



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095210

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Schaben-Zerener Unit 1
Doc ID	1095210

Tops

Name	Top	Datum
Anhydrite	1504	782
Heebner	3791	-1505
Lansing	3838	-1552
Base Kansas City	4162	-1876
Pawnee	4283	-1997
Ft. Scott	4322	-2036
Cherokee	4340	-2054
Mississippian	4415	-2129
TD	4436	-2150

Date 6-2-12 District 63 Ticket No. 57545
 Company American Warrior Rig 1070400R
 Lease Schubert 2011 Well No. _____
 County DeWitt State KS
 Location 174 East 20th to 25th South side Field _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight _____ Collar _____

Casing Depths: Top KB Bottom 23

Drill Pipe: Size 4 1/2 Weight _____ Collars 14
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbbls/Lin. ft. .0637 Lin. ft./Bbl. 15.70
 Open Holes: Bbbls/Lin. ft. .1158 Lin. ft./Bbl. 8.5
 Drill Pipe: Bbbls/Lin. ft. .047 Lin. ft./Bbl. 21.28
 Annulus: Bbbls/Lin. ft. .0175 Lin. ft./Bbl. 57.14
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time Thickener hrs. Type Class A
240 cc 200 gal Excess _____

Amt. 150 Sks Yield 3.21 ft³/sk Density 15.2 PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used _____
 Bulk Equip. _____

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						On location - Rig up hoist safety equipment Run 8 5/8 casing. Circ. w/ Rig runs Hook up cement pump Run 5 skt ahead With 150 sks cement Displace w/ 17.5 bbl fresh water Shut in Rig down
			40.80	35.50		
			41.05	13.25		



Services, Inc.

CHARGE TO: AMERICAN WARRIOR

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 22729

PAGE 1 OF 2

1. SERVICE LOCATIONS: NESS CITY, KS

2. WELLS PROJECT NO: #1 UNIT

3. LEASE: SHARON ZEMER

COUNTY/PLUSH: NESS

STATE: KS

CITY: PAZINE, KS

DATE: 9/20/12

OWNER: 9/20/12

CONTRACTOR: RETROMARK DRILLING

RIG NAME NO:

SHIPPED VIA:

DELIVERED TO:

ORDER NO:

WELL TYPE: OIL

WELL CATEGORY: DEVELOPMENT

JOB PURPOSE: 1

WELL PERMIT NO:

WELL LOCATION: 3E L5 12E S10T0

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	25	MIL			6.00	150.00
578					PUMP CHARGE	1	JOB	4/130	FT	1500.00	1500.00
4102					NEUTRALIZERS	5	EA			7.00	35.00
4103					CEMENT BASKETS	2	EA			250.00	500.00
4104					PRT COLLAR	1	EA	1/12	FT	2400.00	2400.00
4106					KATCH DOWN PLUG & Baffle	1	EA			250.00	250.00
4107					INSERT FLOAT SHOCK/AUTOFILL	1	EA			350.00	350.00
281					MUD FLUSH	500	gal			1.05	625.00
221					ALBUID REL	2	gal			25.00	50.00
419					ROTARY HEAD RENTAL	1	HR			200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 9/20/12 TIME SIGNED: 2:00 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6375.00
WE UNDERSTOOD AND MET YOUR NEEDS?				4541.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				10916.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TAX				
TOTAL				

SWIFT OPERATOR: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]

APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7 JUN 12 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO. #1

LEASE SCHALLEN-ZERENER

JOB TYPE 5 1/2" LONG STRING

TICKET NO. 22729

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11030							ON LOCATION
	1750							START PIPE 5 1/2" 15.5" RTD @ 4430 SET @ 4429 SHOE JT 42.49' NEUTRALIZERS 1, 2, 3, 4, 70 BASKETS 5, 71 PORT COLLAR TOP OF JT #71 @ 14'12"
	2010							DROP BALL CIRCULATE
	2039	6	12				300	Pump 500 gal MUD FLUSH
		6	20				300	Pump 20 BBL KCL FLUSH
	2045		7					PLUG RH (308x)
	2047	4	35					MIX 14/53x EA2
	2103							WASH OUT PUMP & LINES
	2105	6						START DISPLACING PLUG
	2121	8	104 1/2				1500	PLUG DOWN PSI UP LATCH PLUG IN
	2123							RELEASE PSI - DRY
	2125							WASH TRUCK
	2200							JOB COMPLETE THANKS # 110 JASON JEFF DOUG



Services, Inc.

CHARGE TO: American Vindicator
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET NO 23135

PAGE 1 OF 1

SERVICE LOCATIONS: 1. New City, KS
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO: #1
 LEASE: Schaben-Venard
 COUNTY/PARISH: Osage
 STATE: KS
 CITY: Bazine

TICKET TYPE: SERVICE SALES
 CONTRACTOR:
 RIG NAME NO:
 SHIPPED: YES NO
 DELIVERED TO: Location

WELL TYPE: #1
 WELL CATEGORY: HD
 JOB PURPOSE: Development cement pot collar
 WELL PERMIT NO:
 WELL LOCATION:

INVOICE INSTRUCTIONS:

DATE: 29 Jun 12
 ORDER NO:
 OWNER:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QUANTITY				UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE	78	mi			6.00	72.00
574D		1			Pump Charge	1	ea			1250.00	1250.00
330		1			SWD cement	125	sk			16.50	2062.50
276		1			Flare	50	lb			2.00	100.00
290		1			D-air	24	gal			35.00	720.00
104		1			Pot Collar Tool Rental	1	ea			250.00	250.00
102		1			Service RBP	1	ea			1100.00	1100.00
581		1			Service charge	125	sk			2.00	350.00
582		1			Minimum Drayage Charge	1	ea			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: Scott
 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREADDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 5504.50

TAX: 6.3%
 TOTAL: 5730.20

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature] APPROVAL

JOB LOG

SWIFT Services, Inc.

DATE 29/Jan/12 PAGE NO. 1

CUSTOMER American Water WELL NO. 41 LEASE Schohen-Venance JOB TYPE Cement post collar TICKET NO. 23135

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								1755k SMD w/ 1/4" frac 23.5k Post collar @ 1472' Ply set approx. 3800'
	1210							on loc TRK 114
	1230					1000	1000	test to 1000 psi - hold open post collar
	1235	3	3			300		inj rate 3bpm @ 300psi (deflate line)
	1245	4 3/4				300		mix SMD cement @ 11.2 ppg pump to surface
		4 3/4	4			400		
	1300	4 3/4	68			450		- cement to surface -
								1255k w. xed 30 to pit
	1303	4	5			450		
								Pump 5 bbl H ₂ O close post collar
	1308					1000	1000	test to 1000 psi - hold
			10					Run 5 joints reverse hole clean wash truck
	1328 1500							Run cement to plug - 3800'
	1545		30					2000' seal with plug wash up pump blow off with air

Geological Report

American Warrior, Inc.
Schaben-Zerener Unit #1
165' FNL & 1330' FWL
Sec. 34 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schaben-Zerener Unit #1
165' FNL & 1330' FWL
Sec. 34 T19s R21w
Ness County, Kansas
API # 15-135-25349-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: June 1, 2012

Completion Date: June 9, 2012

Elevation: 2280' Ground Level
2286' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to GG road, South on GG rd. 6 mi. to 70 rd. East ¼ mi. South into location.

Casing: 223' 8 5/8" surface casing
4429' 5 1/2" production casing

Samples: 10' wet and dry, 4050' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Dustin Rash"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Schaben-Zerener Unit #1 Sec. 34 T19s R21w 165' FNL & 1330' FWL
Anhydrite	1504', +782
Base	1538', +748
Heebner	3791', -1505
Lansing	3838', -1552
BKc	4162', -1876
Pawnee	4283', -1997
Fort Scott	4322', -2036
Cherokee	4340', -2054
Mississippian	4415', -2129
RTD	4430', -2144

Sample Zone Descriptions

Mississippian Osage (4420', -2130): Covered in DST #1
 Dolo – Δ – Fine sucrosic crystalline with poor inter-crystalline and vuggy porosity, heavy trip chert, weathered with good vuggy porosity, light to good oil stain in porosity, good show of free oil, light to fair odor, 34 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Dustin Rash"

DST #1

Mississippian Osage

Interval (4418' – 4430') Anchor Length 12'

IHP	– 2223 #	
IFP	– 45" – B.O.B. 43 min.	27-101 #
ISI	– 45" – Dead	1327 #
FFP	– 45" – Built to 11 in.	108-153 #
FSI	– 45" – Dead	1320 #
FHP	– 2171 #	
BHT	– 124°F	

Recovery: 25' GCO
 250' MW 90% Water

Structural Comparison

Formation	American Warrior, Inc. Schaben-Zerener Unit #1 Sec. 34 T19s R21w 165' FNL & 1330' FWL	American Warrior, Inc. Zerener Schaben #1 Sec. 34 T19s R21w 130' FSL & 1290' FWL		American Warrior, Inc. B. Schaben #1-34 Sec. 34 T19s R21w 900' FNL & 2195' FWL	
Anhydrite	1504', +782	1503', +781	(+1)	1490', +783	(-1)
Base	1538', +748	NA	NA	NA	NA
Heebner	3791', -1505	3798', -1514	(+9)	3781', -1508	(+3)
Lansing	3838', -1552	3843', -1559	(+7)	3826', -1553	(+1)
BKc	4162', -1876	NA	NA	NA	NA
Pawnee	4283', -1997	NA	NA	4276', -2003	(+6)
Fort Scott	4322', -2036	4328', -2044	(+8)	4316', -2043	(+7)
Cherokee	4340', -2054	4344', -2060	(+6)	4332', -2059	(+5)
Mississippian	4415', -2129	4410', -2126	(-3)	4403', -2130	(+1)

Summary

The location for the Schaben-Zerener Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Schaben-Zerener Unit #1 well.

Recommended Perforations

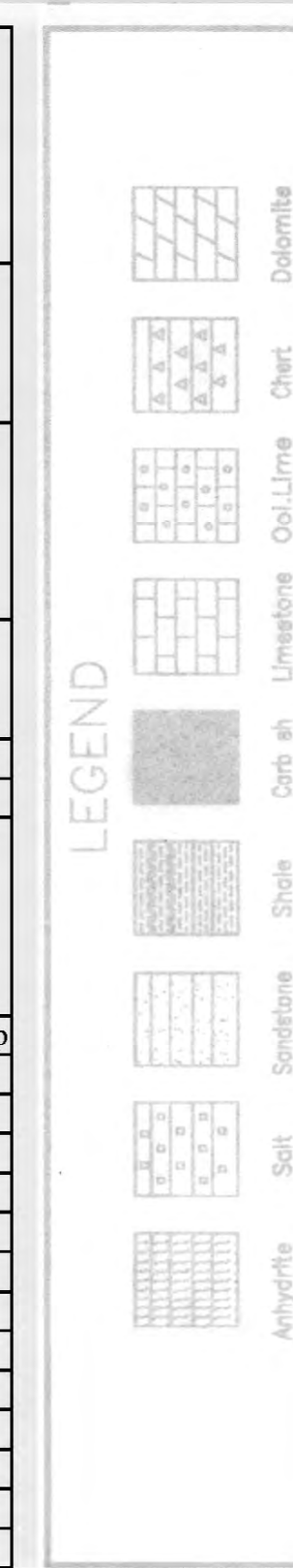
Mississippian Osage	(4415' – 4420')	DST #1
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Respectfully Submitted,

Jason T. Alm
Hard Rock Consulting, Inc.

Operator **American Warrior, Inc.** Elevation KB 2286
 Lease **Schaben-Zerener Unit No. 1** DF
 API # **15-135-25349-0000** GL 2280
 Location **165' FNL & 1330' FWL** Casing Record Surface 8 5/8" @ 223
 Production 5 1/2" @ 4429
 Sec. **34** Twp. **19s** Rge. **21w** Electrical Surveys None
 County **Ness** State **Kansas**

Contractor	Petromark Drilling, LLC Rig #1		
Comm.	6-1-2012	Complete	6-9-12
Samples Saved From	4050'	To	RTD
Drilling Time Kept From	3700'	To	RTD
Samples Examined From	4050'	To	RTD
Geological Supervision From	4050'	To	RTD
Mud Up	3500'	Type	Chemical
Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1504', +782	+1
Base		1538', +748	NA
Heebner		3791', -1505	+9
Lansing		3838', -1552	+7
BKc		4162', -1876	NA
Pawnee		4283', -1997	NA
Fort Scott		4322', -2036	+8
Cherokee		4340', -2054	+6
Mississippian		4415', -2129	-3
Total Depth		4430', -2144	
Reference Well For Structural Comparison American Warrior, Inc. Zerener-Schaben #1			



DEPTH	LITHOLOGY	REMARKS
0 - 10	Dolomite	Geo on Location 400p.m. 6-7-2012
10 - 20	Chert	Ls. Tan. Gyr. Subsh. DNS
20 - 30	Limestone	Sh. Gyr. Brn
30 - 40	Ool. Limestone	Ls. Tan. Lt. Gyr. Fr. Subsh. Brn. Mottled DNS
40 - 50	Sandstone	Sh. Gyr. Brn
50 - 60	Shale	Ls. Offwh. Tan. Fr. Subsh. Brn. Mottled DNS
60 - 70	Shale	Ls. - ala, DNS
70 - 80	Shale	Sh. Dk Gyr
80 - 90	Shale	Ls. Offwh. Lt. Gyr. Fr. Subsh. Brn. Mottled DNS
90 - 100	Shale	Sh. - BK-Dk Gyr
100 - 110	Shale	Sh. Gyr
110 - 120	Shale	Ls. Tan. Gyr. Sl. Mottled. Subsh.
120 - 130	Shale	Sh. Gyr. Brn
130 - 140	Shale	Ls. - Tan. Gyr. Subsh. DNS
140 - 150	Shale	Sh. Gyr. Brn
150 - 160	Shale	Ls. Tan. Gyr. Subsh. Sl. Ol.
160 - 170	Shale	Sh. Gyr. Brn
170 - 180	Shale	Ls. - Tan. Lt. Gyr. Subsh. DNS
180 - 190	Shale	Ls. - ala
190 - 200	Shale	Sh. Gyr. Brn. Grn
200 - 210	Shale	Ls. - Tan. Gyr. Subsh. DNS
210 - 220	Shale	Sh. Gyr. Brn
220 - 230	Shale	Ls. - Lt. Gyr. Subsh. DNS
230 - 240	Shale	Ls. - ala
240 - 250	Shale	Sh. - BK. Carb.
250 - 260	Shale	Ls. - Tan. Lt. Gyr. Subsh. DNS
260 - 270	Shale	Sh. Dk Gyr
270 - 280	Shale	Sh. Gyr. Brn. Grn. Many Rend. 18
280 - 290	Shale	Ls. Tan. Gyr. Subsh. Mottled. Subsh.
290 - 300	Shale	Ls. - ala
300 - 310	Shale	Sh. Gyr. Brn. Grn
310 - 320	Shale	Sh. - ala, Lt. Whit. Yel.
320 - 330	Shale	Sh. Multicolored, Lt. Lt. - Orange
330 - 340	Shale	Dk. Lt. Whit. Tan. Fr. Subsh. Brn. Mottled. Subsh. Good
340 - 350	Shale	Sh. - BK. Carb.
350 - 360	Shale	Sh. - BK. Carb.
360 - 370	Shale	Sh. - BK. Carb.
370 - 380	Shale	Sh. - BK. Carb.
380 - 390	Shale	Sh. - BK. Carb.
390 - 400	Shale	Sh. - BK. Carb.
400 - 410	Shale	Sh. - BK. Carb.
410 - 420	Shale	Sh. - BK. Carb.
420 - 430	Shale	Sh. - BK. Carb.
430 - 440	Shale	Sh. - BK. Carb.
440 - 450	Shale	Sh. - BK. Carb.
450 - 460	Shale	Sh. - BK. Carb.
460 - 470	Shale	Sh. - BK. Carb.
470 - 480	Shale	Sh. - BK. Carb.
480 - 490	Shale	Sh. - BK. Carb.
490 - 500	Shale	Sh. - BK. Carb.
500 - 510	Shale	Sh. - BK. Carb.
510 - 520	Shale	Sh. - BK. Carb.
520 - 530	Shale	Sh. - BK. Carb.
530 - 540	Shale	Sh. - BK. Carb.
540 - 550	Shale	Sh. - BK. Carb.
550 - 560	Shale	Sh. - BK. Carb.
560 - 570	Shale	Sh. - BK. Carb.
570 - 580	Shale	Sh. - BK. Carb.
580 - 590	Shale	Sh. - BK. Carb.
590 - 600	Shale	Sh. - BK. Carb.
600 - 610	Shale	Sh. - BK. Carb.
610 - 620	Shale	Sh. - BK. Carb.
620 - 630	Shale	Sh. - BK. Carb.
630 - 640	Shale	Sh. - BK. Carb.
640 - 650	Shale	Sh. - BK. Carb.
650 - 660	Shale	Sh. - BK. Carb.
660 - 670	Shale	Sh. - BK. Carb.
670 - 680	Shale	Sh. - BK. Carb.
680 - 690	Shale	Sh. - BK. Carb.
690 - 700	Shale	Sh. - BK. Carb.
700 - 710	Shale	Sh. - BK. Carb.
710 - 720	Shale	Sh. - BK. Carb.
720 - 730	Shale	Sh. - BK. Carb.
730 - 740	Shale	Sh. - BK. Carb.
740 - 750	Shale	Sh. - BK. Carb.
750 - 760	Shale	Sh. - BK. Carb.
760 - 770	Shale	Sh. - BK. Carb.
770 - 780	Shale	Sh. - BK. Carb.
780 - 790	Shale	Sh. - BK. Carb.
790 - 800	Shale	Sh. - BK. Carb.
800 - 810	Shale	Sh. - BK. Carb.
810 - 820	Shale	Sh. - BK. Carb.
820 - 830	Shale	Sh. - BK. Carb.
830 - 840	Shale	Sh. - BK. Carb.
840 - 850	Shale	Sh. - BK. Carb.
850 - 860	Shale	Sh. - BK. Carb.
860 - 870	Shale	Sh. - BK. Carb.
870 - 880	Shale	Sh. - BK. Carb.
880 - 890	Shale	Sh. - BK. Carb.
890 - 900	Shale	Sh. - BK. Carb.
900 - 910	Shale	Sh. - BK. Carb.
910 - 920	Shale	Sh. - BK. Carb.
920 - 930	Shale	Sh. - BK. Carb.
930 - 940	Shale	Sh. - BK. Carb.
940 - 950	Shale	Sh. - BK. Carb.
950 - 960	Shale	Sh. - BK. Carb.
960 - 970	Shale	Sh. - BK. Carb.
970 - 980	Shale	Sh. - BK. Carb.
980 - 990	Shale	Sh. - BK. Carb.
990 - 1000	Shale	Sh. - BK. Carb.

DST #1
 Mississippi 4418' - 4430'
 45' 45" 45' 45"

2223# 27-101#
 768' 43 min

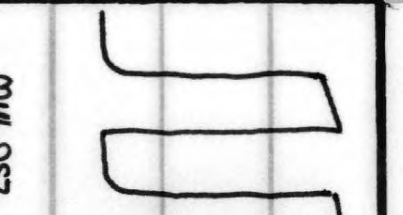
ISE 1327#
 Dead 1327#

FF 198.153#
 BHT 124#

FSE 1320#
 Dead 1320#

BHT 124#

Recovery: 25' GCO
 250' MW



Respectfully,
 Jason T. K.
 6-11-2012



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Scott Corsair

Schaben-Zerener #1

34-19s-21w Ness,KS

Start Date: 2012.06.09 @ 01:50:15

End Date: 2012.06.09 @ 09:28:15

Job Ticket #: 47248 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.15 @ 14:39:37

American Warrior, Inc.

34-19s-21w Ness,KS

Schaben-Zerener #1

DST # 1

Mississippian

2012.06.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS 67846
ATTN: Scott Corsair

34-19s-21w Ness, KS
Schaben-Zerener #1
Job Ticket: 47248 **DST#: 1**
Test Start: 2012.06.09 @ 01:50:15

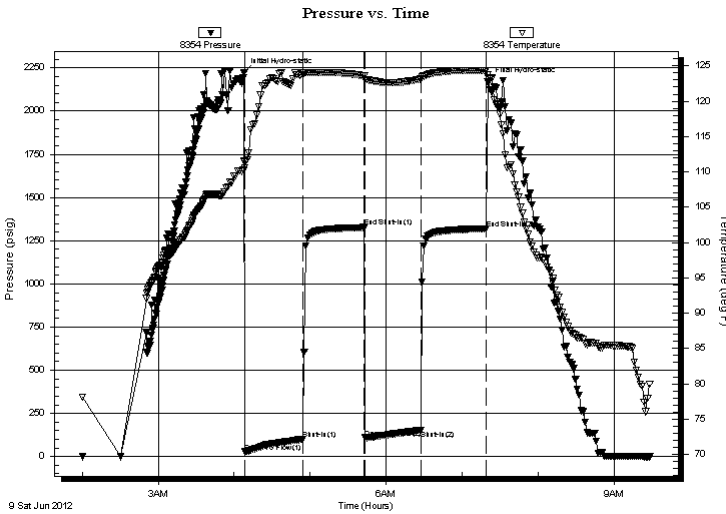
GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:08:15
Time Test Ended: 09:28:15
Interval: **4418.00 ft (KB) To 4430.00 ft (KB) (TVD)**
Total Depth: 4430.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Rash
Unit No: 38
Reference Elevations: 2286.00 ft (KB)
2280.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8354 Inside
Press @ Run Depth: 152.88 psig @ 4420.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.06.09 End Date: 2012.06.09 Last Calib.: 2012.06.09
Start Time: 02:00:15 End Time: 09:28:15 Time On Btm: 2012.06.09 @ 04:07:45
Time Off Btm: 2012.06.09 @ 07:20:15

TEST COMMENT: IF-Weak building blow . BOB in 42 minutes.
ISI-No Return.
FF-Weak building blow . Built to 11 inches.
FSI-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2222.50	111.47	Initial Hydro-static
1	27.39	110.56	Open To Flow (1)
47	100.88	123.96	Shut-In(1)
95	1327.01	123.61	End Shut-In(1)
96	108.69	122.98	Open To Flow (2)
140	152.88	123.13	Shut-In(2)
192	1320.17	124.31	End Shut-In(2)
193	2171.34	123.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	90%Water/10%Mud	2.41
25.00	25%Gas/75%Oil	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

34-19s-21w Ness, KS

PO Box 399
Garden City, KS 67846

Schaben-Zerener #1

Job Ticket: 47248

DST#: 1

ATTN: Scott Corsair

Test Start: 2012.06.09 @ 01:50:15

Tool Information

Drill Pipe:	Length: 4290.00 ft	Diameter: 3.80 inches	Volume: 60.18 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 5000.00 lb
			<u>Total Volume: 60.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4418.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4391.00	
Shut In Tool	5.00			4396.00	
Hydraulic tool	5.00			4401.00	
Jars	5.00			4406.00	
Safety Joint	3.00			4409.00	
Packer	5.00			4414.00	28.00 Bottom Of Top Packer
Packer	4.00			4418.00	
Stubb	1.00			4419.00	
Perforations	1.00			4420.00	
Recorder	0.00	8354	Inside	4420.00	
Recorder	0.00	8520	Outside	4420.00	
Perforations	7.00			4427.00	
Bullnose	3.00			4430.00	12.00 Bottom Packers & Anchor

Total Tool Length: 40.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

34-19s-21w Ness, KS

PO Box 399
Garden City, KS 67846

Schaben-Zerener #1

Job Ticket: 47248 **DST#: 1**

ATTN: Scott Corsair

Test Start: 2012.06.09 @ 01:50:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 43 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 21000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in ³	Gas Cushion Type:	
Resistivity: 0.33 ohm.m	Gas Cushion Pressure: psig	
Salinity: 5800.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	90%Water/10%Mud	2.414
25.00	25%Gas/75%Oil	0.351

Total Length: 275.00 ft Total Volume: 2.765 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

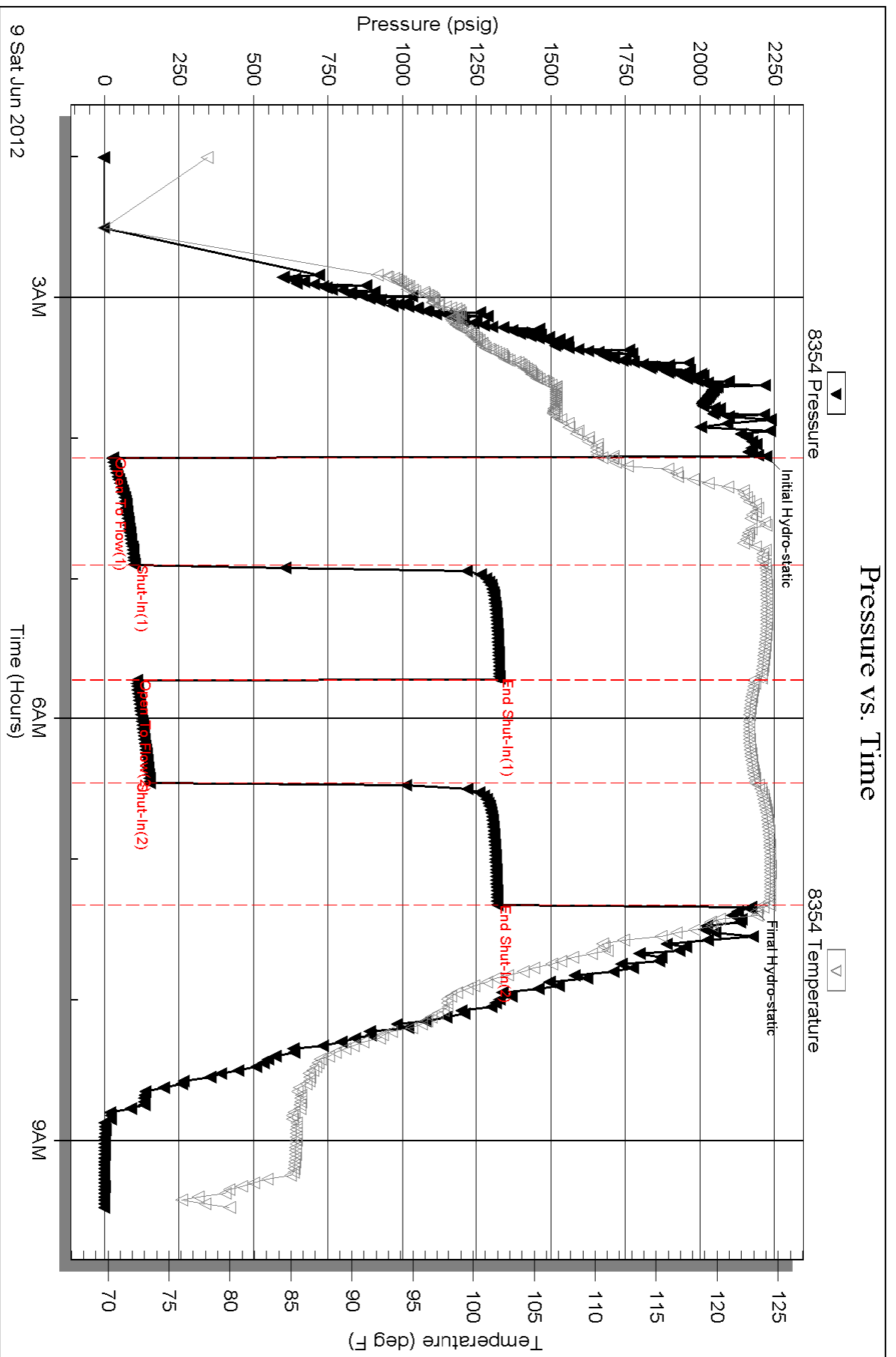
Serial #: 8354

Inside

American Warrior, Inc.

Schaben-Zerener #1

DST Test Number: 1

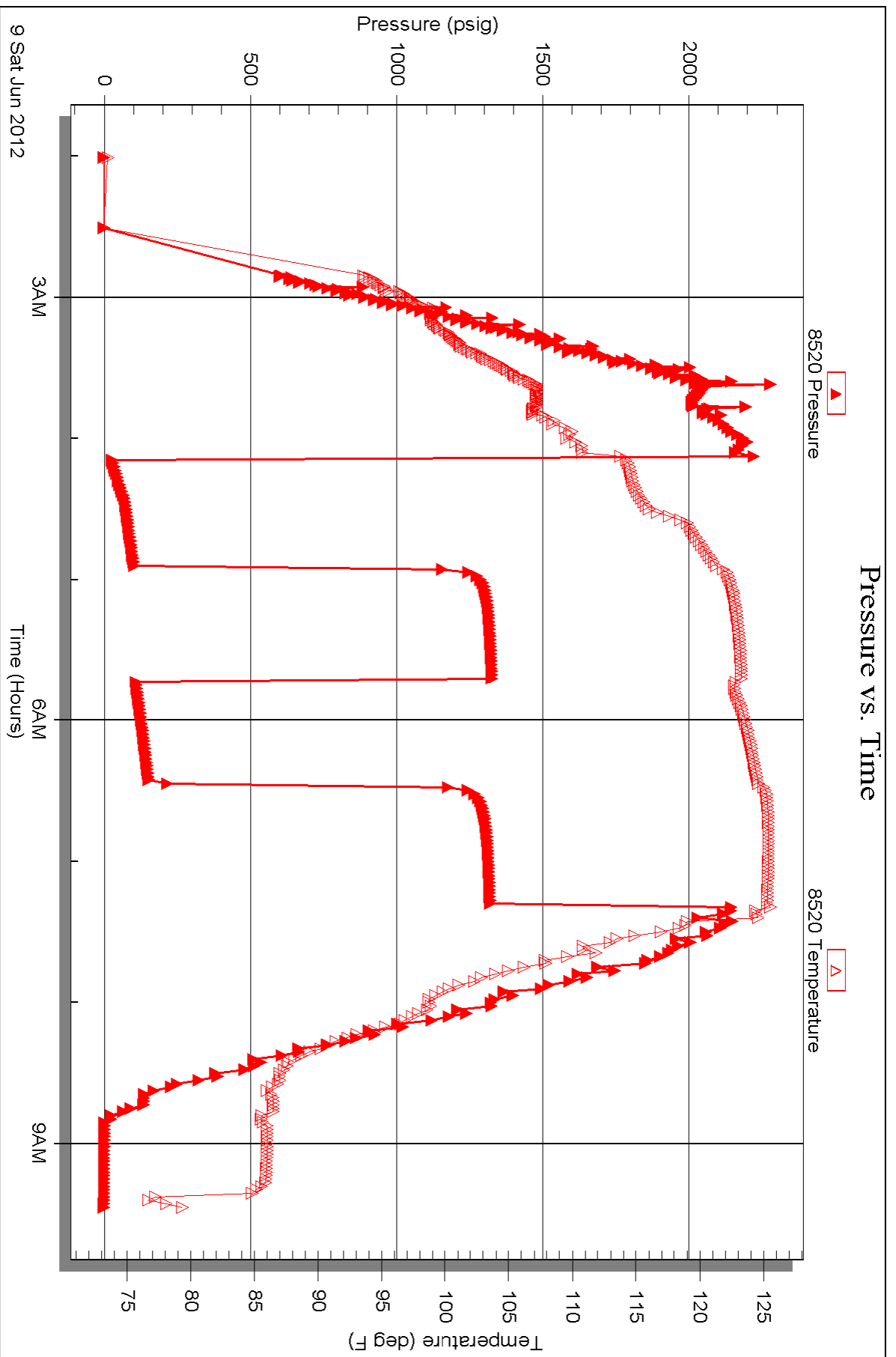


Serial #: 8520

Outside American Warrior, Inc.

Schaben-Zerener #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47248

Printed: 2012.06.15 @ 14:39:40



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47248

4/10

Well Name & No. Schaben-Zerener Unit #1 Test No. 7 Date 6-9-12
 Company American Warrior, Inc. Elevation 2286 KB 2280 GL
 Address P.O. Box 399 Garden City, KS 67846
 Co. Rep / Geo. Scott Cousain Rig Petromark
 Location: Sec. 34 Twp. 19S Rge. 21W Co. Ness State KS

Interval Tested 4418-4430 Zone Tested Mississippian
 Anchor Length 12' Drill Pipe Run 4290 Mud Wt. 9.2
 Top Packer Depth 4413 Drill Collars Run 120 Vis 52
 Bottom Packer Depth 4418 Wt. Pipe Run 0 WL 8.8
 Total Depth 4430 Chlorides 5800 ppm System LCM 0

Blow Description IF - Weak building blow, BOB in 42 minutes,
IST - No Return,
FF - Weak building blow, But 15 to 11 inches,
FST - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
25	Gassy Oil	25	75		
250	Muddy Water			90	10

Rec Total 275 BHT 124 Gravity 43 API RW 328 @ 71 °F Chlorides 2,000 ppm

(A) Initial Hydrostatic 2223 Test 1250 T-On Location 0015
 (B) First Initial Flow 27 Jars 250 T-Started 0200
 (C) First Final Flow 101 Safety Joint 75 T-Open 0409
 (D) Initial Shut-In 1327 Circ Sub T-Pulled 0710
 (E) Second Initial Flow 109 Hourly Standby T-Out 0930
 (F) Second Final Flow 153 Mileage 5712 176.70 Comments Butt - 0150
 (G) Final Shut-In 1320 Sampler
 (H) Final Hydrostatic 2171 Straddle Ruined Shale Packer

Initial Open 45 Shale Packer Ruined Packer
 Initial Shut-In 45 Extra Packer Extra Copies
 Final Flow 45 Extra Recorder Sub Total 0
 Final Shut-In 45 Day Standby Total 1751.70
 Accessibility MP/DST Disc't
 Sub Total 1751.70

Approved By _____ Our Representative

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