

Kansas Corporation Commission Oil & Gas Conservation Division

1095262

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Letter of Confidentiality Received			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (nmingled mit ACO-4)			

Form	ACO1 - Well Completion		
Operator	American Warrior, Inc.		
Well Name	Deighton 1		
Doc ID	1095262		

Tops

Name	Тор	Datum
Anhydrite	1493	786
Chase	2360	-81
Heebner	3732	-1453
Lansing	3780	-1501
Base Kansas City	4125	-1846
Pawnee	4202	-1923
Ft. Scott	4279	-2000
Cherokee	4302	-2023
Mississippian	4367	-2088
TD	4393	-2114



DRILL STEM TEST REPORT

American Warrior Inc

25-19s-22w Ness, KS

PO Box 399

Garden City KS 67846

ATTN: Cecil O'Brate

Deighton #1 Job Ticket: 47428

DST#: 1

Test Start: 2012.06.27 @ 14:10:48

GENERAL INFORMATION:

Formation: Ft Scott

Deviated: Test Type: Conventional Bottom Hole (Initial) No Whipstock: ft (KB)

Time Tool Opened: 17:24:43 Tester: Ray Schwager Time Test Ended: 23:10:43

Unit No:

4262.00 ft (KB) To 4316.00 ft (KB) (TVD)

Reference Elevations: 2279.00 ft (KB)

2273.00 ft (CF)

7.88 inches Hole Condition: Fair Hole Diameter:

4316.00 ft (KB) (TVD)

KB to GR/CF: 6.00 ft

Serial #: 6625 Press@RunDepth: Inside

4265.00 ft (KB) 64.37 psig @

2012.06.27

Capacity:

8000.00 psig

Start Date: Start Time:

Interval:

Total Depth:

2012.06.27 14:10:48 End Date: End Time:

Last Calib.: 23:10:43 Time On Btm:

2012.06.27 2012.06.27 @ 17:18:43

Time Off Btm:

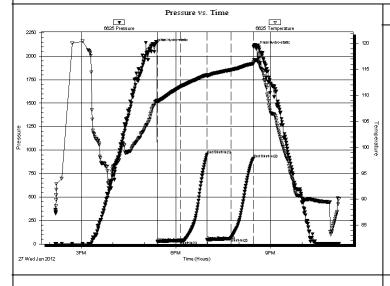
2012.06.27 @ 20:33:12

TEST COMMENT: 45-IFP-wkbl, surface to 3" bl

45-ISIP-no bl bk

45-FFP-fr bl 3" to 4 1/2" bl

45-FSIP-no bl bk



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2109.43	108.11	Initial Hydro-static
6	26.03	108.73	Open To Flow (1)
51	38.54	111.67	Shut-In(1)
101	953.06	113.94	End Shut-In(1)
101	43.85	113.75	Open To Flow (2)
146	64.37	114.91	Shut-In(2)
189	910.03	116.12	End Shut-In(2)
195	2084.24	116.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	400'GIP	0.00
30.00	O&GCM 5%G15%O80%M	0.15
60.00	GMO 35%G30%M35%O	0.30

Gas Rates

Choke (inches) Pressure	e (psig) Gas Rate (Mcf/d)
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Printed: 2012.07.30 @ 14:16:11 Trilobite Testing, Inc. Ref. No: 47428



DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

25-19s-22w Ness, KS

PO Box 399

Garden City KS 67846

Deighton #1

Job Ticket: 47428

DST#: 1

ATTN: Cecil O'Brate

Test Start: 2012.06.27 @ 14:10:48

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil A Pl:deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 62.00 sec/qt Cushion Volume: bbl

7.93 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 4900.00 ppm Filter Cake: 1.00 inches

Recovery Information

Water Loss:

Recovery Table

Length ft	Description	Volume bbl
0.00	400'GIP	0.000
30.00	30.00 O&GCM 5% G15% O80% M	
60.00	GMO 35%G30%M35%O	0.295

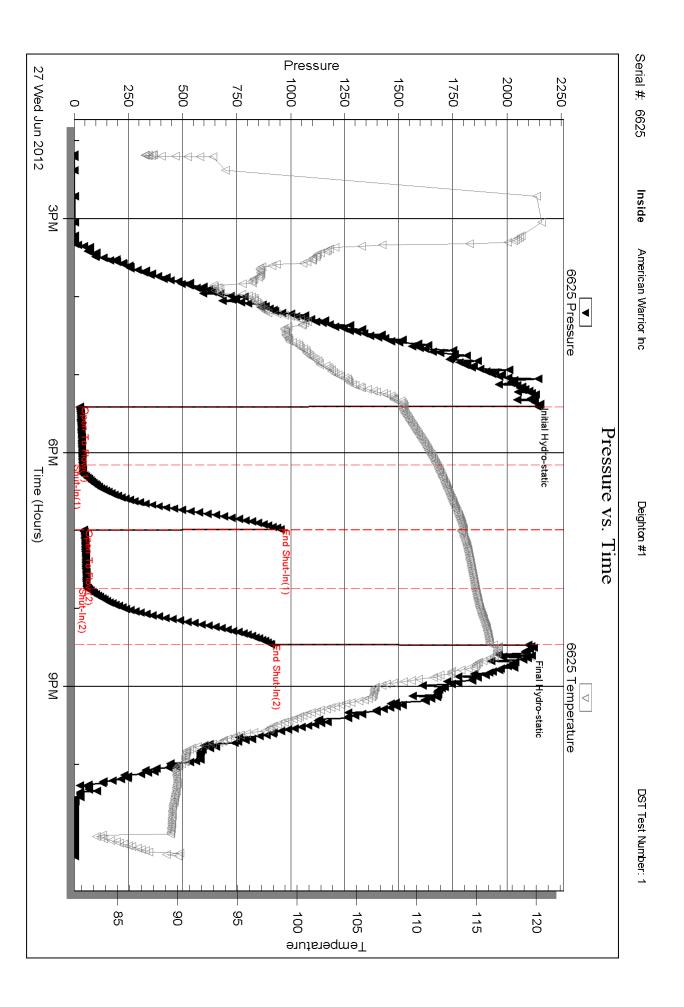
Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 47428 Printed: 2012.07.30 @ 14:16:12



Trilobite Testing, Inc

Ref. No:

47428

Printed: 2012.07.30 @ 14:16:12



DRILL STEM TEST REPORT

American Warrior Inc

Garden City KS 67846

25-19s-22w Ness, KS

PO Box 399

Deighton #1

Job Ticket: 47429

DST#: 2

ATTN: Cecil O'Brate

Test Start: 2012.06.28 @ 09:50:06

GENERAL INFORMATION:

Formation: Miss

Interval:

Deviated: Whipstock: No ft (KB)

Time Tool Opened: 12:15:31 Time Test Ended: 17:30:00

4328.00 ft (KB) To 4395.00 ft (KB) (TVD)

Total Depth: 4395.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair Test Type: Conventional Bottom Hole (Reset)

Ray Schwager

Unit No: Reference Elevations:

2279.00 ft (KB)

2273.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6625 Inside

Press@RunDepth: 4331.00 ft (KB) 371.64 psig @

Start Date: 2012.06.28 End Date: Start Time: 09:50:06 End Time: 2012.06.28 17:30:00

Capacity: Last Calib.:

Tester:

8000.00 psig 2012.06.28

Time On Btm:

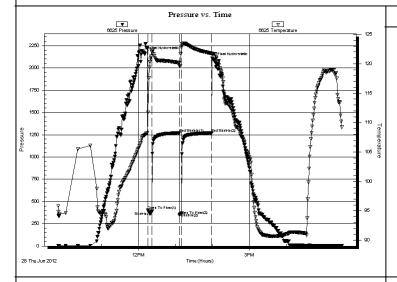
2012.06.28 @ 12:10:31

Time Off Btm: 2012.06.28 @ 14:02:31

TEST COMMENT: 5-IFP-strg bl in 1 min

45-ISIP-no bl 5-FFP-strg bl in 1 min

45-FSIP-no bl



PRESSURE SUMMARY

Pressure	Temp	Annotation
(psig)	(deg F)	
2156.39	107.89	Initial Hydro-static
405.15	111.73	Open To Flow (1)
389.29	122.10	Shut-In(1)
1268.88	120.16	End Shut-In(1)
347.39	119.61	Open To Flow (2)
371.64	123.06	Shut-In(2)
1269.02	121.76	End Shut-In(2)
2093.45	121.71	Final Hydro-static
	(psig) 2156.39 405.15 389.29 1268.88 347.39 371.64 1269.02	(psig) (deg F) 2156.39 107.89 405.15 111.73 389.29 122.10 1268.88 120.16 347.39 119.61 371.64 123.06 1269.02 121.76

Recovery

Length (ft)	Description	Volume (bbl)
124.00	GW&MCO 20%G45%O30%W5%M	0.61
124.00	GW&MCO 35%G30%O30%W5%M	1.23
248.00	GMO 35%G40%O5%W20%M	3.48
155.00)&GCM 5%G15%O80%M	2.17
* Recovery from mu	Itiple tests	-

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Ref. No: 47429 Trilobite Testing, Inc. Printed: 2012.07.30 @ 14:15:26



DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc 25-19s-22w Ness,KS

PO Box 399

Garden City KS 67846

ATTN: Cecil O'Brate

Deighton #1

Job Ticket: 47429 **DST#: 2**

Test Start: 2012.06.28 @ 09:50:06

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil A Pl:deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight:9.00 lb/galCushion Length:ftViscosity:62.00 sec/qtCushion Volume:bbl

Water Loss: 7.92 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 4900.00 ppm Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	GW&MCO 20%G45%O30%W5%M	0.610
124.00	GW&MCO 35%G30%O30%W5%M	1.229
248.00	GMO 35%G40%O5%W20%M	3.479
155.00)&GCM 5%G15%O80%M	2.174

Total Length: 651.00 ft Total Volume: 7.492 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #:

Trilobite Testing, Inc Ref. No: 47429 Printed: 2012.07.30 @ 14:15:27

Trilobite Testing, Inc

Ref. No:

47429

Printed: 2012.07.30 @ 14:15:28

Geological Report

American Warrior, Inc.

Deighton #1
2301' FSL & 1525' FWL
Sec. 25 T19s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Deighton #1 2301' FSL & 1525' FWL Sec. 25 T19s R22w Ness County, Kansas API # 15-135-25399-0000
Drilling Contractor:	Petromark Drilling, LLc Rig #1
Geologist:	Jason T Alm
Spud Date:	June 20, 2012
Completion Date:	June 29, 2012
Elevation:	2273' Ground Level 2279' Kelly Bushing
Directions:	Bazine KS, from West side of town at the intersection of Hwy 96 and Austin St. South 6 mi. to 70 Rd. West 3/4 mi. North into location.
Casing:	222' 8 5/8" surface casing 4392' 5 1/2" production casing
Samples:	10' wet and dry, 3900' to RTD
Drilling Time:	3600' to RTD
Electric Logs:	Log-Tech, Inc. "Daylan Kerr"
Drillstem Tests:	Two, Trilobite Testing, Inc. "Ray Schwager"
Problems:	Geolograph had issues during the latter part of well.

Remarks:

After DST #1, gas detector wasn't reading accurately due to high background caused from fluid dumped during first test.

Formation Tops

	American Warrior, Inc.
	Deighton #1
	Sec. 25 T19s R22w
Formation	2301' FSL & 1525' FWL
Anhydrite	1493', +786
Base	1526', +753
Chase	2360', -81
Heebner	3732', -1453
Lansing	3780', -1501
BKc	4125', -1846
Pawnee	4202', -1923
Fort Scott	4279', -2000
Cherokee	4302', -2023
Mississippian	4367', -2088
LTD	4393', -2114
RTD	4395', -2116

Sample Zone Descriptions

Fort Scott

(4279', -2000): Covered in DST #1

Ls – Fine crystalline with poor to fair inter-crystalline and scattered vuggy porosity, light to good oil stain in porosity, fair show of free oil, good odor, bright yellow fluorescents, 120 units hotwire.

Mississippian Osage (4367', -2088): Covered in DST #2

Dolo – Δ – Fine sucrosic crystalline with poor to fair intercrystalline and vuggy porosity, very heavy triptolitic chert, weathered with good vuggy porosity, light to fair oil stain in porosity, good show of free oil, strong odor, bright yellow fluorescents.

Drill Stem Tests

Trilobite Testing, Inc. "Ray Schwager"

DST #1 Fort Scott

Interval (4262' – 4316') Anchor Length 50'

IHP - 2109 #

IFP - 45" - Built to 3 in. 26-38 #
ISI - 45" - Dead 953 #
FFP - 45" - Built to 4 ½ in. 43-64 #
FSI - 45" - Dead 910 #

FHP - 2084 # BHT - 116°F

Recovery: 400' GIP

30' O&GCM 15% Oil 60' GMCO 35% Oil

DST #2 Mississippian Osage

Interval (4328' – 4395') Anchor Length 67'

IHP - 2175 #

IFP -5" - B.O.B. 1 min. 405-389 #
ISI -45" - Dead 1268 #
FFP -5" - B.O.B. 1 min. 347-371 #
FSI -45" - Dead 1269 #

FHP - 2093 # BHT - 123°F

Recovery: 155' O&GCM 15% Oil

248' SWGMCO 40% Oil, 5% Water 124' GWMCO 30% Oil, 30% Water 124' GWMCO 45% Oil, 30% Water

Structural Comparison

	American Warrior, Inc.	American Warrior, Inc.		Mid-Continent Res.	
	Deighton #1	Wagner #4		Borger #3	
	Sec. 25 T19s R22w	Sec. 25 T19s R22w		Sec. 25 T19s R22w	
Formation	2301' FSL & 1525' FWL	1980' FSL & 1270' FWL		2970' FSL & 920' FWL	
Anhydrite	1493', +786	1494', +782	(+4)	1501', +776	(+10)
Base	1526', +753	NA	NA	NA	NA
Chase	2360', -81	NA	NA	NA	NA
Heebner	3732', -1453	3738', -1462	(+9)	3741', -1464	(+11)
Lansing	3780', -1501	3784', -1508	(+7)	3790', -1513	(+12)
BKc	4125', -1846	NA	NA	NA	NA
Pawnee	4202', -1923	4204', -1928	(+5)	4186', -1909	(+14)
Fort Scott	4279', -2000	4290', -2014	(+14)	4285', -2008	(+8)
Cherokee	4302', -2023	4316', -2040	(+17)	4308', -2031	(+8)
Mississippian	4367', -2088	4382', -2106	(+18)	4375', -2098	(+10)

Summary

The location for the Deighton #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted both of which recovered commercial amounts of oil. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Deighton #1 well.

Recommended Perforations

Primary:

Mississippian Osage: (4382' – 4390') DST #2

Secondary:

Mississippian Osage: (4367' – 4374') DST #2

Before Abandonment:

Fort Scott: (4286' – 4291') DST #1

Respectfully Submitted,

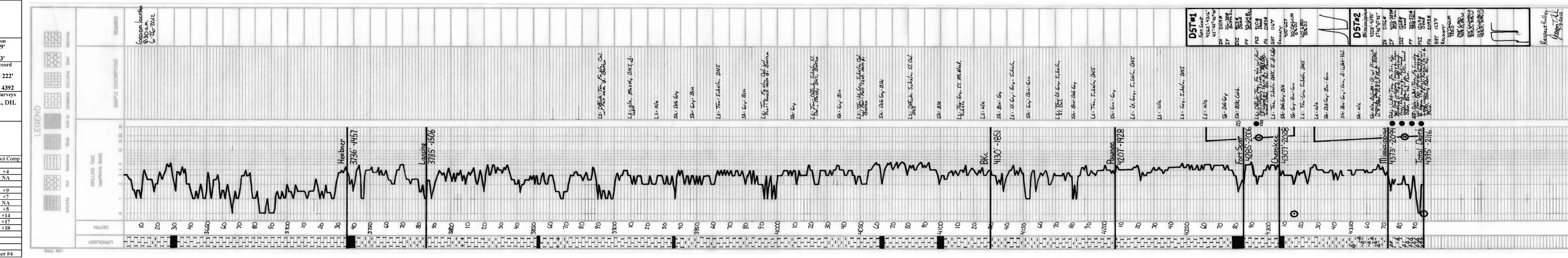
Jason T Alm Hard Rock Consulting, Inc.



Geologic Report

Drilling Time and Sample Log

Operator American	Warrior, Inc.	K	Ele B	2279'				
Lease Deighton	No. 1	100)F iL	2273'				
API # 15-135-25399	0-0000	s	urface	ng Record				
Field Schaben		P	8 5/8" (a) 222' Production					
Location 2301' FSL	& 1525' FWI		100 110 110 110	" (a) 4392 cal Surveys				
Sec. 25 Twp.	19s Rge.	22w		CDL, DIL				
County Ness	State Kans	sas						
Samples Saved From Drilling Time Kept From Samples Examined From	3900' 3600' 3900'	To To	RTD RTD RTD					
Drilling Time Kept From Samples Examined From Geological Supervision From	3600'	To To To	RTD RTD RTD	Struct Comp				
Drilling Time Kept From Samples Examined From Geological Supervision From Mud Up 3500' Formation	3600' 3900' 4000' Type Chemical Log Tops	To To To	RTD RTD RTD					
Drilling Time Kept From Samples Examined From Geological Supervision From Mud Up 3500' Formation Anhydrite	3600' 3900' 4000' Type Chemical Log Tops 1493', +786	To To To Sample	RTD RTD RTD Tops	+4				
Drilling Time Kept From Samples Examined From Geological Supervision From Mud Up 3500' Formation Anhydrite Base	3600' 3900' 4000' Type Chemical Log Tops 1493', +786 1526', +753	To To To Sample 1495', + 1533', +	Tops -784 -746					
Drilling Time Kept From Samples Examined From Geological Supervision From Mud Up 3500' Formation Anhydrite	3600' 3900' 4000' Type Chemical Log Tops 1493', +786	To To To Sample	Tops -784 -746	+4				
Drilling Time Kept From Samples Examined From Geological Supervision From Mud Up 3500' Formation Anhydrite Base Chase	3600' 3900' 4000' Type Chemical Log Tops 1493', +786 1526', +753 2360', -81	To To To Sample 1495', + 1533', + NA	Tops -784 -746	+4 NA				
Drilling Time Kept From Samples Examined From Geological Supervision From Mud Up 3500' Formation Anhydrite Base Chase Heebner	3600' 3900' 4000' Type Chemical Log Tops 1493', +786 1526', +753 2360', -81 3732', -1453 3780', -1501 4125', -1846	To To To Sample 1495', + 1533', + NA 3736', - 3785', - 4130', -	Tops -784 -746 -1457 -1506 -1851	+4 NA +9 +7 NA				
Drilling Time Kept From Samples Examined From Geological Supervision From Mud Up 3500' Formation Anhydrite Base Chase Heebner Lansing BKc Pawnee	3600' 3900' 4000' Type Chemical Log Tops 1493', +786 1526', +753 2360', -81 3732', -1453 3780', -1501 4125', -1846 4202', -1923	To To To Sample 1495', + 1533', + NA 3736', - 3785', - 4130', - 4207', -	Tops -784 -746 -1457 -1506 -1851 -1928	+4 NA +9 +7 NA +5				
Drilling Time Kept From Samples Examined From Geological Supervision From Mud Up 3500' Formation Anhydrite Base Chase Heebner Lansing BKc Pawnee Fort Scott	3600' 3900' 4000' Type Chemical Log Tops 1493', +786 1526', +753 2360', -81 3732', -1453 3780', -1501 4125', -1846 4202', -1923 4279', -2000	To To To To To To A Sample 1495', + 1533', + NA 3736', - 4130', - 4207', - 4285', - 4285', -	Tops -784 -746 1457 1506 1851 1928 2006	+4 NA +9 +7 NA +5 +14				
Drilling Time Kept From Samples Examined From Geological Supervision From Mud Up 3500' Formation Anhydrite Base Chase Heebner Lansing BKc Pawnee Fort Scott Cherokee	3600' 3900' 4000' Type Chemical Log Tops 1493', +786 1526', +753 2360', -81 3732', -1453 3780', -1501 4125', -1846 4202', -1923 4279', -2000 4302', -2023	To T	Tops -784 -746 1457 1506 1851 1928 2006 2028	+4 NA +9 +7 NA +5 +14 +17				
Drilling Time Kept From Samples Examined From Geological Supervision From Mud Up 3500' Formation Anhydrite Base Chase Heebner Lansing BKc Pawnee Fort Scott	3600' 3900' 4000' Type Chemical Log Tops 1493', +786 1526', +753 2360', -81 3732', -1453 3780', -1501 4125', -1846 4202', -1923 4279', -2000	To To To To To To A Sample 1495', + 1533', + NA 3736', - 4130', - 4207', - 4285', - 4285', -	Tops -784 -746 1457 1506 1851 1928 2006 2028	+4 NA +9 +7 NA +5 +14				



Federal Tax Laud 20 5975004

RUSSELL, KANSAS 67665	White the	Mark Car State Co.		
DATE 6-21-12 25 195 22-0	CALLES OUT	ON LOCATION	JOB START	JOB PINISH
	2, m.s. 45 D	ORO"	COUNTY NESS	STATE
	Finance No			
CONTRACTOR PSA-CO-SANK KIS AND	ZZOWNER A		سها وم برب	is de la companya de La companya de la companya de
INTERPROPRIES DUCK STATE OF THE	CEMENT	den sisikivid	aktolikici en	reside esta
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ULK/TRUCK	ii daga karangan Daga Tanmangan N as		@ @	engnyk belt : Newskie
341 DRIVER marchial 5.	_ ::		@ @	
ULK TRUCK DRIVER	Sec. 18.83		@	
property and the control of the property of	- HANDLING	(1986年8月1日) 11日 (1982年-][1 1日)	A Property of the second	1994年 经基础证据
REMARKS: Pipe am Bothom Bread circul with Ris mud Mix 1805x Class A +3% + +25	MILEAGE	SERVI	TOTAL	aktales magggadi
Pipe on Boston Break circul mix 1505x Closs A +3%" +29 Displace 13.25BBLS fresh water	MILEAGE Let lo w AGC DEPTH OF JOE	SERVI	singk of the flat C B Homes sage partitions of figh	a C. C. a d esi edululuk edil desiren
Pife am Bottom Bread Circulation Ris much mix 1505x Closs A +3%" +29 Displace 13.25BBL > 1-esh water Study N	MILEAGE AGC DEPTH OF JOE PUMPTRUCK	SERVIO 223 CHAROE	Cubana da Curibana ase arita da dala	a G. M. a desji rete dilipica di Arisa sedinggal sperdicine
Pipe an Bottom Break circulate Mix 1505x Closs A +3%" +25 Displace 13.25BALS fresh wate Brud in N Comment alid Circulate Rightness alid Circulate	MILEAGE MILEAGE DEPTH OF JOE PUMPTRUCK EXTRA FOOTA MILEAGE	SERVIO 223 CHARGE GE		a i i i i i i i i i i i i i i i i i i i
Pipe an Bottom Break circulate	MILEAGE MILEAGE DEPTH OF JOE PUMPTRUCK EXTRA FOOTA MILEAGE	SERVIO 223 CHARGE GE		a i i i i i i i i i i i i i i i i i i i
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STAGE NO.

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Lease 90	1	3/1-102		fell No.		Amt. Sks Yield ft³/sk Density 6 37 ppg
	c 33	7	1	tate U.5		
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MUSIC SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO

TIME SIGNED

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DATE SIGNED

SWIFT OPERATOR

NESS CITY, KS 67560 785-798-2300 P.O. BOX 466

> WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? PERFORMED WITHOUT DELAY? ₹ TOTAL

ARE YOU SATISFIED WITH OUR SERVICE? CUSTOMER DID NOT WISH TO RESPOND 8

TOTAL

DATE OF OUR PAGENO.

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DESCRIPTION OF OUR PAGENO.

DATE OF DOUBLE PAGENO.

23133 SWIFT Services, Inc. **JOB LOG** WELL NO. # customer merian Worrior LEASE STATE VOLUME (BBL) (GAL) 1753k 5A-2 w/ 4# flocale 105;15 52 155 " Cuping total pipe 4398" Shoej + 4242' RTD 4395' Continue 1,2,34,69 Backet 5,70
PoetColler # 70 1444 81 112 00T on loc TRK 114 Start 52" 15.5" asing in well 0530 Drop ball - circulate - ROTHIE 0235 Purp SOR get MIXIFIUSh Pump 20 HOI KCh flush 0850 12 20 0855 Mix EA-2 coment 45 e 15.3 pg 434 34 0903 250 Drop latch dum plag 0913 was out pump + line Displace plug 0917 63 40 800 621 0930 LAND Play 1500 Release pressue to truck - their up 0934 wash truck jub complete 1010 TEAR DAVE & PRIME



PO Box 466.

TICKET CONTINUATION

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SWIFT OPERATOR

SWIFT Services, Inc. DATE/3/21/2 PAGE
LEASE DESCRIPTION JOB TYPE CONCAT POFT COLLAR TICKET NO. 23145 **JOB LOG** DATE/3 Jul / 2 PAGENO. CUSTOMER AVACC COM WELL NO. Warrior PUMPS VOLUME (BBL) (GAL) PRESSURE (PSI) TIME 17552 5WD v/ 1/4 * Florder 27:52 Port Colleg 1444' 0830 on loc TRY 114 test to mossi - hold 0841 1000 inj rate 3 pm @ 300 ps: 3 0845 Z 300 Mix Still com + @ 11.2 ppg/ fleid to surface OBD 400 Comment to surface -Sizoske mixed (Pup 5 bbl 1/20 200 0915 5 CKSC POOT COLLAR to 1000 psi - hold 131 0920 1000 0128 Rowerse out - 2 comut plas - hole clean uxsli truck it complete 11.10 Elaine Day & Dave