-Total Tax	1625.50
Old Producer - New Zones New SWD or Injection			5		Total	
		Ċ			Cuctomor Drint Nomo	

As consucration, the above names over the property of well owner and/or customer unless caused by its willful negligence, this provision applying but not active the services shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage. Well owner and/or customer unless caused by willful negligence, this provision applying but not service LLC Acidizing Services are any subsurface damage. Well owner and/or customer shall be responsible for and secure Evans Tank limited to subsurface damage and surface damage. Well owner and/or customer shall be responsible for and secure Evans Tank services LLC Acidizing Services against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Evans Tank Service LLC Acidizing Services. If equipment or instruments of Evans Tank Service LLC Acidizing Services is equipment or instruments of Evans Tank Service LLC Acidizing Services; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.

12938

EVANS TANK SERVICE LLC ACIDIZING SERVICES P.O. Box 813 Russell, Kansas 67665

- 6



DRILL STEM TEST REPORT

Prepared For:

Gore Oil Company

PO Box 2757 Wichita KS 67202-4518

ATTN: Larry Jack

Lynd B#1

28-11s-21w Trego,KS

 Start Date:
 2012.05.11 @ 20:15:56

 End Date:
 2012.05.12 @ 02:03:50

 Job Ticket #:
 47375
 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2012.05.16 @ 14:21:40

RILOBITE	DRILL STEM TES	ST REP	ORT			
	Gore Oil Company		28-	11s-21w	Trego,K	(S
ESTING , INC	PO Box 2757 Wichita KS 67202-4518		-	nd B#1 Ticket: 47	375	DST#:1
	ATTN: Larry Jack)12.05.11 @	
GENERAL INFORMATION:						
Formation:LKC H-JDeviated:NoWhipstock:Time Tool Opened:22:18:51Time Test Ended:02:03:50	ft (KB)		Tes Tes Unit	ter: F	Convention Ray Schwa 12	al Bottom Hole (Initial) ager
Interval:3696.00 ft (KB) To376Total Depth:3766.00 ft (KB) (TVHole Diameter:7.88 inchesHole	D)		Refe	erence Ele KB ti	vations: o GR/CF:	2258.00 ft (KB) 2250.00 ft (CF) 8.00 ft
Serial #: 6625 Inside Press@RunDepth: 27.44 psig Start Date: 2012.05.11 Start Time: 20:15:56	End Date: End Time:	2012.05.12 02:03:50	Capacity Last Calit Time On I Time Off	o.: Btm: 2		8000.00 psig 2012.05.12 @ 22:15:51 @ 00:25:21
TEST COMMENT: 30-IFP-surface bl 30-ISIP-no bl 30-FFP-surface b 30-FSIP-no bl Pressure vs. Tu	l thru-out	1	PF		E SUMM	
170	022 Temperature 022 Temperature 0 Housester 110	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotati	on
		0 3 33	1808.19 22.95 25.75	106.05 105.56 106.48	Initial Hydr Open To F Shut-In(1)	Flow (1)
		65 66	176.73	107.50	End Shut-	ln(1)
		96	23.34 27.44		Open To F Shut-In(2)	
		126 130	107.78 1785.78	109.24 111.31	End Shut- Final Hydr	
PNI Time (Heatt)	12.5.4					
Recovery				Gas	s Rates	
Length (ft) Description 20.00 OCM 6%O94%M	Volume (bbl) 0.28			Choke (ir	nches) Pressi	ure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Printed: 2012.05.16 @ 14:21:40

RILOBITE	DRILL STEM TES	ST REP	ORT		
TESTING, INC.	Gore Oil Company		28-11	s-21w Trego,	KS
	PO Box 2757 Wichita KS 67202-4518		Lynd	B#1 ket: 47375	
	ATTN: Larry Jack			art: 2012.05.11	DST#: 1 @ 20:15:56
GENERAL INFORMATION:					
Formation: LKC H-J Deviated: No Whipstock: Time Tool Opened: 22:18:51 Time Test Ended: 02:03:50	ft (KB)		Test Ty Tester: Unit No	Ray Schw	nal Bottom Hole (Initial) ager
nterval:3696.00 ft (KB) To37Total Depth:3766.00 ft (KB) (TVHole Diameter:7.88 inchesHole	D)		Refere	nce Elevations: KB to GR/CF:	2258.00 ft (KB) 2250.00 ft (CF) 8.00 ft
Serial #:8700OutsidePress@RunDepth:psigStart Date:2012.05.11Start Time:20:16:02	End Date: End Time:	2012.05.12 02:02:26	Capacity: Last Calib.: Time On Btrr Time Off Btr		8000.00 psig 2012.05.12
EST COMMENT: 30-IFP-surface bl 30-ISIP-no bl 30-FFP-surface b 30-FSIP-no bl	l thru-out	1			
Pressure vs. Ti 8700 Presure	IDE EA 8700 Temperature	Time		SSURE SUM	
750 500 500 500 500 500 500 500		(Min.)		eg F)	
Recovery			haa	Gas Rates	
Length (ft) Description 20.00 OCM 6%O94%M	Volume (bbl) 0.28			Choke (inches) Press	sure (psig) Gas Rate (Mcf/d)
	0.20				

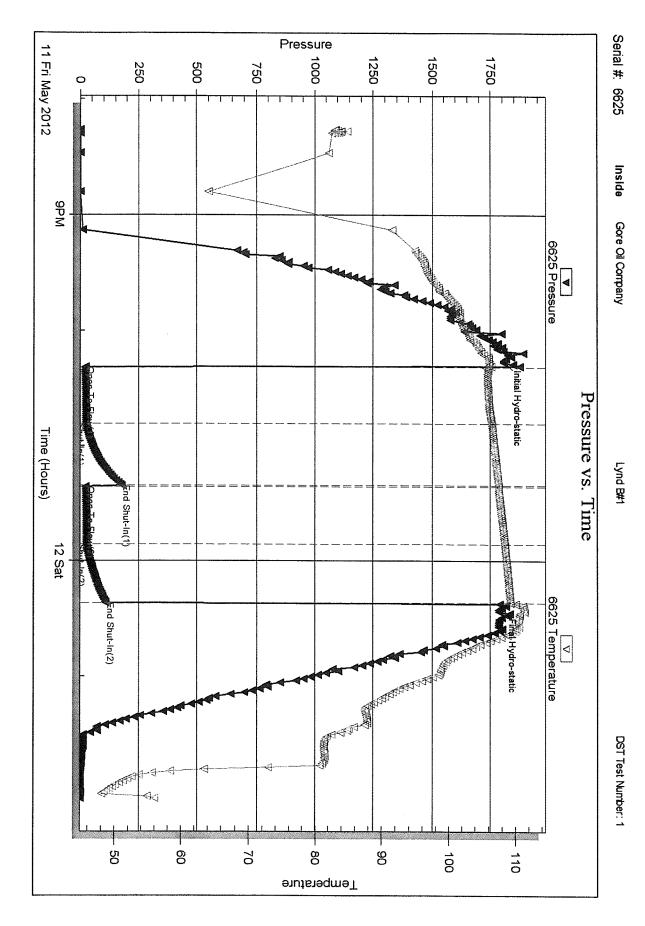
	RILOE	RITE				REPOR		TOOL DIAGRA
	ionana ana ana ana ana ana ana ana ana an		Gore O	I Company			28-11s-21w Trego	o,KS
	ES1	Γ ING , INC	Wichita	2757 KS 67202-45 Larry Jack	18		Lynd B#1 Job Ticket: 47375 Test Start: 2012.05.1	DST#:1 1 @ 20:15:56
Tool Informatio	n					· · · · · · · · · · · · · · · · · · ·		
Drill Pipe: Heavy Wt. Pipe: Drill Collar:	Length: Length: Length:	3690.00 ft 0.00 ft 0.00 ft	Diameter: Diameter: Diameter:	0.00 in 0.00 in	ches Volume: ches Volume: ches Volume:	0.00 bbl 0.00 bbl	Tool Weight: Weight set on Pacl Weight to Pull Loos	
Drill Pipe Above K Depth to Top Pacl Depth to Bottom F Interval betw een Tool Length:	ker: Packer:	15.00 ft 3696.00 ft ft 70.00 ft 91.00 ft			Total Volume:	51.76 bbl	Tool Chased String Weight: Initia Fina	
Number of Packer Tool Comments:	rs:	2	Diameter:	6.75 in	ches			
Tool Descriptio		Le	1.00	Serial No.	Position	3676.00	Accum. Lengths	
Shut In Tool			5.00			3681.00		
Hydraulic tool			5.00			3686.00		
-			5.00			3691.00	21.00	Bottom Of Top Packer
Packer		•	5.00			3696.00		
			0.00					
Packer			1.00			3697.00		
Packer Stubb								
Packer Stubb Perforations			1.00	6625	Inside	3697.00		
Packer Stubb Perforations Recorder			1.00 3.00	6625 8700	Inside Outside	3697.00 3700.00		
Packer Stubb Perforations Recorder Recorder			1.00 3.00 0.00			3697.00 3700.00 3700.00		
Packer Packer Stubb Perforations Recorder Recorder Blank Spacing Bullnose			1.00 3.00 0.00 0.00			3697.00 3700.00 3700.00 3700.00	70.00	Bottom Packers & Anchor

RILOBITE	DRI	ILL STEM TEST REPOR	Т		FLUID SUMMAR
	Gore C	Dil Company	28-11s-21v	v Trego,KS	
ESTING , INC.	. 0 00	x 2757 a KS 67202-4518	Lynd B#1 Job Ticket: 4	17375	DST#:1
	ATTN:	Larry Jack		2012.05.11 @ 20	
Mud and Cushion Information					
Mud Type:Gel ChemMud Weight:9.00 lb/galViscosity:55.00 sec/qtWater Loss:6.36 in³Resistivity:ohm.mSalinity:1600.00 ppmFilter Cake:1.00 inches		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	ft bbl psig	Oil API: Water Salinity:	deg API ppm
Recovery Information					
		Recovery Table		_	
Leng ft	th	Description	Volume bbl		
	20.00	OCM 6%O94%M	0.281		
Total Length:	20	0.00 ft Total Volume: 0.281 bb	I		
Laboratory Nan Recovery Com		Laboratory Location:			

Printed: 2012.05.16 @ 14:21:42



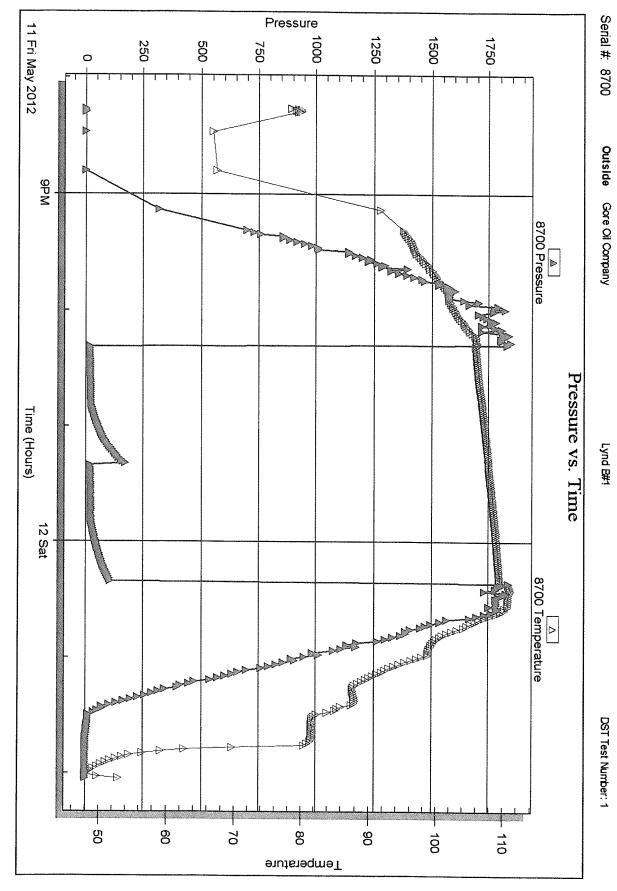














DRILL STEM TEST REPORT

Prepared For:

Gore Oil Company

PO Box 2757 Wichita KS 67202-4518

ATTN: Larry Jack

Lynd B#1

28-11s-21w Trego,KS

Start Date:	2012.05.12 @	10:25:34	
End Date:	2012.05.12 @	15:42:51	
Job Ticket #:	47151	DST #:	2

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.16 @ 14:20:59

RILOBITE	DRILL STEM TE	ST REP	ORT	. <u></u>		
	Gore Oil Company		28-1	1s-21w	Trego,KS	
ESTING , INC	PO Box 2757 Wichita KS 67202-4518			d B#1 ïcket: 47	71 5 1	
	ATTN: Larry Jack)12.05.12 @ ⁻	DST#: 2 10:25:34
GENERAL INFORMATION:						
Formation:LKC K-LDeviated:NoWhipstock:Time Tool Opened:12:16:29Time Test Ended:15:42:51	ft (KB)		Test ⁻ Teste Unit N	er: A	Conventional Ray Schwage 42	Bottom Hole (Reset) er
Interval:3762.00 ft (KB) To38Total Depth:3815.00 ft (KB) (TVHole Diameter:7.88 inchesHole	'D)		Refer		evations: o GR/CF:	2258.00 ft (KB) 2250.00 ft (CF) 8.00 ft
Serial #: 6625 Inside Press@RunDepth: 25.93 psig (2012.05.12 Start Date: 2012.05.12 Start Time: 10:25:34 TEST COMMENT: 30-IFP-w k bl 1/4" 30-ISIP-no bl	End Date: End Time:	2012.05.12 15:42:51	Capacity: Last Calib. Time On Bt Time Off B	im: 2	20 2012.05.12 @ 2012.05.12 @	
30-FFP-w k bl sur 30-FSIP-no bl Pressure vs. Ti	face bl surface to 1/4" bl		DP		E SUMMA	DV.
20 CPM UP	2PM 3PM	Time (Min.) 0 2 33 62 63 93 123 123 126	Pressure (psig) (1843.49 21.47 23.04 737.41 23.73 25.93 170.21 1	Temp (deg F) 100.70 100.99 102.84 104.47 104.30 105.56 106.64	Annotation Initial Hydro- Open To Flov Shut-In(1) End Shut-In(Shut-In(2) End Shut-In(2) Final Hydro-s	static w (1) 1) w (2) 2)
Recovery				Gas	Rates	
Length (ft) Description 15.00 Mud w /show of oil	Volume (bbl) 0.21			Choke (in	iches) Pressure	(psig) Gas Rate (Mcf/d)

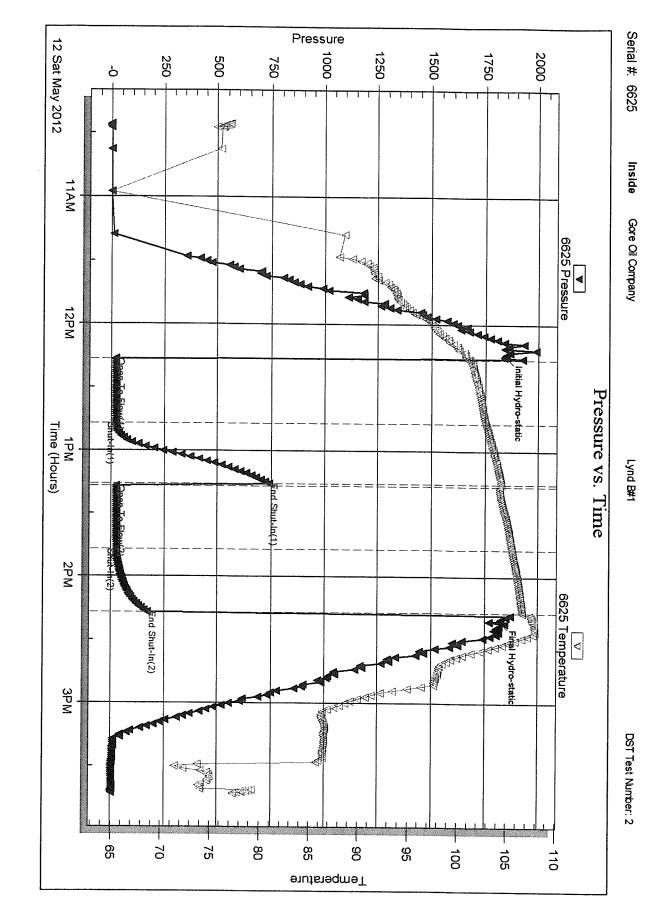
RILOBITE	Gore Oil Company		28-110	21w Trego,I	
ESTING, INC				_	
	PO Box 2757 Wichita KS 67202-4518		Lynd E		
			Job Tick	et: 47151	DST#: 2
	ATTN: Larry Jack		Test Sta	rt: 2012.05.12 (@ 10:25:34
GENERAL INFORMATION:					
Formation:LKC K-LDeviated:NoWhipstock:Time Tool Opened:12:16:29Time Test Ended:15:42:51	ft (KB)		Test Typ Tester: Unit No:	e: Conventior Ray Schw 42	nal Bottom Hole (Reset) ager
Interval: 3762.00 ft (KB) To 38	15.00 ft (KB) (TVD)		Reference	e Elevations:	2258.00 ft (KB)
Total Depth: 3815.00 ft (KB) (Tv	-				2250.00 ft (CF)
Hole Diameter: 7.88 inchesHole	Condition: Fair			KB to GR/CF:	8.00 ft
Serial #: 8700 Outside Press@RunDepth: psig (Start Date: 2012.05.12	@ 3764.00 ft (KB) End Date:	2012.05.12	Capacity: Last Calib.:		8000.00 psig 2012.05.12
Start Time: 10:27:34	End Time:	15:42:28	Time On Btm: Time Off Btm:		2012.05.12
2000		(Min.)		mp Annota g F)	tion
200 F00 Presure 770 F00 Presure 100 F00 Presure		, (Min.)			tion
		Temperature			
		Tomparature			
		Tomparature		Gas Rates	
2 Sx May 2012	25M 3PH	Tomparature	C		sure (psig) Gas Rate (Mcf
2 Sta May 2012 Recovery		Tomparature	C		sure (psig) Gas Rate (Mcf
2 Sx May 2012	25M 3PH	Tomparature			sure (psig) Gas Rate (Mct/

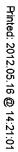
	BITE		il Company		REPOF		TOOL DIAGRA
ES ES	TING , INC					28-11s-21w Treg	0,KS
		1.0.004	2757 KS 67202-4	518		Lynd B#1	
		V Norma	110 07 202-4	510		Job Ticket: 47151	DST#: 2
		ATTN:	Larry Jack			Test Start: 2012.05.1	2 @ 10:25:34
Tool Information		•					······································
Drill Pipe: Length:	3757.00 ft	Diameter:	3.80 in	ches Volume:	52.70 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe: Length:			0.00 in	ches Volume:	0.00 bbl	Weight set on Pac	
Drill Collar: Length:	0.00 ft	Diameter:	0.00 in	ches Volume:	0.00 bbl	Weight to Pull Loos	
Drill Pipe Above KB:	16.00 ft			Total Volume:	52.70 bbl	Tool Chased	0.00 ft
Depth to Top Packer:	3762.00 ft					String Weight: Initi	al 55000.00 lb
Depth to Bottom Packer:	ft					Fin	al 55000.00 lb
Interval between Packers:	: 53.00 ft						
Tool Length:	74.00 ft						
Number of Packers:	2	Diameter:	6.75 in	ches			
Tool Comments:							
Tool Description	Le	ngth (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
			oonanto.	1 OSIGOIT	Depui(ii) A	socum. Lengins	
		1.00			3742.00		
Change Over Sub		1.00 5.00			3742.00 3747.00		
Change Over Sub Shut In Tool					3747.00		
Change Over Sub Shut In Tool Hydraulic tool		5.00				21.00	Bottom Of Ton Packer
Change Over Sub Shut In Tool Hydraulic tool Packer		5.00 5.00			3747.00 3752.00	21.00	Bottom Of Top Packer
Change Over Sub Shut In Too! Hydraulic too! Packer Packer		5.00 5.00 5.00			3747.00 3752.00 3757.00	21.00	Bottom Of Top Packer
Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb		5.00 5.00 5.00 5.00			3747.00 3752.00 3757.00 3762.00 3763.00	21.00	Bottom Of Top Packer
Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations		5.00 5.00 5.00 5.00 1.00	6625	Inside	3747.00 3752.00 3757.00 3762.00 3763.00 3764.00	21.00	Bottom Of Top Packer
Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Recorder		5.00 5.00 5.00 5.00 1.00 1.00	6625 8700	Inside Outside	3747.00 3752.00 3757.00 3762.00 3763.00	21.00	Bottom Of Top Packer
Change Over Sub Shut In Too! Hydraulic too! Packer Packer Stubb Perforations Recorder Recorder		5.00 5.00 5.00 1.00 1.00 0.00			3747.00 3752.00 3757.00 3762.00 3763.00 3764.00 3764.00 3764.00	21.00	Bottom Of Top Packer
Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Recorder Recorder Blank Spacing Perforations		5.00 5.00 5.00 1.00 1.00 0.00 0.00			3747.00 3752.00 3757.00 3762.00 3763.00 3764.00 3764.00 3764.00 3764.00	21.00	Bottom Of Top Packer
Change Over Sub Shut In Tool Hydraulic tool Packer Packer Stubb Perforations Recorder Recorder Blank Spacing		5.00 5.00 5.00 1.00 1.00 0.00 0.00 32.00			3747.00 3752.00 3757.00 3762.00 3763.00 3764.00 3764.00 3764.00	21.00	Bottom Of Top Packer Bottom Packers & Anchor

ACTA		DRI	LL STEN	/ TEST	REPORT	Γ		FLUID SI	JMMARY
	RILOBITE	Gore C)il Company			28-11s-21	v Trego,KS		
	TESTING , INC					Lynd B#1			
		Wichita KS 67202-4518				Job Ticket: 4	17151	DST#: 2	
N BON		ATTN:	Larry Jack			Test Start: 2	2012.05.12 @ 1	0:25:34	
Mud and	Cushion Information								
Mud Type:	Gel Chem		Cushio	п Туре:			Oil API:		deg API
Mud Weight:	-			n Length:		ft	Water Salinity:		ppm
Viscosity:	59.00 sec/qt			n Volume:		bbl			
Water Loss: Resistivity:	: 7.17 in³ ohm.m			ushion Type: ushion Pressur	. .				
Salinity:	4900.00 ppm		Gas Cl	ISNION Pressur	e:	psig			
Filter Cake:	1.00 inches								
Recovery	Information								
		10110-004	Recov	ery Table			_		
	Lengt ft	h	Des	scription		Volume bbl			
		15.00	Mud w/show	of oil		0.210	2		
	Total Length:	15	.00 ft Tota	al Volume:	0.210 bbl				
	Num Fluid Samp	les: 0	Nun	n Gas Bombs:	0	Serial #			
	Laboratory Nam		Lab	oratory Locatio	on:				
	Recovery Com	nents:							
					·	······································			

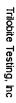


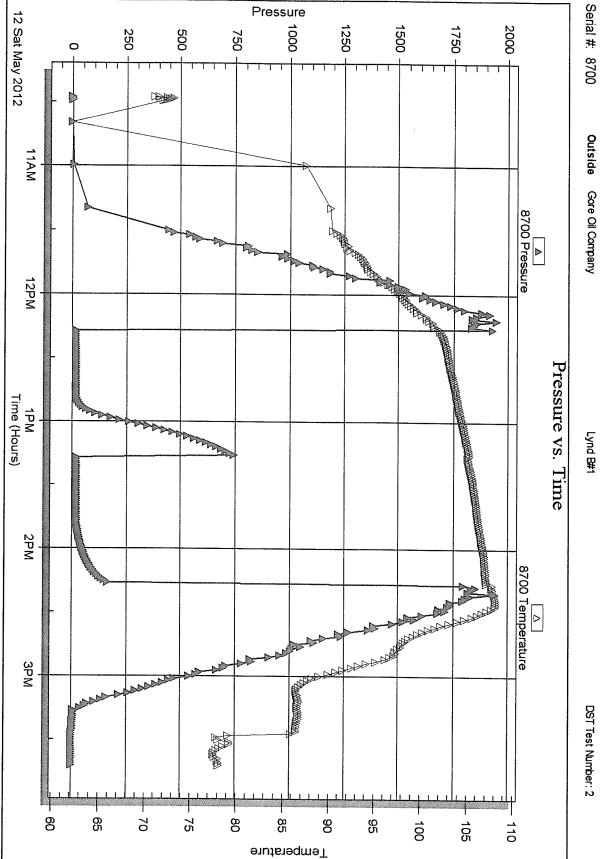






Ref. No: 47151





Pressure



DRILL STEM TEST REPORT

Prepared For:

Gore Oil Company

PO Box 2757 Wichita KS 67202-4518

ATTN: Larry Jack

Lynd B#1

28-11s-21w Trego,KS

Start Date:	2012.05.13 @	05.13 @ 00:20:12				
End Date:	2012.05.13 @	06:02:06				
Job Ticket #:	47152	DST #:	3			

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.16 @ 14:20:21

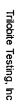
RILOBITE	DRILL STEM TES	ST REP	ORT	
	Gore Oil Company		28-11s-2	1w Trego,KS
ESTING , INC	PO Box 2757 Wichita KS 67202-4518		Lynd B# Job Ticket:	
	ATTN: Larry Jack			47152 DST#: 3 2012.05.13 @ 00:20:12
GENERAL INFORMATION:				
Formation: Marmaton Deviated: No Whipstock: Time Tool Opened: 02:20:07 Time Test Ended: 06:02:06	ft (KB)		Test Type: Tester: Unit No:	Conventional Bottom Hole (Reset) Ray Schwager 42
Interval:3871.00 ft (KB) To389Total Depth:3895.00 ft (KB) (TVHole Diameter:7.88 inchesHole	D)			Elevations: 2258.00 ft (KB) 2250.00 ft (CF) (B to GR/CF: 8.00 ft
Serial #: 6625InsidePress@RunDepth:19.79 psig (Start Date:2012.05.13Start Time:00:20:12TEST COMMENT:30-IFP-surface bl	End Date: End Time:	2012.05.13 06:02:06	Capacity: Last Calib.: Time On Btm: Time Off Btm:	8000.00 psig 2012.05.13 2012.05.13 @ 02:17:37 2012.05.13 @ 04:24:07
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Th	me	1	DDESS	URE SUMMARY
CITE South VIS. AL	115	Time	PRESS Pressure Tem	
200 170 170 170 170 170 170 170 1		(Min.) 0 3 33 63 63 93 124 127		 31 Initial Hydro-static 68 Open To Flow (1) 74 Shut-In(1) 10 End Shut-In(1) 11 Open To Flow (2) 45 Shut-In(2) 69 End Shut-In(2)
Recovery			h	Gas Rates
Length (ft) Description	Volume (bbl)		Cho	ke (inches) Pressure (psig) Gas Rate (Mcf/d)
2.00 Mud w /show of oil	0.03			

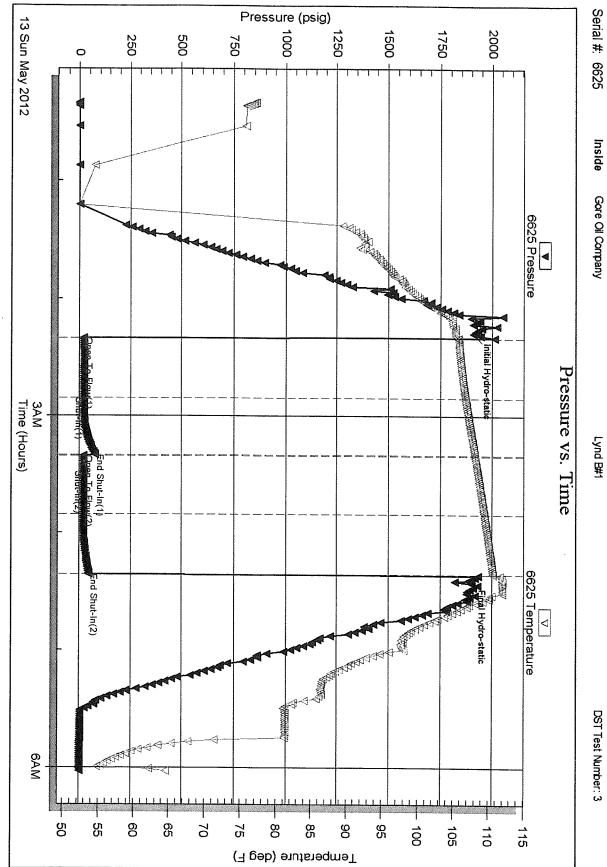
RILOBITE	Gore Oil Company	28-11s-21w Trego,KS				
ESTING , INC						
	PO Box 2757 Wichita KS 67202-4518		Lynd B#1 Job Ticket: 47152			DST#: 3
	ATTN: Larry Jack					@ 00:20:12
GENERAL INFORMATION:						
Formation: Marmaton Deviated: No Whipstock: Time Tool Opened: 02:20:07 Time Test Ended: 06:02:06	ft (KB)		Tes	ter:	Conventior Ray Schw 42	nal Bottom Hole (Reset) ager
Interval: 3871.00 ft (KB) To 38 Total Depth: 3895.00 ft (KB) (Tv Hole Diameter: 7.88 inchesHole	′D)		Ref		evations: to GR/CF:	2258.00 ft (KB) 2250.00 ft (CF) 8.00 ft
Serial #: 8700 Outside		1.200 .000.000.0000.0000.00000.0000000000				
Press@RunDepth: psig (Start Date: 2012.05.13 Start Time: 00:21:12	 3872.00 ft (KB) End Date: End Time: 	2012.05.13 06:01:36	Capacity Last Calit Time On I Time Off	b.: Btm:		8000.00 psig 2012.05.13
TEST COMMENT: 30-IFP-surface bi 30-ISIP-no bi 30-FFP-no bi 30-FSIP-no bi Pressure vs. Ti	me		PF	RESSU		MARY
30-ISIP-no bl 30-FFP-no bl						
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl		1 1110	Pressure	Temp	Annotat	
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Ti FTO Pressure	me	(Min.)			Annotat	
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Ti	115 2700 Temperaue 110	(Min.)	Pressure	Temp	Annotat	
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Tr prophenere	115 2700 Temperare 115 110 100 100 100 100 100 100 100 100	(Min.)	Pressure	Temp	Annotat	
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Ti ptilineurs	700 e 900 Temperare 15 10 10 00 00 00	(Min.)	Pressure	Temp	Annotat	
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Tr BOD Presure 200 200 200 200 200 200 200 200 200 20	me 200 Temperase 16 10 10 00 00 00 00 00 00 00 00	(Min.)	Pressure	Temp	Annotat	
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Ti ptilineurs	The PTOD Temperate The Temperate	(Min.)	Pressure	Temp	Annotat	
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Ti propresure 200 200 200 200 200 200 200 200 200 20	DD2 Temperans 15 500 Temperans 16 00 00 00 00 00 00 00 00 00 0	(Min.)	Pressure	Temp	Annotat	
30-ISIP-no bl 30-FSIP-no bl 30-FSIP-no bl	TDP	(Min.)	Pressure	Temp (deg F)	Annotat	
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Ti program 200 200 200 200 200 200 200 200 200 20	TDP	(Min.)	Pressure	Temp (deg F)	s Rates	
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Ti propresure 30-FSIP-no bl Pressure vs. Ti propresure 20 20 20 20 20 20 20 20 20 20 20 20 20		(Min.)	Pressure	Temp (deg F) Ga	s Rates	lion
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Ti program 200 200 200 200 200 200 200 200 200 20	The BOD Temperate TO BOD Temperate TO CO Temperate TO CO Temperate TO CO Temperate To To To To To To To To To To	(Min.)	Pressure	Temp (deg F) Ga	s Rates	lion
30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl Pressure vs. Ti program 200 200 200 200 200 200 200 200 200 20	The BOD Temperate TO BOD Temperate TO CO Temperate TO CO Temperate TO CO Temperate To To To To To To To To To To	(Min.)	Pressure	Temp (deg F) Ga	s Rates	lion

Construction Construction<	「「「「」	i kilue	BITE			EM TEST			TOOL DIAGRA		
Witchita KS 67202-4518 Job Ticket: 47152 DST#: 3 ATTN Larry Jack Test Start: 201.05.13 @ 00.20.12 Tool Information Drill Ppe: Length: 3878.00 ft Diameter: 0.00 inches Volume: 54.40 bbl Veight set on Packer: 2200.00 ib Dill Collar: Length: 0.00 if th Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 25000.00 ib Dill Collar: Length: 0.00 in the Svolume: 0.00 bbl Weight set on Packer: 25000.00 ib Dill Ppe Above KB: 28.00 ft Dameter: 0.00 inches Volume: 54.40 bbl Tool Chased 0.00 ft Depth to Top Packer: 3871.00 ft Total Volume: 54.40 bbl Tool Chased 0.00 ft Depth to Top Packer: 3871.00 ft Total Volume: 54.40 bbl String Weight: Final 56000.00 lb Depth to Top Packer: 24.00 ft Tool Length Tool Comments: String Weight: Final 56000.00 lb Number of Packers: 2 Diameter: 6.75 inches Strin		Tro		Gore Oi	l Company			28-11s-21w Trego,	KS		
ATTN: Larry Jack Test Start: 2012 05.13 @ 00.20.12 Tool Information Drill Pipe: Length: 3878.00 ft Diameter: 3.80 inches Volume: 54.40 bbl Tool Weight: 2200.00 lb Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2500.00 lb Drill Collar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 25000.00 lb Drill Collar: Length: 3871.00 ft Total Volume: 54.40 bbl Tool Chased 0.00 ft Depth to Top Packer: 3871.00 ft Total Volume: 54.40 bbl Tool Chased 0.00 ft Depth to Bottom Packer:: 1ft Total Volume: 54.40 bbl Tool Chased 0.00 ft Depth to Top Packer: 3871.00 ft Total Volume: 54.40 bbl Tool Chased 0.00 ft Study of Packers: 2 Diameter: 6.75 inches Tool Comments: Study of the packer Study of the packer Tool Sou 386		EQ	ING, INC	1				Lynd B#1			
Tool Information Drill Pipe: Length: 3878.00 ft Diameter: 3.80 inches Volume: 54.40 bbl Tool Weight: 2200.00 lb Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2500.00 lb Drill Collar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight to Pall Loose: 65000.00 lb Drill Pipe Above KB: 28.00 ft Tool Volume: 54.40 bbl Tool Chased 0.00 it Depth to Packer: 3871.00 ft Tool Volume: 54.40 bbl String Weight: Initial 56000.00 lb Depth to Bottom Packer: 1ft Tool Chased 0.00 it String Weight: Initial 56000.00 lb Number of Packers: 2 Diameter: 6.75 inches Tool Comments: Final 56000.00 lb Cold Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Change Over Sub 1.00 3851.00 3856.00 21.00 Bottom Of Top Packer: Shut In Tool 5.00 3866.00 21.00 Bottom Of Top				Wichita	KS 67202-	4518		Job Ticket: 47152	DST#: 3		
Drill Pipe:Length:3878.00 ftDiameter:3.80 inches Volume:54.40 bblTool Weight:2200.00 lbHeavy Wt. Ppe:Length:0.00 ftDiameter:0.00 inches Volume:0.00 bblWeight set on Packer:2500.00 lbDrill Collar:Length:0.00 ftDiameter:0.00 inches Volume:0.00 bblWeight to Pull Loose:65000.00 lbDrill Ppe Above KB:28.00 ftTotal Volume:54.40 bblTool Chased0.00 ftDepth to Top Packer:3871.00 ftTotal Volume:54.40 bblTool Chased0.00 ftDepth to Bottom Packer:3871.00 ftFinal56000.00 lbFinal56000.00 lbDepth to Bottom Packer:24.00 ftTool Length (ft)Serial No.PositionDepth (ft)Accum. LengthsNumber of Packers:2Diameter:6.75 inches3851.00Serial No.Serial No.PositionShu In Tool5.003856.003866.0021.00Bottom Of Top PackerShub1.003877.00Serial No.3877.00Serial No.PackerPacker5.003861.00Serial No.Serial No.Serial No.Serial No.Packer5.003877.00Serial No.Serial No.Serial No.Packer5.003872.00Serial No.Serial No.Serial No.Packer5.003872.00Serial No.Serial No.Serial No.Stubb1.003872.00Serial No.Serial No.Serial No. <t< th=""><th>N BRI</th><th colspan="2"></th><th colspan="4">ATTN: Larry Jack</th><th>Test Start: 2012.05.13</th><th colspan="3"></th></t<>	N BRI			ATTN: Larry Jack				Test Start: 2012.05.13			
Heavy W. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2500.00 lb Drill Collar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2500.00 lb Drill Pipe Above KB: 28.00 ft Total Volume: 54.40 bbl Tool Chased 0.00 ft Depth to Top Packer: 3871.00 ft Total Volume: 54.40 bbl Tool Chased 0.00 ft Depth to Top Packer: 3871.00 ft Total Volume: 54.40 bbl Tool Chased 0.00 ft Depth to Top Packer: 3871.00 ft Total Volume: 54.40 bbl Tool Chased 0.00 ft Depth to Bottom Packer: 10 Total Volume: 6.75 inches Final 56000.00 lb Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Change Over Sub 1.00 3851.00 3856.00 Packer Packer 5.00 21.00 Bottom Of Top Pa Packer 5.00 3871.00 3871.00 3872.00 Packer 5.00 3872.00 Packer <td< td=""><td>Tool Informatio</td><td>on</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	Tool Informatio	on									
Heavy Wi, Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2500.00 lb Drill Collar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2500.00 lb Drill Pipe Above KB: 28.00 ft Total Volume: 54.40 bbl Weight to Pull Loose: 65000.00 lb Depth to Top Packer: 3871.00 ft Total Volume: 54.40 bbl Total Chased 0.00 ft Depth to Top Packer: 3871.00 ft Total Volume: 54.40 bbl Total Chased 0.00 ft Depth to Bottom Packer: ft Final 56000.00 lb String Weight: Initial 56000.00 lb Number of Packers: 2 Diameter: 6.75 inches Tool Comments: Final 56000.00 lb Tool Comments: 1.00 3851.00 String Weight: Not ft String Weight: String Weight:<	Drill Pipe:	Length:	3878.00 ft	Diameter:	3.80	inches Volume:	54.40 bb	ol Tool Weight:	2200.00 lb		
Drill Collar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight to Pull Loose: 65000.00 lb Drill Ppe Above KB: 28.00 ft Total Volume: 54.40 bbl Total Chased 0.00 ft Depth to Top Packer: 3871.00 ft Total Volume: 54.40 bbl String Weight: Initial 56000.00 lb Depth to Bottom Packer: ft Ft Final 56000.00 lb Final 56000.00 lb Number of Packers: 24.00 ft Number of Packers: 2 Diameter: 6.75 inches Final 56000.00 lb Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Change Over Sub 1.00 3851.00 3856.00 1.00 3856.00 Shut In Tool 5.00 3866.00 21.00 Bottom Of Top Pa Packer 5.00 3871.00 3871.00 1.00 3872.00 Recorder 0.00 6625 Inside 3872.00 Recorder 0.00 8892.00 Bullnose	Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches Volume:	0.00 bb	-			
Total Volume: 54.40 bbl Tool Chased 0.00 ft Depth to Top Packer: 3871.00 ft String Weight: Initial 56000.00 lb Depth to Bottom Packer: ft Final 56000.00 lb Final 56000.00 lb Depth to Bottom Packer: ft Final 56000.00 lb Final 56000.00 lb Interval betw een Packers: 2 Diameter: 6.75 inches Final 56000.00 lb Number of Packers: 2 Diameter: 6.75 inches Final 56000.00 lb Change Over Sub 1.00 3851.00 3851.00 String Weight: Final 500 Shut In Tool 5.00 3866.00 21.00 Bottom Of Top Pa Packer 5.00 38671.00 String Veight: Final 500 Stubb 1.00 3871.00 String Veight: Final 500 Final 500 Stubb 1.00 3851.00 String Veight: Final 500 Final 500 Final 500 Final	Drill Collar:	Length:	0.00 ft	Diameter:	0.00	inches Volume:	0.00 bb				
Depth to Top Packer:3871.00 ftString Weight: Initial56000.00 lbDepth to Bottom Packer:ftDepth to Bottom Packers:24.00 ftTool Length:45.00 ftNumber of Packers:2Diameter:6.75 inchesTool Comments:Tool DescriptionLength (ft)Serial No.PositionDepth (ft)Accum. LengthsChange Over Sub1.00Shut In Tool5.00Shut In Tool5.00Shut In Tool5.00Shut In Tool5.00Packer5.00Packer5.00Stubb1.00Stubb1.00Stubb1.00Stubb1.00Stubb1.00Stubb3872.00Recorder0.006625Inside3872.00Recorder0.0087003892.00Bullnose3.0024.00Bottom Packers & Ance		KD.	20.00.0			Total Volume:	54.40 bb				
Depth to Bottom Packer: ft Final 56000.00 lb Interval betw een Packers: 24.00 ft 45.00 ft 100								String Weight: Initial	56000.00 lb		
Interval between Packers: 24.00 ft Tool Length: 45.00 ft Number of Packers: 2 2 Diameter: 6.75 inches Tool Comments: Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Change Over Sub 1.00 Shut In Tool 5.00 Shut In Tool 5.00 Packer 5.00 Packer 5.00 Stubb 1.00 Recorder 0.00 0.00 8700 Outside 3872.00 Perforations 20.00 Stubnes 3.00 Stubb 3.00											
Tool Length:45.00 ftNumber of Packers:2Diameter:6.75 inchesTool OescriptionLength (ft)Serial No.PositionDepth (ft)Accum. LengthsChange Over Sub1.003851.00Shut In Tool5.003866.00Hydraulic tool5.003866.00Packer5.003871.00Stubb1.003872.00Recorder0.006625InsideBacker3.0024.00Bottom Packers & AnceBallnose3.0024.00Bottom Packers & Ance											
Number of Packers:2Diameter:6.75 inchesTool Comments:Change Over Sub1.00PositionDepth (ft)Accum. LengthsChange Over Sub1.003851.00Shut In Tool5.003866.00Hydraulic tool5.003866.00Packer5.0038671.00Packer5.003871.00Stubb1.003872.00Recorder0.006625InsideRecorder0.008700OutsidePartorian20.003892.00Bullnose3.0024.00Bottom Packers & Ance		auncis.									
Tool Comments:Tool DescriptionLength (ft)Serial No.PositionDepth (ft)Accum. LengthsChange Over Sub1.003851.00Shut In Tool5.003856.00Hydraulic tool5.003866.00Packer5.003866.00Packer5.003871.00Packer5.003872.00Recorder0.006625Inside3872.00Recorder0.003892.00Ballnose3.0024.00Bottom Packers & Andore	-	ers.		Diameter:	6 75	inches					
Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Change Over Sub 1.00 3851.00 3851.00 3856.00 9866.00 9866.00 9866.00 9866.00 9866.00 9866.00 9866.00 9866.00 9866.00 9866.00 9866.00 9800 Model of Top Pa 9800 Model of To			E.	Danietor.	0.75	indric3					
Shut In Tool 5.00 3856.00 Hydraulic tool 5.00 3861.00 Packer 5.00 3866.00 21.00 Bottom Of Top Pa Packer 5.00 3871.00 3872.00 500 3872.00 Recorder 0.00 6625 Inside 3872.00 500	Change Over Su	b	M				······				
Hydraulic tool 5.00 3861.00 Packer 5.00 3866.00 21.00 Bottom Of Top Pa Packer 5.00 3871.00 3872.00 Stubb 1.00 6625 Inside 3872.00 Sturb Sturb 1.00 6625 Inside 3872.00 Sturb Sturb Sturb 3872.00 Sturb Sturb <th< td=""><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	-										
Packer 5.00 3871.00 Stubb 1.00 3872.00 Recorder 0.00 6625 Inside 3872.00 Recorder 0.00 8700 Outside 3872.00 Perforations 20.00 3892.00 3892.00 Bullnose 3.00 3895.00 24.00 Bottom Packers & And	Hydraulic tool			5.00							
Packer 5.00 3871.00 Stubb 1.00 3872.00 Recorder 0.00 6625 Inside 3872.00 Recorder 0.00 8700 Outside 3872.00 Perforations 20.00 3892.00 Stable Stabl	Packer			5.00				21.00	Bottom Of Top Packe		
Recorder 0.00 6625 Inside 3872.00 Recorder 0.00 8700 Outside 3872.00 Perforations 20.00 3892.00 3895.00 24.00 Bottom Packers & And Bullnose 3.00 3895.00 24.00 Bottom Packers & And	Packer			5.00			3871.00				
Recorder 0.00 8700 Outside 3872.00 Perforations 20.00 3892.00 3895.00 24.00 Bottom Packers & And Bullnose 3.00 3895.00 24.00 Bottom Packers & And	Stubb			1.00			3872.00				
Perforations20.003892.00Bullnose3.003895.0024.00Bottom Packers & And	Recorder			0.00	6625	Inside	3872.00				
Bullnose 3.00 3895.00 24.00 Bottom Packers & And	Recorder			0.00	8700	Outside	3872.00				
	Perforations			20.00			3892.00				
Total Tool Length: 45.00	Bullnose			3.00			3895.00	24.00 B	ottom Packers & Anchor		
		fotal Too	I Length:	45.00							
		fotal Too	I Length:	45.00							

		00			_			
100AT	RILOBITE		ILL STEM TEST RE	PORT	-		FLUID SI	UMMARY
	ESTING , INC.	Gore (Oil Company		28-11s-21			
	ESTING, INC.		x 2757		Lynd B#1	ł		
		VVichita	a KS 67202-4518		Job Ticket:	47152	DST#: 3	
THE OTHER		ATTN:	Larry Jack		Test Start:	2012.05.13 @ 0	0:20:12	
Mud and Cus	hion Information							
	Chem		Cushion Type:			Oil API:		deg API
Mud Weight: Viscosity:	9.00 lb/gal 56.00 sec/qt		Cushion Length: Cushion Volume:		ft bbl	Water Salinity:		ppm
Water Loss:	7.19 in ³		Gas Cushion Type:		001			
Resistivity: Salinity:	ohm.m 4900.00 ppm		Gas Cushion Pressure:		psig			
Filter Cake:	1.00 inches							
Recovery Info	ormation		-					
			Recovery Table					
	Lengt ft	h	Description		Volume bbl			
		2.00	Mud w/show of oil		0.02	8		
	Total Length:	2	2.00 ft Total Volume:	0.028 bbl				
	Num Fluid Samp Laboratory Nam		Num Gas Bombs: 0	i	Serial #	#:		
	Recovery Com		Laboratory Location:					
			······································					

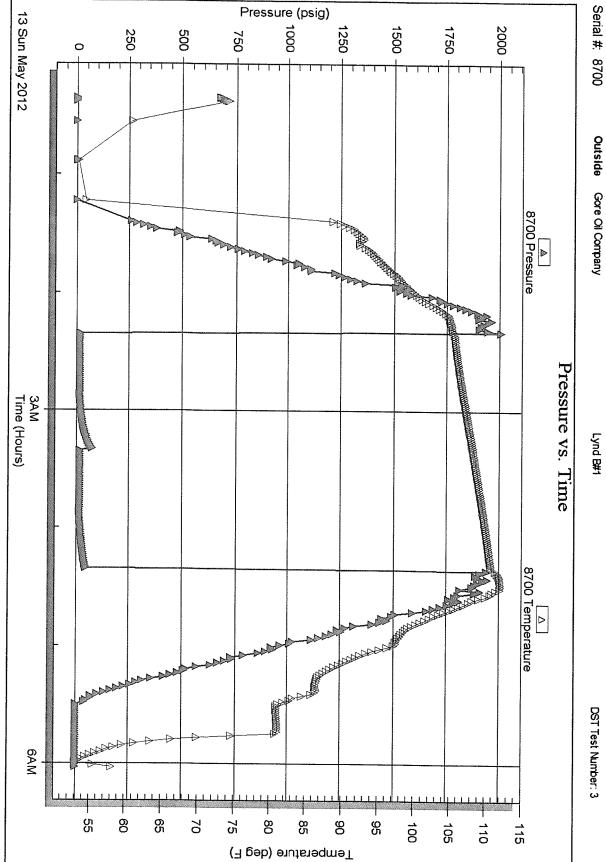
Printed: 2012.05.16 @ 14:20:23











111 7	ILOBITE ESTING INC. P.O. Box 1733 • Hays	, Kansas 67601			47375	
CompanyGOREOAddress202ST,Co. Rep / Geo.MARKLocation: Sec.28Interval Tested3696Anchor Length3Top Packer Depth3Bottom Packer Depth3Total Depth36Blow DescriptionTFPTSTP-	FRANCIS, PC DOWNING TWP. 11 ⁵¹ -3766 00 691 696 54R face NO Blow	Rge 21 Rge 21 Zone Tested Drill Pipe Run Drill Collars Run Wt. Pipe Run Chlorides Blow They	-0 Wichitz 	2268 a, Ko 67 weeick ego	Date <u>5</u> -11 KB <u>22</u> 7202 - 45 F 19 108 State <u>k</u> Mud Wt. <u>9</u> Vis <u>5</u> WL <u>6</u> LCM <u>2</u> =	50 GL 18 6 1 1 5
FFP FSIP-	- Sulface B No Blow OCM		ہ بر %gas	6 %oil	%water	94 %mud
Rec Feet of			%gas	%01	%water	%mud
Rec Feet of	des regrange - 1 -		%gas	%oil	%water	%mud
Rec Feet of			%gas	%01	%water	%mud
RecFeet of	внт 109	Gravity	%gas	%oil	%water	%mud
(B) First Initial Flow 2 (C) First Final Flow 2 (D) Initial Shut-In 1 (E) Second Initial Flow 2 (F) Second Final Flow 2 (G) Final Shut-In 1 (H) Final Hydrostatic 1 Initial Open 30 Initial Shut-In 30	308 2 .5 76 3 .7 07 785	 Iest 1150 Jars Safety Joint Circ Sub Hourly Standby Hourly Standby Mileage 64 Sampler Straddle Shale Packer Extra Packer Extra Recorder 	RT 99.20	T-Start T-Oper T-Pulle T-Out Comm	0.0.5	5 0 0 3
	30	Day Standby	roma har ang sa	Total_	1249.20	
Final Shut-In		Accessibility		MP/D	ST Disc't	
		Sub Total 1249	.20	R_{n}		hank

Approved By ______ Our Representative (Ay) Churage go g Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made

F.O. Box 1733 - Hay			Test T NO. 4	icket 7151	
Well Name & No. Lynd B#/ Company GORE OIL Comp Address 202 5T. FRANCIS, PC Co. Rep/Geo. MARK DOWNI Location: Sec. 28 Twp. 115	0 Box 2757 L	Test No. Elevation 2 UICLITA Lo Rig MA Co. TReg	258 + 67202 vericki		-/2GL
	Zone Tested Drill Pipe Run Drill Collars Run Wt. Pipe Run Chlorides 2600 1/4 1 T 600 5UR FACE	3757 	Vis WL	1 44	
F5.TP -NO BL RecFeet of Mud w/she RecFeet of $RecFeet ofRecFeet ofRecFeet ofRecFeet ofRecRecRec Total\int SBHTCOb(A) Initial Hydrostatic1843(B) First Initial Flow21(C) First Final Flow23(D) Initial Shut-In732(E) Second Initial Flow25(G) Final Shut-In12b$	ow,	%gas %gas %gas %gas API RW @	%oil %oil %oil %oil %oil F Chlo T On Location T On Location T Started T Open T Pulled T Out Comments		%mud %mud %mud %mud
(H) Final Hydrostatic 1819 Initial Open 3D Initial Shut-In 3D Final Flow 3D Final Shut-In 3D	 Straddle Shale Packer Extra Packer Extra Recorder Day Standby Accessibility Sub Total 1249 		C Ruined Pa	c't	

Approved By ______ Our Representative KAy Schwagn 404 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

4/10	RILOBITE ESTING INC P.O. Box 1733 • Hay			Test T NO.	i cket 7152	
Well Name & No. Company Go Address 202 Co. Rep / Geo. / Location: Sec.	Lynd B#, Re Oil Comp ST. FRANCIS PC MARK DOWNING 28 TWP. IN	Box 2757 4	Test No. Elevation DILITA, K Rig MA Co. TRegi	67202- Werick	tte 5-12- (B 2250 -4518 Arg 108 State K	GL
Interval Tested Anchor Length Top Packer Depth	3871-3895 24 3866		MARMATO 3878		wt. <u>9.4</u>	
Bottom Packer Depth Total Depth Blow Description	3871 3895 IFP - SURFACE ISTP - No BLON	BLOW, died	4900 ppm 1220min	WL_ System LCM	1 16	
/	FFP - NO BLO SIP - NO BLOU Feet of Mud	ω	%gas	%oil	%water	04 m d
Rec	Feet of		%gas %gas	%oil %oil	%water %water	%mud %mud %mud
RecF	Feet of Feet of BHT //O	Gravity -	%gas %gas API RW @@	%oil %oil — °F Chlo	%water %water	%mud %mud
(A) Initial Hydrostatic(B) First Initial Flow(C) First Final Flow	1909 21 22	lest 1150		T-On Location T-Started T-Open	2345	ppm
(D) Initial Shut-In(E) Second Initial Flow(F) Second Final Flow	76 20 19	☐ Circ Sub ☐ Hourly Standby_ ☐ Mileage64		T-Pulled	0602	
(G) Final Shut-In	1887	Sampler Straddle Shale Packer			5-/3-/2 nale Packer	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Initial Open3 Initial Shut-In Final Flow	0 36 36	 Extra Packer Extra Recorder Day Standby 				
Final Shut-In	30	L Accessibility		MP/DST Dis		nK

Approved By ______ Our Representative KAY SchwAger 404 Trilobite Testing Inc. shall not be hable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

OMER	GORE	0.0	WELL NO.		·	LEASE		vices, Inc.	DATES-14-12 PAI
ART	1		WELL NO. B~	PUN	100		LYND	JOB TYPE" LONGSTRING	TICKET NO. 22389
0.	TIME	RATE (BPM)	(BED YGAL)	T		PRESSU TUBING	CASING	DESCRIPTION OF OPERATION AN	D MATERIALS
	1000		+					ON LOCATEDN	
	0900							START 5'12" CASING IN WELL	z
								TD-4005 5	
							1		ETe 4004 1/2# 15.5
								55-20.15	12 10.0
								CENTRALIZZES - 2, 4, 6, 8, 10, 13	IL CIL
			ļ					Cur BSKT - 17,55	0,57
			+					PORT COULE = 1690 .	TOPNT #55
							ļ		
-+	1115							DROP BALL - CORCULATE	RODAT
	1200	7	12		~		450	PUMP SOD GAL MODERNSH	11
	1202	7	20		~		450	PUMP 20 BBCS KCL FLUSH	il
	1210		7-5					PLUG RH (30srs) MH (3	loses)
	1215	41/2	~~~						
	1215	4 12	37		\checkmark		300	MDX CEMENT- 150 SKS EA-	2 e 15,5 PPG
<u> </u>	223							WASH OUT PUMP - LEVES	
	223							RELEASE LATCH DOWN PLUG	
V	225	7	0		オ			DESPUCE PWG	
		7	85				750		•
<u>}</u>	240	6'/2	94.9				1500	PLUG DOWN - PSE UP LATCH I	JPINE
	242						OK	REIGASE PSE - HEUS	
								WASH TRUCK	
)	330							Job Complete	
								THANK YOU	
								WAWE JEFF, TJ	