



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095264

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Seltman 8
Doc ID	1095264

Tops

Name	Top	Datum
Anhydrite	1318	796
Chase	2178	-64
Heebner	3548	-1434
Lansing	3591	-1477
Base Kansas City	3902	-1788
Pawnee	3984	-1870
Ft. Scott	4046	-1932
Cherokee	4064	-1950
Mississippian	4132	-2018
TD	4175	-2061



CHARGE TO: American Marcor
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 23132

PAGE 1 OF 1

SERVICE LOCATIONS: Amcor KS WELL/PROJECT NO: 08 LEASE: Seltran COUNTY/PARISH: Leas STATE: KS CITY: Barrow DATE: 27 Nov 12 OWNER: Amcor

TICKET TYPE: SERVICE SALES CONTRACTOR: SWIFT RIG NAME/NO.: 3 SHIPPED: YES DELIVERED TO: Wellhead ORDER NO.: 27 Nov 12

WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: coment deep survey WELL PERMIT NO.: WELL LOCATION: 24-185-21W

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	40	mi			6.00	180.00
576 D					Fuel	1	gal			1250.00	1250.00
330					SMD comst	40	hr			16.50	702.50
276					Freder	100	lb			2.00	200.00
281					Mufflsh	510	gal			1.45	625.50
281					KCl Liquid	2	gal			25.00	50.00
419					Turbolaps	2	in	3	ea	100.00	300.00
412					Ballie Plate	2	in	1	ea	110.00	110.00
410					Top Plug	2	in	1	ea	100.00	100.00
290					D-Air	3	gal			35.00	105.00
581					Service Charge	4	hr			2.00	8.00
583					Drayage	4	hr			1.00	4.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 01/15 TIME SIGNED: 4 AM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 1 TAX: TOTAL: 422.92

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: WAF APPROVAL:

SWIFT OPERATOR:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7 Jun 12 PAGE NO.

CUSTOMER American Warrior WELL NO. 8 LEASE Seltman JOB TYPE cement deep surface TICKET NO. 23132

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								425 sks SMD / 1/4" floccle
								31jt 8 7/8" 28" 1317'
								Shoejt 2750' TO 1330
								Cont 1,927 bbl/hr rate
	2130							on cc TRK 114
	2228							start 8 7/8" 28" casing in well
	2350							circulate
58 Jun	0012	4 3/4	12				200	Pump 12 bbl MUD FLUSH
		4 3/4	20				200	Pump 20 bbl KCL flush
	0020	6 3/4	46				250	Mix SMD cement 100 sk e 11.8 ppg
		6 3/4	58				250	Mix SMD cement 150 sk e 12.5 ppg
		6 3/4	79				250	Mix SMD cement 100 sk e 13.8 ppg
		6 3/4	20				200	Mix SMD cement 75 sk e 14.5 ppg
			153 total					425 sk TOTAL
								Release top plug
	0045	6 3/4					200	Displace plug
		6 3/4	60				300	- cement to surface
	0100	6 3/4	80				350	Land plug
							200	Close in casing
								Unhook truck
								Rack up
								job complete
								Thanks Rob Dan & Glavin



CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 20137

PAGE 1 OF 2

SERVICE LOCATIONS: Andover KS

WELL PROJECT NO: 28 LEASE: Seltman COUNTY/PARISH: Area STATE: KS CITY: Barling DATE: 3/21/12 OWNER: _____

TICKET TYPE: SERVICE SALES CONTRACTOR: _____

WELL TYPE: D.1 WELL CATEGORY: Development JOB PURPOSE: concrete long string SHIPPED: YES DELIVERED TO: Location ORDER NO.: _____

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____ WELL PERMIT NO.: _____ WELL LOCATION: 24-18-22W

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	20	mi			6.00	120.00
578		1			Pump Charge	1	ea			1500.00	1500.00
402		1			Concretizer	5	in	5	ea	70.00	350.00
403		1			Cement Basket	5	in	1	ea	250.00	250.00
406		1			Latch down plug & ball	5	in	1	ea	250.00	250.00
407		1			Insert flat shoe w/ handle	5	in	1	ea	350.00	350.00
419		1			Rotary head rental	5	in	1	ea	200.00	200.00

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DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

SWIFT OPERATOR: _____ APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

TOTAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23137

CUSTOMER

American Lbr of

WELL

Sehman & S

DATE

8 Jul 12

PAGE

2 OF 2

NO	DESCRIPTION	QTY	UNIT	WEIGHT	TON MILES	CUBIC FEET	TON MILES	DATE	PAGE
325	STANDARD COMBUT (FOR 2)	1	SK	175	175				
284	cal seal	1	SK	800	800				
283	SAC +	1	LB	900	900				
292	hald - 322	1	LB	125	125				
276	Florelo	1	LB	50	50				
281	muffler	1	SK	25	25				
221	KCB Liquid	1	SK	25	25				
290	D-A.R.	1	SK	25	25				
582	Service Charge	1							
581	Service Charge	1							

Service Charge (v.s) 175

TOTAL WEIGHT 175

LOADED MILES

CUBIC FEET 175

TON MILES

250.00 250.00 2.00 350.00

JOB LOG

SWIFT Services, Inc.

DATE July 12 PAGE NO.

CUSTOMER Amc miller or WELL NO. 28 LEASE Saltman JOB TYPE Conc long string TICKET NO. 23137

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 w/ 1/2 floccle 5 1/2 15.5" casing TD 4175' Total pipe 4174' shaft 4745' Cmt 1239 80 Bbl 5
	0630							on loc IRK 114
	0650							start 5 1/2 15.5" casing in well
	0840							Drop ball - circulate - ROTATE
	0910	4 3/4	12			200		Pump 500 gal mud flush
		4 3/4	20			200		Pump 20 bbl KCL flush
	0918		7					Plug RH - MH 30 sks - 20 sks
	0924	4 3/4	36			250		m. EA-2 cement 12.5 sks @ 15.3 APG
	0935							Drop lot of cement plug
								wash pump & lines
	0938	6 3/4				200		Displace plug
		6 3/4	79			750		
	0956	6 3/4	99			1550		hard plug
								Release pressure to truck - direct up
	1003							wash truck
								Rack up
	1030							job complete
								4 links
								TJ, Blake & Dave



CHARGE TO: American Horse
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 23148

PAGE 1 OF 1

SERVICE LOCATIONS: 10/14/95 WELL PROJECT NO: 8 LEASE: Selfman COUNTY/PARISH: Assn STATE: KS CITY: Paris DATE: 12/11/12 OWNER: _____
 1. TICKET TYPE: SERVICE SALES CONTRACTOR: _____ RIG NAME/NO.: _____ SHIPPED: DELIVERED TO: _____ ORDER NO.: _____
 2. WELL TYPE: 0.1 WELL CATEGORY: Development JOB PURPOSE: cement bedside WELL PERMIT NO.: _____
 3. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____ WELL LOCATION: 24-18-2112

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	20	mi			6.00	120.00
576.5		1			Pump Charge	1	ea			1000.00	1000.00
330					SWD cont	125	sk			16.50	2062.50
276		1			Flare	50	lb			7.00	350.00
290		1			D-air	1	gal			35.00	35.00
581		1			Service charge	1	sk			250.00	250.00
582		1			Drayage (min)	1	ea			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS: _____
 DATE SIGNED: Scott

SIGNED BY SWIFT OPERATOR: _____
 DATE SIGNED: _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3817.50
 TOTAL: 3955.94

APPROVAL: PKH

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7/30/12 PAGE NO.

CUSTOMER American Warrior WELL NO. 8 LEASE 4th Settlement JOB TYPE concrete backside TICKET NO. 23146

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sks w/ 1/4" floccle 5 1/2" 8 1/2"
	1030							onloc TRK 114
	1035							Pressure 5 1/2 500psi - shut in
	1037	4	2				0	inj rate 8 1/2 45gpm @ 0 psi
	1045	2 1/4					200	Mix SMD cement @ 12.4 ppg ^{125 sks}
		2 1/4	3				200	Pressure 3 bbl
	1110		47				200	shut in 8 1/2" w/dig 200psi
								wash truck
								Rack up
								job complete
								T. L. K. Dave Douglas, S. R. H. H.

Geological Report

American Warrior, Inc.

Seltman #8

410' FNL & 1475' FWL

Sec. 24 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Seltman #8
410' FNL & 1475' FWL
Sec. 24 T18s R21w
Ness County, Kansas
API # 15-135-25280-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason T Alm

Spud Date: June 25, 2012

Completion Date: July 2, 2012

Elevation: 2106' Ground Level
2114' Kelly Bushing

Directions: Alexander KS, West ½ mi. on Hwy 96 to
McCracken Rd. North 1½ mi. West via county rd.
2 ½ mi. South into location.

Casing: 1330' 8 5/8" surface casing
4174' 5 1/2" production casing

Samples: 10' wet and dry, 3850' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Jared Long"
CNL/CNL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Chuck Smith"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Seltman #8 Sec. 24 T18s R21w 410' FNL & 1475' FWL
Anhydrite	1318', +796
Base	1354', +760
Chase	2178', -64
Heebner	3548', -1434
Lansing	3591', -1477
BKc	3902', -1788
Pawnee	3984', -1870
Fort Scott	4046', -1932
Cherokee	4064', -1950
Mississippian	4132', -2018
LTD	4175', -2061
RTD	4175', -2061

Sample Zone Descriptions

Cherokee B Sand (4096', -1982): **Covered in DST #1**
 Ss – Quartz, slightly frosted, fine to medium grained, sub-rounded, fairly sorted, poorly cemented with fair to good inter-granular porosity, scattered light oil stain in cluster, slight show of free oil when broken, no odor, very dull yellow fluorescents, mostly barren, 10-12 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Chuck Smith"

DST #1

Cherokee B Sand

Interval (4062' – 4110') Anchor Length 48'

IHP	– 2002 #	
IFP	– 45" – Built to 6 in.	32-100 #
ISI	– 45" – Dead	372 #
FFP	– 45" – Built to 8 in.	105-150 #
FSI	– 45" – Dead	359 #
FHP	– 1940 #	
BHT	– 117°F	

Recovery: 40' OSWM 10% Water
 248' MW 50% Water

Structural Comparison

Formation	American Warrior, Inc. Seltman #8 Sec. 24 T18s R21w 410' FNL & 1475' FWL	American Warrior, Inc. Seltman #1 Sec. 24 T18s R21w 1200' FNL & 1600' FWL	American Warrior, Inc. Seltman #4 Sec. 24 T18s R21w 1453' FNL & 2200' FWL
Anhydrite	1318', +796	1315', +799	1317', +793
Base	1354', +760	NA	1351', +760
Chase	2178', -64	2176', -62	NA
Heebner	3548', -1434	3545', -1431	3543', -1433
Lansing	3591', -1477	3590', -1476	3588', -1478
BKc	3902', -1788	NA	3899', -1789
Pawnee	3984', -1870	NA	3983', -1873
Fort Scott	4046', -1932	4044', -1930	4044', -1934
Cherokee	4064', -1950	4062', -1948	4060', -1950
Mississippian	4132', -2018	4132', -2018	4130', -2020

Summary

The location for the Seltman #8 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing and convert the Seltman #8 well into a water injection well.

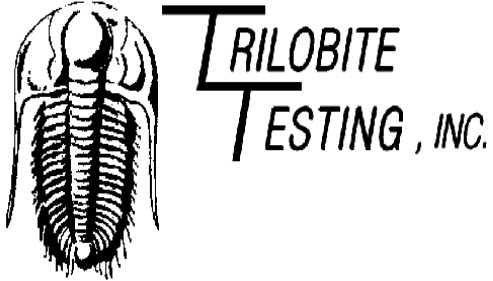
Recommended Perforations

Injection:

Cherokee B Sand:	(4096' – 4106')	DST #1
-------------------------	------------------------	---------------

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

Seltman #8

24-18s-21w Ness,KS

Start Date: 2012.07.02 @ 04:55:00

End Date: 2012.07.02 @ 12:25:39

Job Ticket #: 45980 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 11:19:15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

24-18s-21w Ness, KS

Seltman #8

Job Ticket: 45980

DST#: 1

Test Start: 2012.07.02 @ 04:55:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:32:10

Time Test Ended: 12:25:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 62

Interval: **4062.00 ft (KB) To 4110.00 ft (KB) (TVD)**

Reference Elevations: 2114.00 ft (KB)

Total Depth: 4110.00 ft (KB) (TVD)

2106.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 149.85 psig @ 4066.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.02

End Date: 2012.07.02

Last Calib.: 2012.07.02

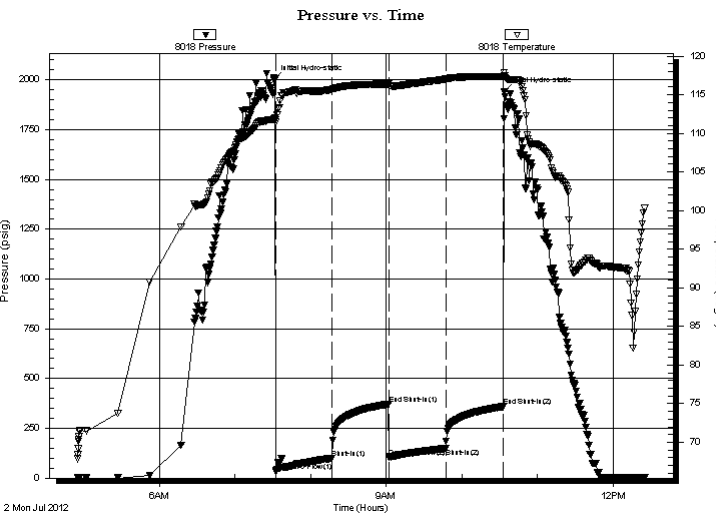
Start Time: 04:55:02

End Time: 12:25:40

Time On Btm: 2012.07.02 @ 07:30:30

Time Off Btm: 2012.07.02 @ 10:33:50

TEST COMMENT: Weak blow died @ 11 min., flushed tool, built to 6"
No return.
8" Blow .
No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2002.24	111.81	Initial Hydro-static
2	32.75	111.47	Open To Flow (1)
47	100.51	115.69	Shut-In(1)
92	372.08	116.39	End Shut-In(1)
92	105.37	116.20	Open To Flow (2)
137	149.85	117.02	Shut-In(2)
183	358.92	117.36	End Shut-In(2)
184	1940.63	117.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	OSWM 10w 90m	0.29
248.00	MW 50m 50w	3.48

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

24-18s-21w Ness, KS

PO Box 399
Garden City, KS 67846

Seltman #8

Job Ticket: 45980

DST#: 1

ATTN: Jason Alm

Test Start: 2012.07.02 @ 04:55:00

Tool Information

Drill Pipe:	Length: 4030.00 ft	Diameter: 3.80 inches	Volume: 56.53 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 56.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.50 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4062.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	75.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4035.50	
Shut In Tool	5.00			4040.50	
Hydraulic tool	5.00			4045.50	
Jars	5.00			4050.50	
Safety Joint	2.50			4053.00	
Packer	5.00			4058.00	27.50 Bottom Of Top Packer
Packer	4.00			4062.00	
Stubb	1.00			4063.00	
Perforations	3.00			4066.00	
Recorder	0.00	8018	Inside	4066.00	
Recorder	0.00	6751	Outside	4066.00	
Perforations	8.00			4074.00	
Change Over Sub	1.00			4075.00	
Drill Pipe	31.00			4106.00	
Change Over Sub	1.00			4107.00	
Bullnose	3.00			4110.00	48.00 Bottom Packers & Anchor
Total Tool Length:	75.50				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

24-18s-21w Ness, KS

PO Box 399
Garden City, KS 67846

Seltman #8

Job Ticket: 45980

DST#: 1

ATTN: Jason Alm

Test Start: 2012.07.02 @ 04:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

48000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
40.00	OSWM 10w 90m	0.288
248.00	MW 50m 50w	3.479

Total Length: 288.00 ft Total Volume: 3.767 bbl

Num Fluid Samples: 0

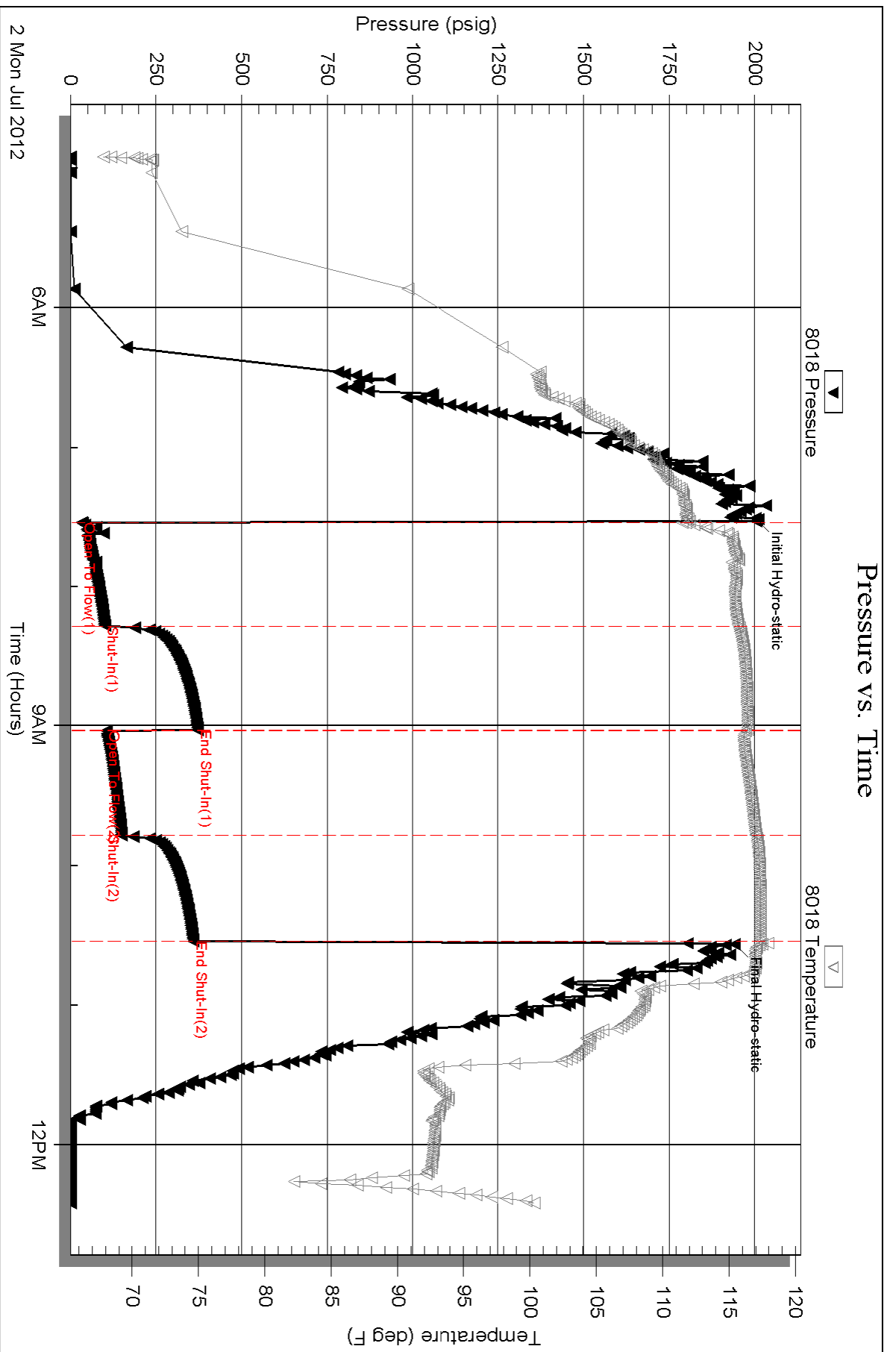
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW:.126 @ 88 Degrees F = 48000 PPM

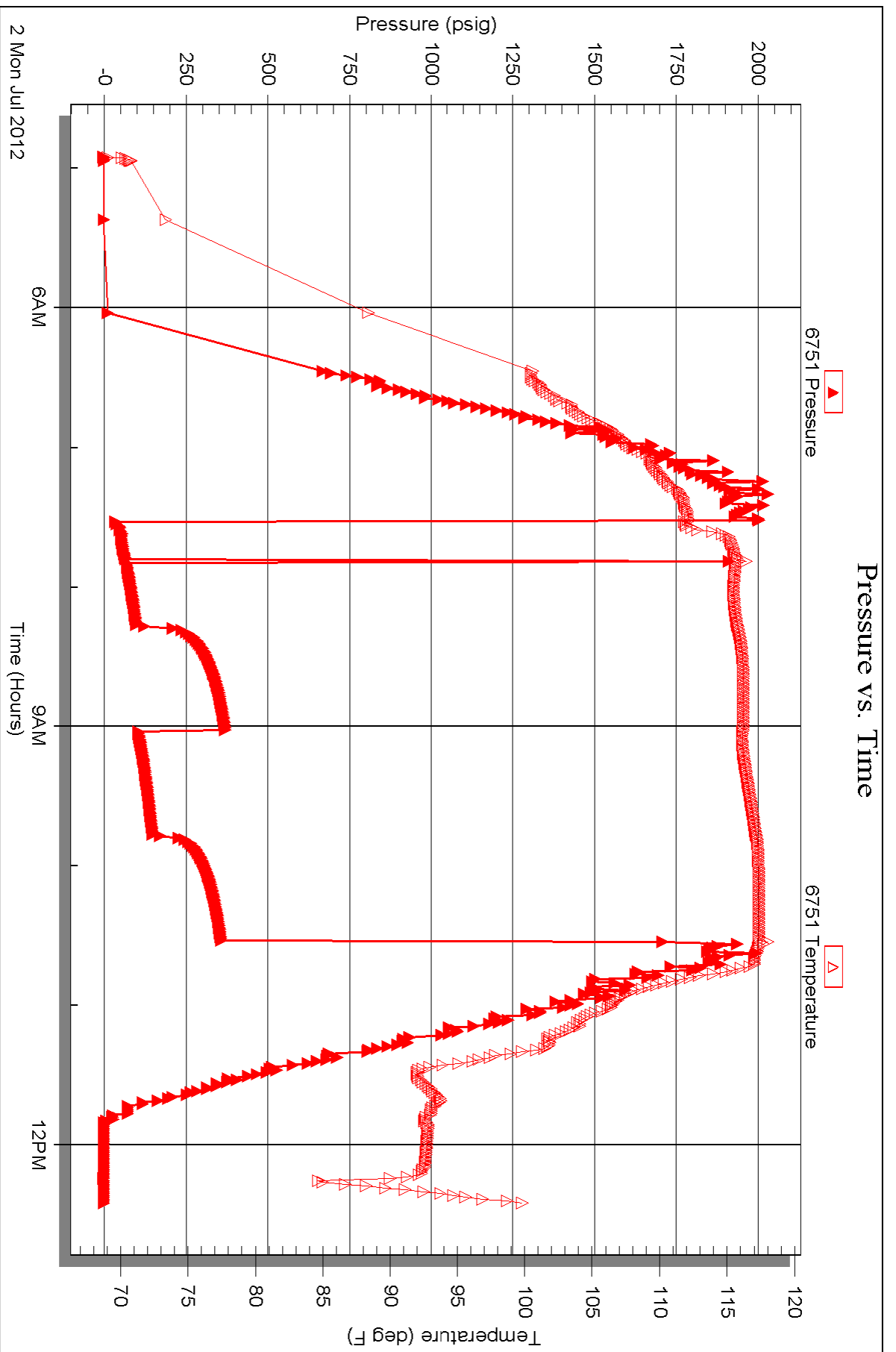


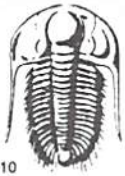
Serial #: 6751

Outside American Warrior, Inc.

Sellman #8

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45980

4/10

Well Name & No. Seltman #8 Test No. 1 Date 7-2-12
 Company American Warrior, Inc. Elevation 2114 KB 2106 GL
 Address POB 399 Garden City, KS 67846
 Co. Rep / Geo. Jason T. Alm Rig Disco #3
 Location: Sec. 24 Twp. 18s Rge. 21w Co. Ness State Ks

Interval Tested 4062 - 4110 Zone Tested Cherokee Sand
 Anchor Length 48 Drill Pipe Run 4030 Mud Wt. 9.0
 Top Packer Depth 4058 Drill Collars Run 30 Vis 55
 Bottom Packer Depth 4062 Wt. Pipe Run 0 WL 8.0
 Total Depth 4110 Chlorides 5100 ppm System LCM 1
 Blow Description Weak blow died @ 11 min., Flushed tool, built to 6".
No return.
8" Blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>40</u>	Feet of <u>OSWM</u>	%gas	%oil <u>10</u>	%water <u>90</u>	%mud
Rec <u>248</u>	Feet of <u>MW</u>	%gas	%oil <u>50</u>	%water <u>50</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 288 BHT 117 Gravity — API RW .126 @ 88 °F Chlorides 48,000 ppm

(A) Initial Hydrostatic 2002 Test 1250 T-On Location 7:45
 (B) First Initial Flow 33 Jars 250 T-Started 4:55
 (C) First Final Flow 101 Safety Joint 75 T-Open 7:32
 (D) Initial Shut-In 372 Circ Sub 50 T-Pulled 10:33
 (E) Second Initial Flow 105 Hourly Standby _____ T-Out 12:26
 (F) Second Final Flow 150 Mileage 151 RT 90rt 139.50 Comments _____
 (G) Final Shut-In 359 Sampler _____
 (H) Final Hydrostatic 1941 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer 320
 Extra Packer _____ Extra Copies _____
 Initial Open 45 Extra Recorder _____ Sub Total 0
 Initial Shut-In 45 Day Standby _____ Total 1764.50
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 45 Sub Total 1764.50

Approved By _____ Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.