



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1095224  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

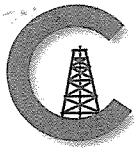
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

RECEIVED

JUL 27 2012

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 251479

Invoice Date: 07/24/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

RNGG PARTNERSHIP #1  
36995  
27-16-24  
07-23-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	180.00	17.6500	3177.00
1102	CALCIUM CHLORIDE (50#)	508.00	.8900	452.12
1118B	PREMIUM GEL / BENTONITE	338.00	.2500	84.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-371.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-159.50

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 5542.57 if paid after 08/23/2012

Parts:	3713.62	Freight:	.00	Tax:	210.55	AR	4988.31
Labor:	.00	Misc:	.00	Total:	4988.31		
Sublt:	-530.86	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

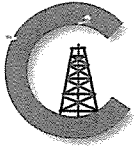
OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914





**CONSOLIDATED**  
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RECEIVED

AUG 11 2011

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 251712

Invoice Date: 07/31/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

RNGG PARTNERSHIP #1  
36731  
27-16-24  
07-30-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	280.00	15.1000	4228.00
1118B	PREMIUM GEL / BENTONITE	963.00	.2500	240.75
1107	FLO-SEAL (25#)	70.00	2.8200	197.40

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-466.62
9995-130	CEMENT EQUIPMENT DISCOUNT	-183.50

Description	Hours	Unit Price	Total
453 P & A NEW WELL	1.00	1325.00	1325.00
453 EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 6795.12 if paid after 08/30/2012

Parts:	4666.15	Freight:	.00	Tax:	264.57	AR	6115.60
Labor:	.00	Misc:	.00	Total:	6115.60		
Sublt:	-650.12	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914





TICKET NUMBER 36731  
 LOCATION Oakley  
 FOREMAN Ruzzo

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-30-12	6285	RN 66 Partnership #1	27	165	24W	Wess
CUSTOMER Palomino Petroleum			Ransom			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			112W	563	Cory D	
STATE			566	Jordan H		
ZIP CODE						

JOB TYPE PTA HOLE SIZE 77/8 HOLE DEPTH 4578 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.1 SLURRY VOL 1.40 WATER gal/sk 6.7 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Fossil #2 Rig up and plugs as ordered  
50 SKS @ 1850'  
80 SKS @ 1050' 280 SKS 60/40 43 gal 1 1/2 @ 1050'  
50 SKS @ 540'  
50 SKS @ 270'  
20 SKS @ 60'  
30 SKS RN

Thanks Tuzzy & crew

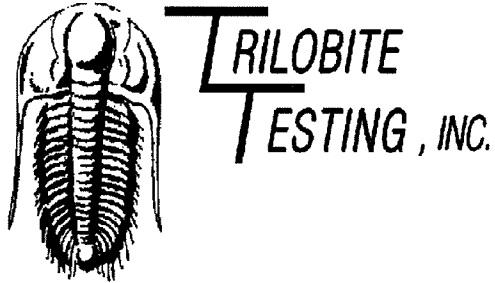
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1325 <sup>00</sup>	1325 <sup>00</sup>
5406	20 miles	MILEAGE	5 <sup>00</sup>	100 <sup>00</sup>
5407	12 Ton	Tow Mileage Delivery (min)	410 <sup>00</sup>	410 <sup>00</sup>
1131	280 SKS	60/40 pos	15 <sup>10</sup>	4228 <sup>00</sup>
1118B	963 #	Bentonite	.25	240 <sup>75</sup>
1107	70 #	Flow Seal	282	197 <sup>40</sup>
		sub total		6501 <sup>15</sup>
		less 10% discount		650 <sup>12</sup>
		sub total		5851 <sup>03</sup>
		SALES TAX		264.57
		ESTIMATED TOTAL		6115.60

**Completed**

AUTHORIZATION [Signature] TITLE Tom Pasher DATE 7-30-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

251712



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.  
Newton KS 67114

ATTN: Nicholas Gerstner

### **#1 RNGG Partnership**

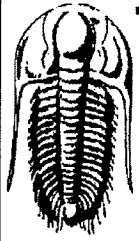
### **27-16s-24w Ness KS**

Start Date: 2012.07.29 @ 13:50:00

End Date: 2012.07.29 @ 21:39:30

Job Ticket #: 49379                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum

27-16s-24w Ness KS

4924 SE 84th St.  
New ton KS 67114

#1 RNGG Partnership

ATTN: Nicholas Gerstner

Job Ticket: 49379

DST#: 1

Test Start: 2012.07.29 @ 13:50:00

## GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:40:00

Time Test Ended: 21:39:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Troy Leiker

Unit No: #42

Interval: **4420.00 ft (KB) To 4483.00 ft (KB) (TVD)**

Reference Elevations: 2512.00 ft (KB)

Total Depth: 4483.00 ft (KB) (TVD)

2504.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GRVCF: 8.00 ft

Serial #: 8700

Outside

Press@RunDepth: 37.77 psig @ 4421.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.29

End Date:

2012.07.29

Last Calib.: 2012.07.29

Start Time: 13:50:05

End Time:

21:39:29

Time On Btm: 2012.07.29 @ 16:39:30

Time Off Btm: 2012.07.29 @ 18:40:00

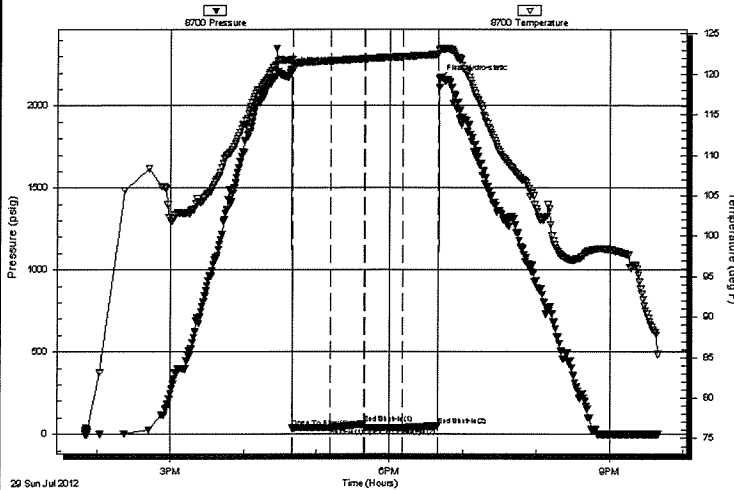
TEST COMMENT: 30- IF Very Weak Blow on top of Bkt. Died in 5 min.

30- IS No Blow

30- FF No Blow

30- FS No Blow

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.15	121.78	Initial Hydro-static
1	35.46	121.02	Open To Flow (1)
32	37.24	121.64	Shut-In(1)
60	61.25	121.90	End Shut-In(1)
60	37.71	121.90	Open To Flow (2)
91	37.77	122.17	Shut-In(2)
120	48.26	122.43	End Shut-In(2)
121	2163.50	123.09	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%m	0.02

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum

**27-16s-24w Ness KS**

4924 SE 84th St.  
New ton KS 67114

**#1 RGG Partnership**

Job Ticket: 49379

**DST#: 1**

ATTN: Nicholas Gerstner

Test Start: 2012.07.29 @ 13:50:00

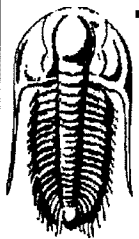
### Tool Information

Drill Pipe:	Length: 4220.00 ft	Diameter: 3.80 inches	Volume: 59.20 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 70000.00 lb
		<u>Total Volume:</u>	<u>60.11 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4420.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4393.00	
Shut In Tool	5.00			4398.00	
Hydraulic tool	5.00			4403.00	
Jars	5.00			4408.00	
Safety Joint	2.00			4410.00	
Packer	5.00			4415.00	28.00 Bottom Of Top Packer
Packer	5.00			4420.00	
Stubb	1.00			4421.00	
Recorder	0.00	6625	Inside	4421.00	
Recorder	0.00	8700	Outside	4421.00	
Perforations	2.00			4423.00	
Change Over Sub	1.00			4424.00	
Drill Pipe	32.00			4456.00	
Change Over Sub	1.00			4457.00	
Perforations	24.00			4481.00	
Bullnose	3.00			4484.00	64.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>92.00</b>				





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum

**27-16s-24w Ness KS**

4924 SE 84th St.  
New ton KS 67114

**#1 RNGG Partnership**

Job Ticket: 49379

**DST#: 1**

ATTN: Nicholas Gerstner

Test Start: 2012.07.29 @ 13:50:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100%m	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

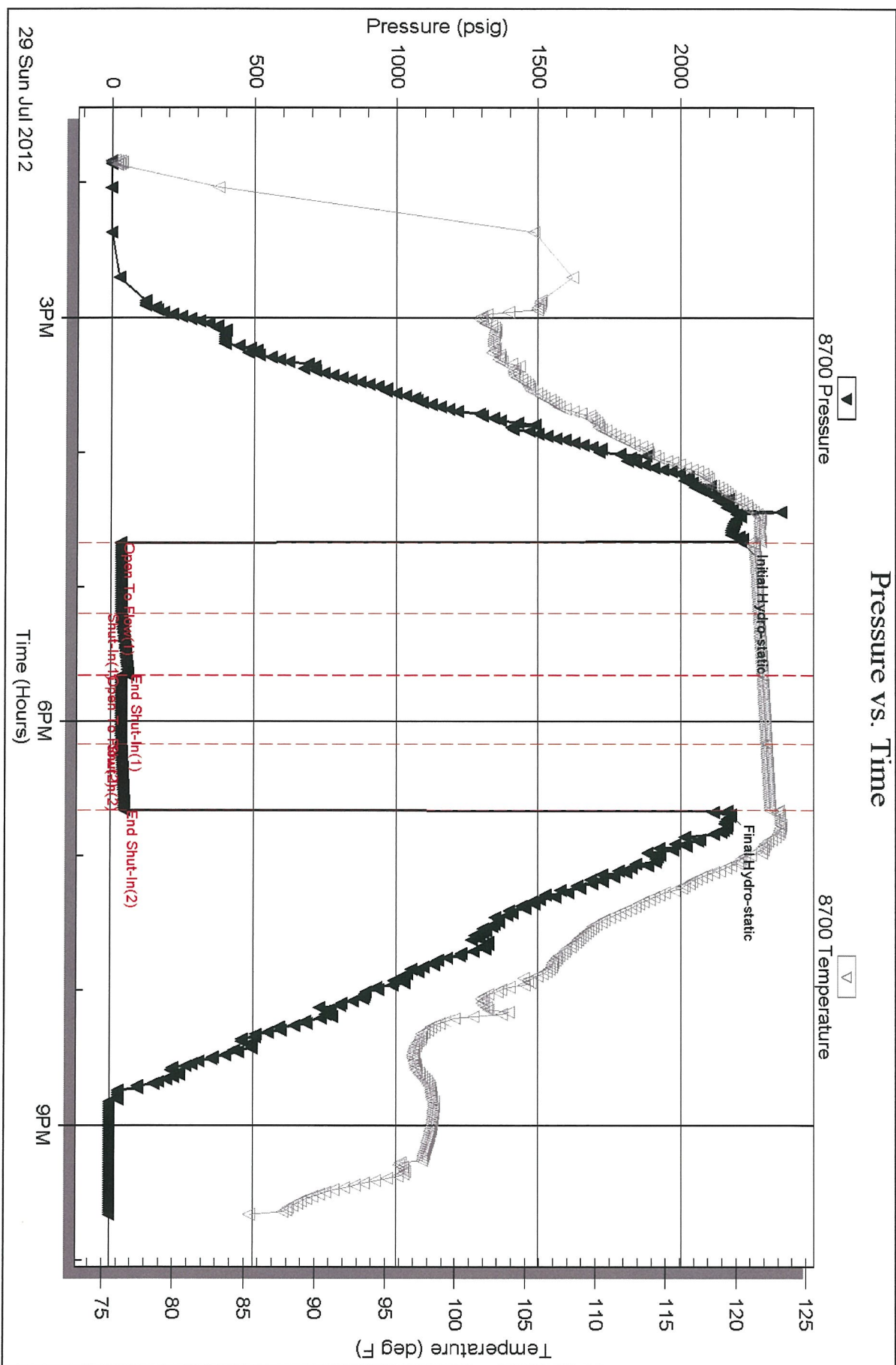
Recovery Comments:

Serial #: 8700

Outside Palomino Petroleum

#1 R/NGG Partnership

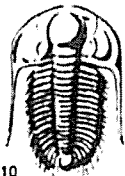
DST Test Number: 1



Tribolite Testing, Inc

Ref. No: 49379

Printed: 2012.08.07 @ 15:19:26



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 49379

4/10

Well Name & No. #1 RNGG Partnership Test No. 1 Date 7-29-12  
 Company Palomino Petroleum Elevation 2512 KB 2504 GL  
 Address 4924 SE 84th St. Newton, KS. 67114  
 Co. Rep / Geo. Nicholas Gerstner Rig Fossil Delq Rig #2  
 Location: Sec. 27 Twp. 16 S Rge. 24 W Co. Ness State KS.

Interval Tested 4420 - 4483 Zone Tested Cherokee  
 Anchor Length 63' Drill Pipe Run 4220 Mud Wt. 9.5  
 Top Packer Depth 4415 Drill Collars Run 186 Vis 51  
 Bottom Packer Depth 4420 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4483 Chlorides 4,000 ppm System LCM 0  
 Blow Description 1st Flow - Very Weak Blow on top of BKT. Died in 5 min.  
2nd Flow - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud 100%om</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5' BHT Gravity API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic 2211  Test 1250 T-On Location 9:00 Am  
 (B) First Initial Flow 35  Jars 250 T-Started 1:50 pm  
 (C) First Final Flow ~~37~~ 37  Safety Joint 75 T-Open 4:40 pm  
 (D) Initial Shut-In ~~61~~ 61  Circ Sub T-Pulled 6:40 pm  
 (E) Second Initial Flow ~~37~~ 37  Hourly Standby T-Out \_\_\_\_\_  
 (F) Second Final Flow 3 37  Mileage 140 217 RT Hays Comments \_\_\_\_\_  
 (G) Final Shut-In 48  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2163  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30

Sub Total 1792

Approved By \_\_\_\_\_ Our Representative Troy Leiker

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.