



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095265

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Freda Trust 2-16
Doc ID	1095265

Tops

Name	Top	Datum
Anhydrite	1420	801
Heebner	3686	-1465
Lansing	3730	-1509
Base Kansas City	4059	-1838
Pawnee	4146	-1925
Ft. Scott	4220	-1999
Cherokee	4236	-2015
Mississippian	4328	-2107
TD	4346	-2125



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

Freda Trust #2-16

16-19s-21w Ness,KS

Start Date: 2012.07.11 @ 08:50:30

End Date: 2012.07.11 @ 13:53:54

Job Ticket #: 47435 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.18 @ 12:03:20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsair

16-19s-21w Ness, KS
Freda Trust #2-16
 Job Ticket: 47435 **DST#: 1**
 Test Start: 2012.07.11 @ 08:50:30

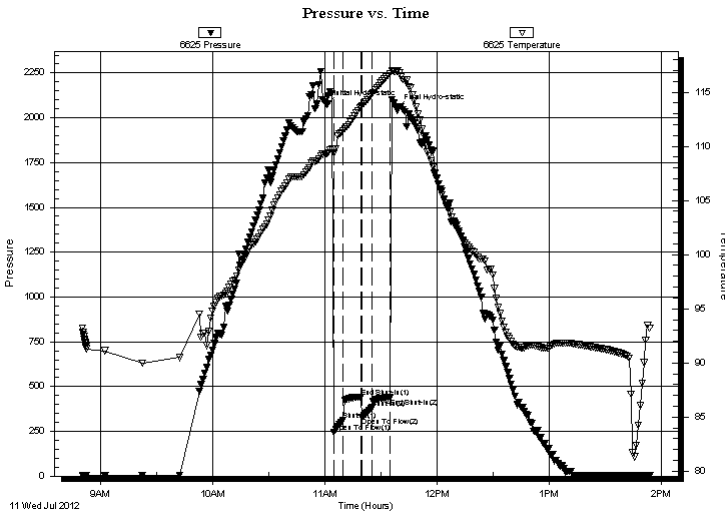
GENERAL INFORMATION:

Formation: **Cher Sd**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:04:55
 Time Test Ended: 13:53:54
 Interval: **4235.00 ft (KB) To 4275.00 ft (KB) (TVD)**
 Total Depth: 4275.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2221.00 ft (KB)
 2215.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 6625 Inside
 Press @ Run Depth: 381.80 psig @ 4240.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.11 End Date: 2012.07.11 Last Calib.: 2012.07.11
 Start Time: 08:50:30 End Time: 13:53:54 Time On Btm: 2012.07.11 @ 11:01:25
 Time Off Btm: 2012.07.11 @ 11:38:25

TEST COMMENT: 5-IFP-strg bl in 1 min
 10-ISIP-1/2" bl bk
 5-FFP-strg bl in 1 min
 10-FSIP-1/4" bl bk

PRESSURE SUMMARY



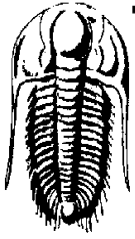
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2072.36	109.31	Initial Hydro-static
4	243.94	109.35	Open To Flow (1)
9	312.02	111.44	Shut-In(1)
18	442.57	113.65	End Shut-In(1)
19	330.80	113.73	Open To Flow (2)
24	381.80	114.85	Shut-In(2)
34	438.04	116.71	End Shut-In(2)
37	2048.46	116.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
680.00	Water	8.45
215.00	MW 30%M70%W	3.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

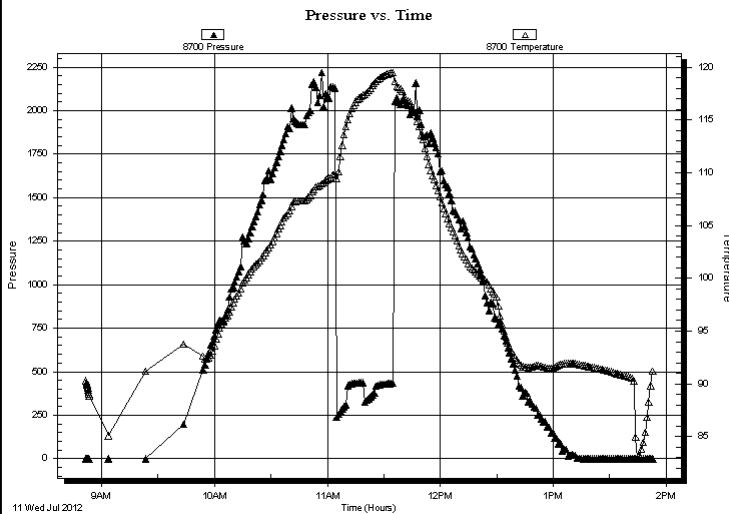
16-19s-21w Ness,KS
Freda Trust #2-16
Job Ticket: 47435 **DST#: 1**
Test Start: 2012.07.11 @ 08:50:30

GENERAL INFORMATION:

Formation: **Cher Sd**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:04:55
Time Test Ended: 13:53:54
Interval: 4235.00 ft (KB) To 4275.00 ft (KB) (TVD)
Total Depth: 4275.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Ray Schwager
Unit No: 42
Reference Elevations: 2221.00 ft (KB)
2215.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8700 Outside
Press @ RunDepth: psig @ 4240.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.07.11 End Date: 2012.07.11 Last Calib.: 2012.07.11
Start Time: 08:51:28 End Time: 13:53:22 Time On Btm:
Time Off Btm:

TEST COMMENT: 5-IFP-strg bl in 1 min
10-ISIP-1/2" bl bk
5-FFP-strg bl in 1 min
10-FSIP-1/4" bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
680.00	Water	8.45
215.00	MW 30%M70%W	3.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

16-19s-21w Ness, KS
Freda Trust #2-16
Job Ticket: 47435 **DST#: 1**
Test Start: 2012.07.11 @ 08:50:30

Tool Information

Drill Pipe:	Length: 4099.00 ft	Diameter: 3.80 inches	Volume: 57.50 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 58.09 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4235.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4208.00	
Shut In Tool	5.00			4213.00	
Hydraulic tool	5.00			4218.00	
Jars	5.00			4223.00	
Safety Joint	2.00			4225.00	
Packer	5.00			4230.00	28.00 Bottom Of Top Packer
Packer	5.00			4235.00	
Stubb	1.00			4236.00	
Perforations	4.00			4240.00	
Recorder	0.00	6625	Inside	4240.00	
Recorder	0.00	8700	Outside	4240.00	
Blank Spacing	32.00			4272.00	
Bullnose	3.00			4275.00	40.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

16-19s-21w Ness, KS
Freda Trust #2-16
Job Ticket: 47435 **DST#: 1**
Test Start: 2012.07.11 @ 08:50:30

Mud and Cushion Information

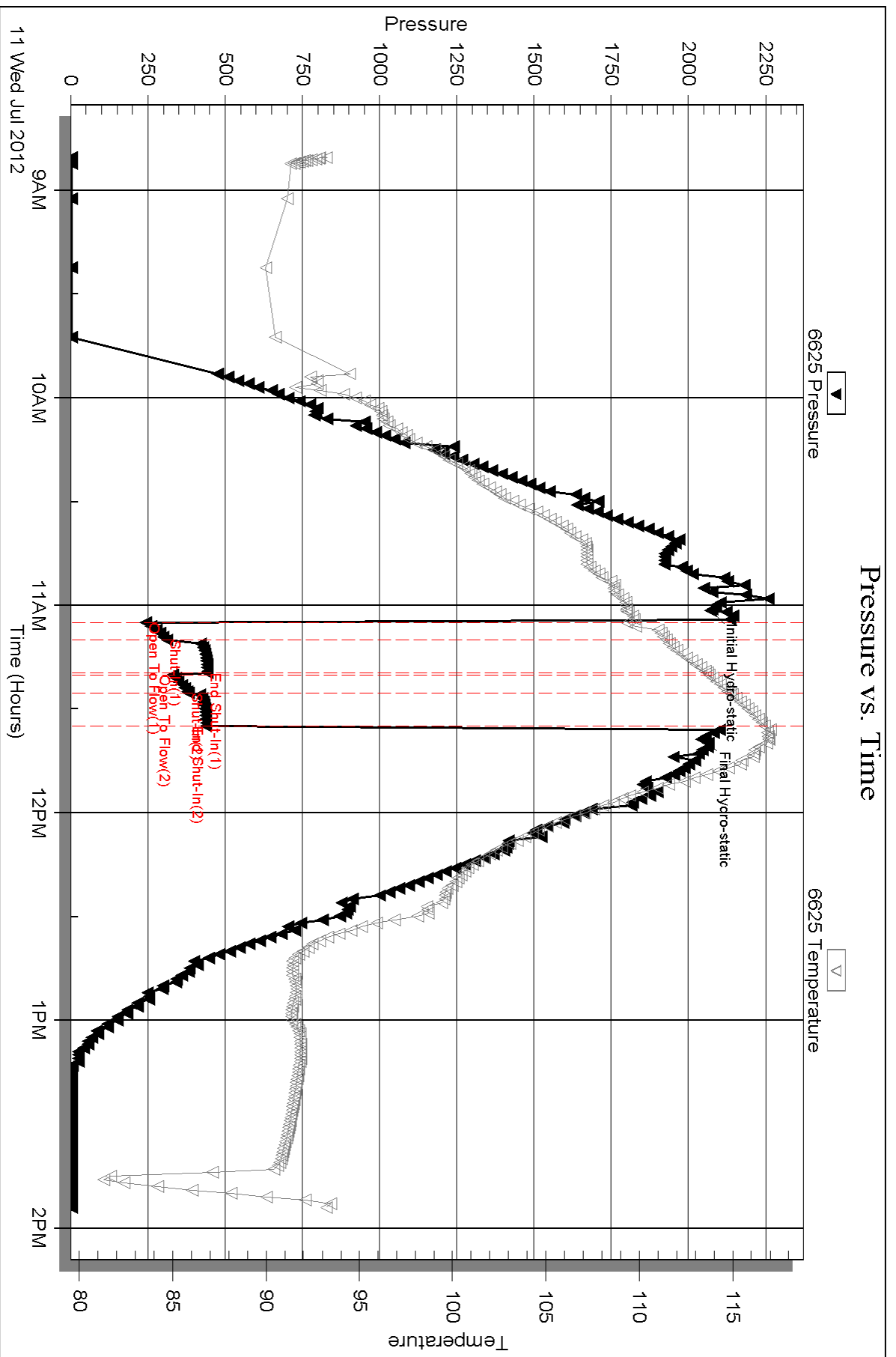
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	44000 ppm
Viscosity: 73.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.76 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
680.00	Water	8.445
215.00	MW 30%M70%W	3.016

Total Length: 895.00 ft Total Volume: 11.461 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: RW .13@90F

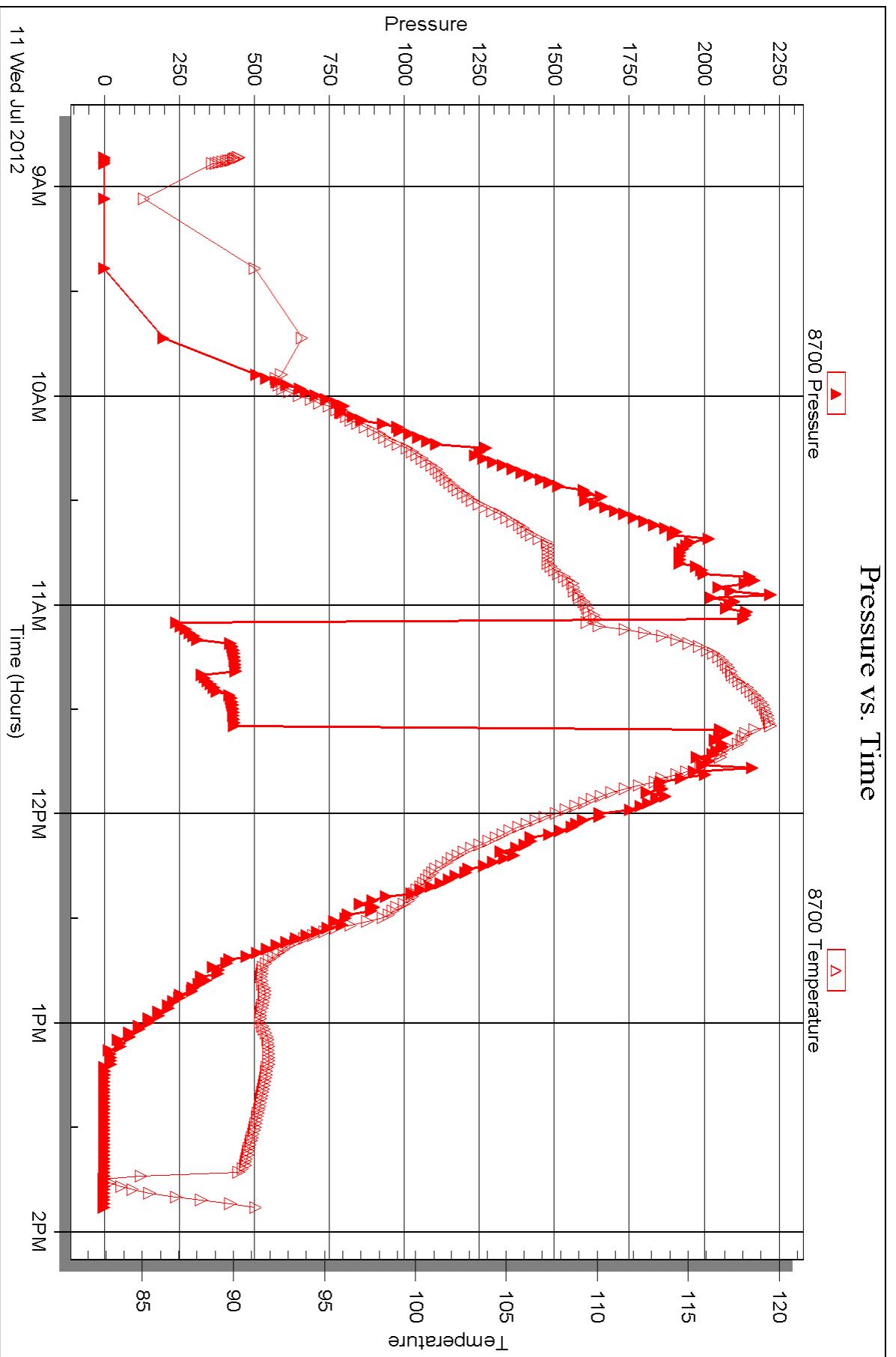


Serial #: 8700

Outside American Warrior Inc

Freda Trust #2-16

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47435

Printed: 2012.07.18 @ 12:03:23



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

Freda Trust #2-16

16-19s-21w Ness,KS

Start Date: 2012.07.11 @ 23:50:30

End Date: 2012.07.12 @ 07:56:54

Job Ticket #: 47436 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.18 @ 12:02:44



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsair

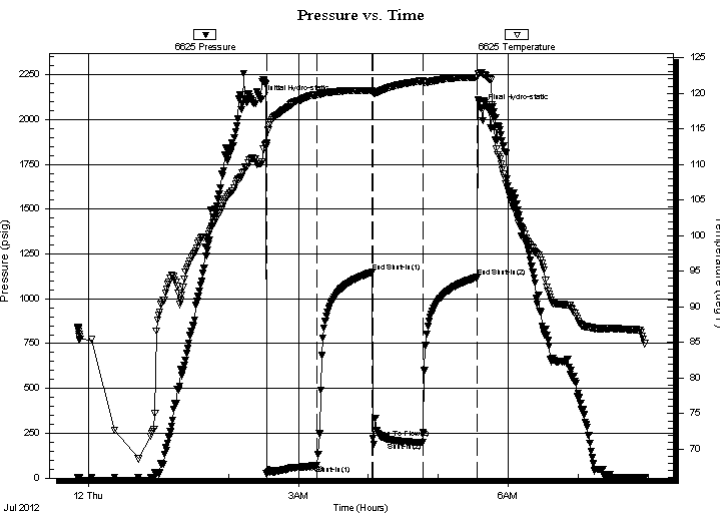
16-19s-21w Ness, KS
Freda Trust #2-16
 Job Ticket: 47436 **DST#: 2**
 Test Start: 2012.07.11 @ 23:50:30

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:32:25
 Time Test Ended: 07:56:54
 Interval: **4335.00 ft (KB) To 4343.00 ft (KB) (TVD)**
 Total Depth: 4343.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2221.00 ft (KB)
 2215.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 6625 Inside
 Press @ RunDepth: 200.28 psig @ 4336.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.11 End Date: 2012.07.12 Last Calib.: 2012.07.12
 Start Time: 23:50:30 End Time: 07:56:54 Time On Btm: 2012.07.12 @ 02:27:25
 Time Off Btm: 2012.07.12 @ 05:36:24

TEST COMMENT: 45-IFP-w k to strg in 31 min
 45-ISIP-surface bl bk
 45-FFP-w k to a gd bl 1/2" to 8" bl
 45-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2111.45	110.10	Initial Hydro-static
5	25.07	112.65	Open To Flow (1)
49	71.08	119.77	Shut-In(1)
96	1147.59	120.41	End Shut-In(1)
97	222.03	120.17	Open To Flow (2)
139	200.28	121.75	Shut-In(2)
186	1119.53	122.24	End Shut-In(2)
189	2060.96	122.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	465'GIP	0.00
62.00	HO&GCM 25%G35%O40%M	0.30
155.00	CO	1.65

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsair

16-19s-21w Ness,KS
Freda Trust #2-16
 Job Ticket: 47436 **DST#: 2**
 Test Start: 2012.07.11 @ 23:50:30

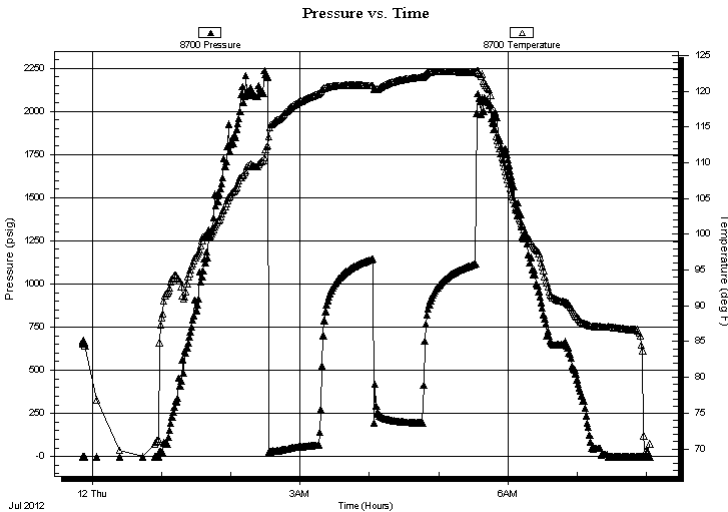
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 02:32:25 Tester: Ray Schwager
 Time Test Ended: 07:56:54 Unit No: 42
 Interval: **4335.00 ft (KB) To 4343.00 ft (KB) (TVD)** Reference Elevations: 2221.00 ft (KB)
 Total Depth: 4343.00 ft (KB) (TVD) 2215.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 8700 **Outside**
 Press @ RunDepth: psig @ 4336.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.11 End Date: 2012.07.12 Last Calib.: 2012.07.12
 Start Time: 23:51:26 End Time: 08:02:50 Time On Btm:
 Time Off Btm:

TEST COMMENT: 45-IFP-w k to strg in 31 min
 45-ISIP-surface bl bk
 45-FFP-w k to a gd bl 1/2" to 8" bl
 45-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	465'GIP	0.00
62.00	HO&GCM 25%G35%O40%M	0.30
155.00	CO	1.65

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

16-19s-21w Ness, KS
Freda Trust #2-16
Job Ticket: 47436 **DST#: 2**
Test Start: 2012.07.11 @ 23:50:30

Tool Information

Drill Pipe:	Length: 4193.00 ft	Diameter: 3.80 inches	Volume: 58.82 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 59.41 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	4335.00 ft			Final	57000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	8.00 ft				
Tool Length:	36.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4308.00	
Shut In Tool	5.00			4313.00	
Hydraulic tool	5.00			4318.00	
Jars	5.00			4323.00	
Safety Joint	2.00			4325.00	
Packer	5.00			4330.00	28.00 Bottom Of Top Packer
Packer	5.00			4335.00	
Stubb	1.00			4336.00	
Recorder	0.00	6625	Inside	4336.00	
Recorder	0.00	8700	Outside	4336.00	
Perforations	4.00			4340.00	
Bullnose	3.00			4343.00	8.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

16-19s-21w Ness,KS
Freda Trust #2-16
Job Ticket: 47436 **DST#: 2**
Test Start: 2012.07.11 @ 23:50:30

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 73.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.73 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

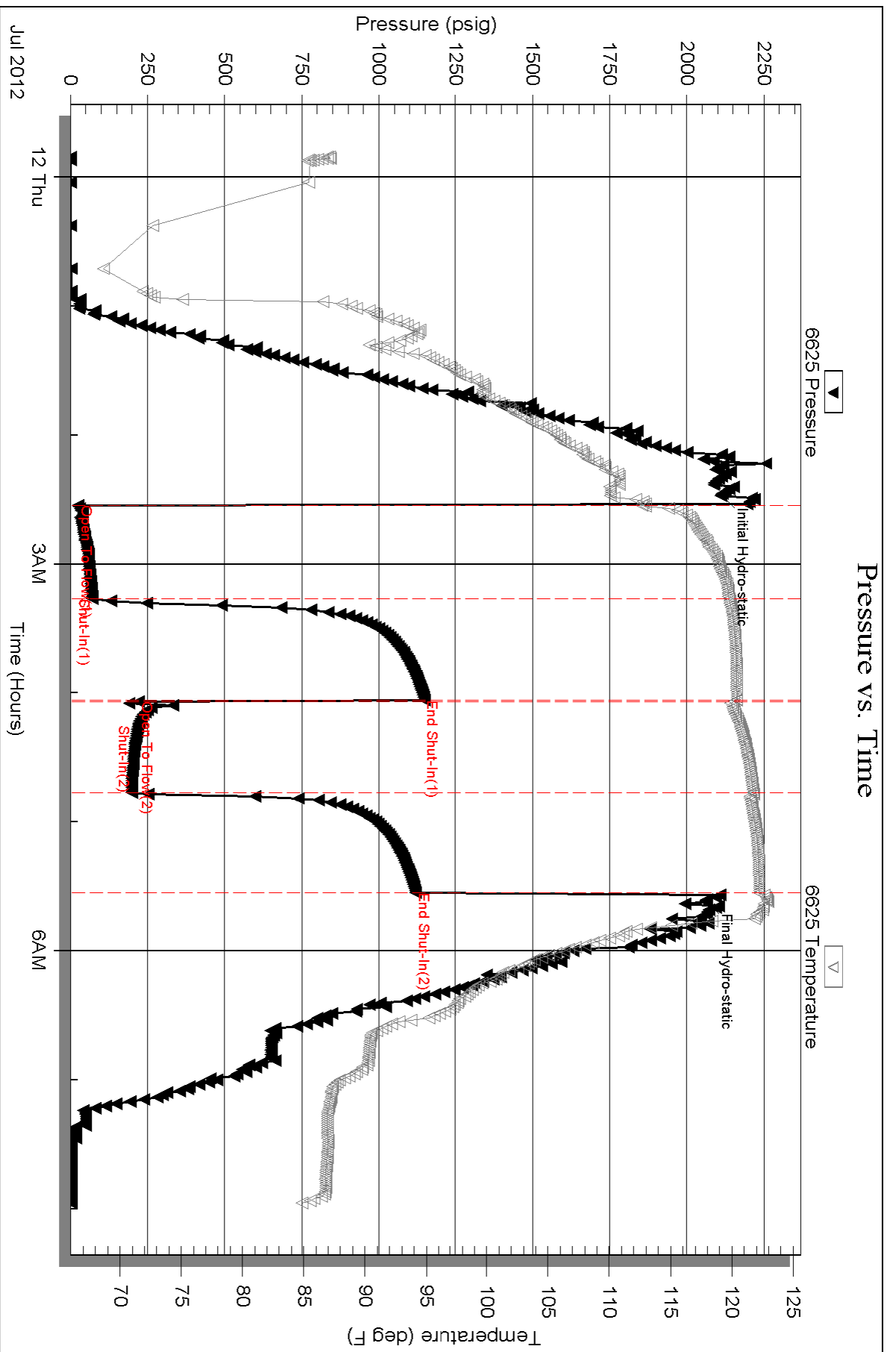
Length ft	Description	Volume bbl
0.00	465'GIP	0.000
62.00	HO&GCM 25%G35%O40%M	0.305
155.00	CO	1.646

Total Length: 217.00 ft Total Volume: 1.951 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

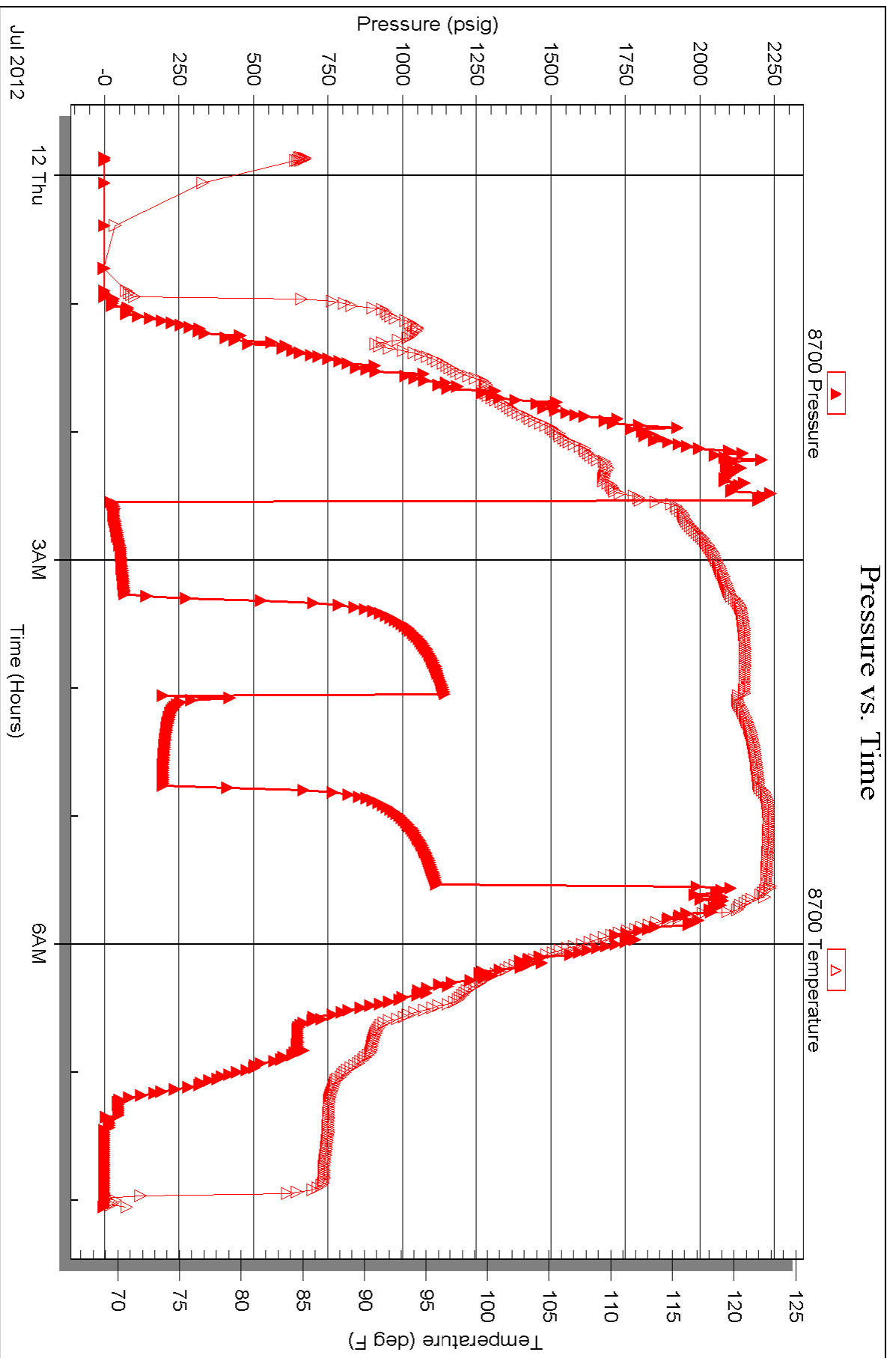


Serial #: 8700

Outside American Warrior Inc

Freda Trust #2-16

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47435

Well Name & No. Freda Trust #2-16 Test No. 1 Date 7-11-12
 Company AMERICAN WARRIOR, Inc Elevation 2221 KB 2215 GL
 Address PO Box 399 Garden City Ko 67846
 Co. Rep / Geo. JASON ALM Rig PETROMARK Rig 1
 Location: Sec. 16 Twp. 19^s Rge. 21^w Co. Ness State Ks

Interval Tested 4235-4275 Zone Tested CLER SD
 Anchor Length 40 Drill Pipe Run 4099 Mud Wt. 9.3
 Top Packer Depth 4230 Drill Collars Run 120 Vis 77
 Bottom Packer Depth 4235 Wt. Pipe Run - WL 8.8
 Total Depth 4275 Chlorides 6400 ppm System LCM -

Blow Description IFP - STRONG BLOW IN 1 MIN
ISIP - 1/2" BLOW BACK
FFP - STRONG BLOW IN 1 MIN
FSIP - 1/4" BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>680</u>	<u>WATER</u>				
<u>215</u>	<u>MW</u>			<u>70</u>	<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 895 BHT 116 Gravity - API RW .13 @ 90 ° F Chlorides 44000 ppm

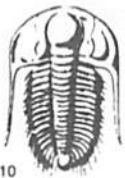
(A) Initial Hydrostatic <u>2072</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>0830</u>
(B) First Initial Flow <u>243</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>0850</u>
(C) First Final Flow <u>312</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>1105</u>
(D) Initial Shut-In <u>442</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1135</u>
(E) Second Initial Flow <u>330</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1353</u>
(F) Second Final Flow <u>381</u>	<input checked="" type="checkbox"/> Mileage <u>170 RT</u> 263.50	Comments _____
(G) Final Shut-In <u>438</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2048</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>5</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>10</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>5</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>10</u>	<input type="checkbox"/> Day Standby	Total <u>1838.50</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1838.50</u>	

Approved By _____

Our Representative RAY SCHWAGER

Thank you

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47436

Well Name & No. Freda Trust # 2-16 Test No. 2 Date 7-11-12
 Company AMERICAN WARRIOR INC Elevation 2221 KB 2215 GL
 Address PO BOX 399 GARDEN CITY KS 67846
 Co. Rep / Geo. JASON ALM Rig PETROMARK rig 1
 Location: Sec. 16 Twp. 19^s Rge. 21^w Co. Ness State Ks

Interval Tested 4335-4343 Zone Tested MISS
 Anchor Length 8 Drill Pipe Run 4193 Mud Wt. 9.3
 Top Packer Depth 4330 Drill Collars Run 120 Vis 73
 Bottom Packer Depth 4335 Wt. Pipe Run - WL 8.8
 Total Depth 4343 Chlorides 6400 ppm System LCM -

Blow Description IFP - WEAK TO STRONG IN 31 MIN
ISIP - SURFACE BLOW BACK
FFP - WEAK TO A GOOD BLOW 1/2" TO 8" BLOW
FSIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>465</u>	<u>GIP</u>				
<u>155</u>	<u>CO</u>				
<u>62</u>	<u>HO+GCM</u>	<u>25</u>	<u>35</u>		<u>40</u>

Rec Total 217 BHT 122 Gravity 41 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2111 Test 1250 T-On Location 2230
 (B) First Initial Flow 25 Jars 250 T-Started 2350
 (C) First Final Flow 71 Safety Joint 75 T-Open 0235
 (D) Initial Shut-In 1147 Circ Sub T-Pulled 0535
 (E) Second Initial Flow 222 Hourly Standby T-Out 0756
 (F) Second Final Flow 200 Mileage 263.50 Comments _____
 (G) Final Shut-In 1119 Sampler _____
 (H) Final Hydrostatic 2060 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Sub Total 1838.50

Approved By _____ Our Representative RAY SCHWAGER thank you
 TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.
Freda Trust #2-16
630' FSL & 1210' FWL
Sec. 16 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Freda Trust #2-16
630' FSL & 1210' FWL
Sec. 16 T19s R21w
Ness County, Kansas
API # 15-135-25398-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason T Alm

Spud Date: July 5, 2012

Completion Date: July 12, 2012

Elevation: 2215' Ground Level
2221' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to GG road, South on GG road to 100 road. West on 100 road 1 mi. to FF Road, South on FF road to 90 road, East ¼ mi. North into location.

Casing: 226' 8 5/8" surface casing
4345' 5 ½" production casing

Samples: 10' wet and dry, 4000' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Ray Schwager"

Problems: Vacuum Line for gas detector was plugged while drilling the Fort Scott. No readings are available for the Fort Scott.

Remarks: There was slight plugging action during final flow of DST #2.

Formation Tops

	American Warrior, Inc. Freda Trust #2-16 Sec. 16 T19s R21w 630' FSL & 1210' FWL
Formation	
Anhydrite	1420', +801
Base	1454', +767
Heebner	3686', -1465
Lansing	3730', -1509
BKc	4059', -1838
Pawnee	4146', -1925
Fort Scott	4220', -1999
Cherokee	4236', -2015
Mississippian	4328', -2107
RTD	4350', -2129
LTD	4346', -2125

Sample Zone Descriptions

- Fort Scott (4220', -1999): Not Tested**
 Ls – Fine crystalline with poor inter-crystalline porosity, light to fair even oil stain, show of free oil when broken, light odor, bright yellow fluorescents.
- Cherokee “A” Sand (4239', -2018): Covered in DST #1**
 Ss – Quartz, frosted, fine grained, sub-angular, fairly sorted, poorly cemented in part with fair inter-granular porosity, light spotted oil stain in cluster, no show of free oil, very dull yellow cut fluorescents, abundant free grains in sample, 15 units hotwire.
- Mississippian Osage (4328', -2107): Covered in DST #2**
 Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline porosity, heavy triptolitic chert, very weathered with fair to good vuggy porosity, heavy oil stain and saturation, good show of free oil, bright yellow fluorescents, 65 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Ray Schwager"

DST #1

Cherokee "A" Sand

Interval (4235' – 4275') Anchor Length 40'

IHP	– 2072 #	
IFP	– 5" – B.O.B. 1 min.	243-312 #
ISI	– 10" – Built to ½ in.	443 #
FFP	– 5" – B.O.B. 1 min.	330-382 #
FSI	– 10" – Built to ½ in.	438 #
FHP	– 2048 #	
BHT	– 116°F	

Recovery: 215' MW
 680' Water

DST #2

Mississippian Osage

Interval (4335' – 4343') Anchor Length 8'

IHP	– 2111 #	
IFP	– 45" – B.O.B. 31 min.	25-71 #
ISI	– 45" – W.S.B.	1147 #
FFP	– 45" – Built to 8 in.	222-200 #
FSI	– 45" – Dead	1119 #
FHP	– 2061 #	
BHT	– 122°F	

Recovery: 465' GIP
 62' HO&GCM 35% Oil
 155' GCO

Structural Comparison

Formation	American Warrior, Inc. Freda Trust #2-16 Sec. 16 T19s R21w 630' FSL & 1210' FWL	American Warrior, Inc. Freda Trust #1-16 Sec. 16 T19s R21w 1130' FSL & 1880' FWL	American Warrior, Inc. Meyer #2-21 Sec. 21 T19s R21w 335' FNL & 1400' FWL
Anhydrite	1420', +801	1442', +804	1435', +801
Base	1454', +767	1476', +770	1470', +766
Heebner	3686', -1465	3714', -1468	3709', -1473
Lansing	3730', -1509	3760', -1514	3754', -1518
BKc	4059', -1838	4088', -1842	4082', -1846
Pawnee	4146', -1925	4172', -1926	4170', -1934
Fort Scott	4220', -1999	4248', -2002	4248', -2012
Cherokee	4236', -2015	4263', -2017	4258', -2022
Mississippian	4328', -2107	4361', -2115	4366', -2130

Summary

The location for the Freda Trust #2-16 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Freda Trust #2-16 well.

Recommended Perforations

Primary:

Mississippian Osage: (4328' – 4343') **DST #2**

Before Abandonment:

Fort Scott: (4224' – 4228') **Not Tested**

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.

ALLIED OIL & GAS SERVICES, LLC 053643

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend, KS
7-6-12*

DATE <i>7/5/12</i>	SEC. <i>25</i>	TWP. <i>19S</i>	RANGE <i>22W</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30</i>	JOB FINISH <i>1:30</i>
LEASE <i>Wagoner</i>	WELL # <i>6</i>	LOCATION <i>Bazine, KS Co. Rd. 1 S rd 9D</i>			COUNTY <i>NESS</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>Rd w/line into</i>					

CONTRACTOR *Petromark Drilling #1* OWNER _____

TYPE OF JOB *sur face*

HOLE SIZE *12 1/4* T.D. _____

CASING SIZE *4 5/8* DEPTH *223.63*

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 lb*

PERFS. _____

DISPLACEMENT *13.28 Bls*

EQUIPMENT

PUMP TRUCK CEMENTER *Dustin L*

398 HELPER *Kerry R*

BULK TRUCK

452-188 DRIVER *Kevin W*

BULK TRUCK

_____ DRIVER _____

CEMENT

AMOUNT ORDERED *150 sks class A 3y.cc*

2/gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

See Cement Log

King Run 130 AM

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: *American Express INC*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *John Smith*

SIGNATURE *[Signature]*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Date 7-5-12 District Lebanon-Berkeley Ticket No. 53643
 Company American Well Drilling Inc Rig Petroleum King 1
 Lease Wagner Well No. #76
 County Nevada State Nevada
 Location Berkeley Field 570
90 Ave Williams
 CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 4 5/8 Type NEW Weight 23# Collar GR

CEMENT DATA:
 Spacer Type: Freshment
 Amt. 566 1/2 Sk Yield _____ ft³/sk Density 5.34 PPG
 LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sk Yield _____ ft³/sk Density _____ PPG
 TAIL: Pump Time 7.4 hrs. Type CLASS A 3/16 cc
24.401 Excess _____
 Amt. 150 Sk Yield 1.34 ft³/sk Density 15.2 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top KB Bottom 223.63

Pump Trucks Used 398-Kelly R
 Bulk Equip. 152-154-Kelly W

Drill Pipe: Size 4 1/2 Weight 16.6 Collars x hole
 Open Hole: Size 12 1/4 T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Freshment Amt. _____ Bbls. Weight 8.74 PPG
 Mud Type NATIVE Weight 9.1 PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 26.77 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. 14.58 Lin. ft./Bbl. 6.85
 Drill Pipe: Bbls/Lin. ft. 31.42 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. 0.735 Lin. ft./Bbl. 13.60
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____

CEMENTER Dustin C

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						ON location - Rig up Had safety meeting
						Run 5 5/8 casing Break circulation with Rig mud Hookup cement - Pump
				566 1/2		Pump 566 1/2 ahead Freshment
			25.25	23.25		Mix 150 sk class A 3/16 cc 24.401
			41.53	13.28		Displace 13.28 bbls Freshment & shut in
						Cement did circulation
						plug down 1:30AM 7-6-12
						Rig down



CHARGE TO: America's Wellmen
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 # 21910

PAGE 1 OF 2

LOCATIONS: WV WELL/PROJECT NO. FAJDA TRUSS LEASE ALBA COUNTY/PARISH ALBA STATE WV CITY

TICKET TYPE: SALES CONTRACTOR ALBA RIG NAME NO. ALBA SHIPPED YES DELIVERED TO BAJOC DATE 07/12 OWNER

WELL TYPE: OIL WELL CATEGORY Drilling JOB PURPOSE CONTRACT WELL PERMIT NO. 15-285-25318 WELL LOCATION S16719.2 d1

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE #	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.		
575							05	UM		600	150.00
578					DRY SERVICE		1	EA		1500	1500.00
081					LINER/PIPE		2	LN		825	50.00
050					MUD/FRESH		500	GA		1.25	625.00
408					DARE		2	EA		335	70.00
405					CEMENT		5	EA	5 1/2	70	350.00
404					BENT		2	EA		250	500.00
406					ROTOR		1	EA		2100	2100.00
409					ATWOOD/HOIST/BLOCK		1	EA		250	250.00
					EXTRINSIC SHA. TYPHOID		1	EA		350	350.00
					ROTOR/HEAD BLOCK		1	EA		200	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK AND DELIVERY OF GOODS

DATE SIGNED: 07/12 TIME SIGNED: 1:00 AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: D. Allen APPROVAL

TOTAL: 6445.00

TAX: 446.25

TOTAL: 10,916.25

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 07-12-12 PAGE NO. 7

CUSTOMER AMERICAN OIL CO. INC WELL NO. 216 LEASE FRIEDA TRACT JOB TYPE LOGGING TICKET NO. 21310

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ONLOCATION CMT 175 30 STD CA 2 RTJ 4350 LTS 43% SUPPLY 435 SJ 35 21 INSUR 4307 SL 15.5% PUT COLL. 0.5 TO # 71, 1355 FT CMT 1, 2, 3, 70 BLWT 5, 71 DINSUR 102, 106, 108, RUN 105 JOINTS
	2000							START SURF TALUMIN. JOPOL DANKER D. H. P. L.
	2200							PLUG 2H30, 1
	2235	50	12			300		500 GRS H2O FLUSH
			20					20 GRS H2O FLUSH
			355					145 GRS E12
								DIPED PLUG, WASHOUT PL,
	2245	70	0			400		START J10
			95			600		
			100			750		
	2300	70	102.5			1500		LINJ PLUG
	2305							Release - DRY
	2330							JOB COMPLETE THANK YOU! DICK JOHN BOB JOHN



Sweeney, Inc.

PO Box 466,
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET NO. 21916

CUSTOMER American Airlines

WELL 21619471107

DATE 08/21/07

PAGE 2 OF 2

085	2	SEA	EA2	175	54	13	50	2368	50
076	2	FLOOR		40	00	2100		80	00
083	2	SKY		850	00	80		170	00
087	2	CABIN		8	00	35	00	230	00
084	2	MATERIAL		145	48	7	25	968	75
081	2	SERVICE CR. CUT		175	54	2	00	350	00
082	2	MARK		192	74	250	00	250	00

SERVICE CHARGE

TOTAL WEIGHT

LOADED MILES

TON MILES

CUBIC FEET

4461.25



Services, Inc.

CHARGE TO: American Worker
ADDRESS
CITY, STATE, ZIP CODE

TICKET No 22781

PAGE 1 OF 1

SERVICE LOCATION <i>Amelia, KS</i>	WELL/PROJECT NO. <i>2-16</i>	LEASE <i>Frada Trust</i>	COUNTY/PARISH <i>Lea</i>	STATE <i>KS</i>	CITY <i>Bazine</i>	DATE <i>24 Jul 12</i>	OWNER
TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME NO.	SHIPPED <input checked="" type="checkbox"/> VCT	DELIVERED TO <i>Location</i>	ORDER NO.	WELL LOCATION <i>16-10-21</i>	
WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>cement port collar</i>	WELL PERMIT NO.				
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					MILEAGE TRK 114	25	mi				6.00	150.00
576D					Pump Charge	1	ea				1250.00	1250.00
330					SMD comments	100	stk				16.50	1650.00
276					Flocels	25	tk				2.00	50.00
290					D-air	1	gal				35.00	35.00
104					Port Collar Tool Rental	1	ea				250.00	250.00
581					Service charge	175	stk				2.00	350.00
582					Drayage (min)	1	ea				250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *Scott* TIME SIGNED: AM P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3985.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
TOTAL				4110.06	

Tax 125.00
Total 4110.06

SWIFT OPERATOR: *Beck* APPROVAL: *Beck*
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 24/6/12 PAGE NO.

CUSTOMER American Warrior WELL NO. 2-16 LEASE Freida Trust JOB TYPE Cement Port Collar TICKET NO. 22781

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks SMD w/ 1/2" flacke 2 3/8" x 5 1/2" Port Collar @ 1395'
	1300							on loc TRK 114
	1400					1000	1000	test to 1000 psi - held open port collar
	1407	3	2			300		inj rate 3bpm @ 300 psi
	1413	4 1/4	55			400		mix SMD cement @ 11.2 fppg 5 bbl to fluid
								- cement to surface { 100sk mixed } 10 to pit
	1425	4	5			400		H2O flush close port collar
	1430					1000	1000	test to 1000 psi - held
	1443		15					Reverse out - hole clean - 2 cement plugs
								wash truck
								pull tool
								Rock up
								job complete
								Thanks Dan John Price & ROB