



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095266

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Strecker 5-6
Doc ID	1095266

Tops

Name	Top	Datum
Anhydrite	1396	759
Heebner	3634	-1525
Lansing	3680	-1525
Base Kansas City	4008	-1853
Pawnee	4084	-1929
Ft. Scott	4165	-2010
Cherokee	4184	-2029
Mississippian	4257	-2102
TD	4280	-2125

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

No. 776

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	8-9-12	Sec.	6	Twp.	19	Range	21	County	Atchison	State	KS	On Location		Finish	H. Simpson
Lease	5100KPL	Well No.	56		Location Box # 15 25 26 F. 1100										

Contractor	D. Simpson	Owner	To Quality Oilwell Cementing, Inc.
Type Job	S. 100	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	1 1/4	T.D.	223
Csg.	8 3/8	Depth	223
Tbg. Size		Depth	
Tool		Depth	
Cement Left in Csg.	15	Shoe Joint	
Meas Line		Displace	1384
		The above was done to satisfaction and supervision of owner agent or contractor.	
		Cement Amount Ordered 1500 3/4 2 1/2	

EQUIPMENT

Pumptrk	5	No.	Cementer		Common
			Helper		
Bulktrk		No.	Driver		Poz. Mix
			Driver		
Bulktrk	14	No.	Driver		Gel.
			Driver		

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

5 1/2" ...

13 ...

Calcium
Hulls
Salt
Flowseal
Kol-Seal
Mud CLR 48
CFL-117 or CD110 CAF 38
Sand
Handling
Mileage

Charles C. ...

Quality Oilwell Cementing

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down
Pumptrk Charge
Mileage
Tax
Discount
Total Charge

X Signature *[Signature]*



CHARGE TO: **Ameson Woods Inc**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 21938

PAGE 1 OF 2

WELL/PROJECT NO: **S-6** LEASE: **Stacker** COUNTY/PARISH: **Ness** STATE: **Ks** CITY: **LOANTON** DATE: **8-16-12** OWNER: **same**

WELL TYPE: **Oil** CONTRACTOR: **Dravory Drilling** RIG NUMBER: **# 3** SHIPPED VIA: **OT** DELIVERED TO: **LOANTON** ORDER NO.:

WELL CATEGORY: **Development** JOB PURPOSE: **5 1/2" LOGS/STRAKES** WELL PERMIT NO.: **RAZOR Ks - 25,11E, N.O.**

WELL LOCATION: **RAZOR Ks - 25,11E, N.O.**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 114	20	MI			6.00	120.00
578					PUMP CUMBER	1	NOB	4275	FT	1500.00	1500.00
221					LEAD KCI	2	Gal			25.00	50.00
281					MUD FLUSH	500	Gal			1.25	625.00
402					CENTRALIZERS	5	EA	5 1/2"		70.00	350.00
403					CENTR BASKETS	2	EA			250.00	500.00
404					PORT COVER TOPS # 70	1	EA	1366	FT	2400.00	2400.00
406					LATCH DOWN RIG. BAREIL	1	EA			250.00	250.00
407					TASSER FROM SHOE W/ARO FILL	1	EA			350.00	350.00
419					ROTARIS HEAD RIG	1	NOB			200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **8-16-12** TIME SIGNED: **0600** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL #1	6345.00
TAX #2	4561.25
TOTAL	

SWIFT OPERATOR: **David Brown** APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21938

CUSTOMER
Anderson Woodpecker Tr

WELL
Stevens 5-6

DATE
8-16-12

PAGE 2 OF 2

QTY	DESCRIPTION	UNIT	WELL	DATE	PRICE	TOTAL
325	STANDARD CONCRT	EA-2	175 SWS		13.50	2362.50
276	FLOORING		50 LBS		2.00	100.00
283	SALT		900 LBS		.20	180.00
284	CAUSEWAY		8 SWS	800 LBS	35.00	280.00
292	HAND - 322		125 LBS		7.175	968.75
290	D-APR		2 GAL		35.00	70.00
581	SERVICE CHARGE				175	350.00
582	TOTAL WEIGHT				183.25	250.00
	LOADED UNITS				20	250.00
	CUBIC FEET					
	TON MILES					

4561.25

JOB LOG

SWIFT Services, Inc.

DATE 8-16-12 PAGE NO.

CUSTOMER AMERICAN WOODRIDGE TX WELL NO. 5-6 LEASE STRECKER JOB TYPE 5 1/2" LONGSTRING TICKET NO. 21938

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							ON LOCATION
	0715							START 5 1/2" CASING IN WELL
								TD - 4275 SET = 4274
								TP - 4276 5 1/2" 15.5
								SJ - 43
								CENTRALIZERS - 1, 2, 3, 4, 69
								CMT BKTS - 5, 70
								PORT COUNT = 1366 TOP # 70
	0920							DROP BALL - CIRCULATE ROUTE
	1000	6	12		✓		400	PUMP 500 GAL MUDFLUSH "
	1002	6	20		✓		400	PUMP 20 BBL KCL-FLUSH "
	1010		7					PLUG RH (30yrs)
	1017	5	35		✓		250	MIX COMST - 145 SKS = 15.4 PP6 "
	1023							WASH OUT PUMP - LINES
	1023							RELEASE LATCH DOWN PLUG
	1025	7	0		✓			DISPLACE PLUG "
	1040	6 1/2	100.7				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1042						OK	RELEASE PSE - HEAD
								WASH TRUCK
	1130							JOB COMPLETE
								THANK YOU
								WANDA, DAVE K, TJ, ROB



Services, Inc.

CHARGE TO: American Wellbore Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET NO **21740**

PAGE 1 OF 1

SERVICE LOCATION: <u>Haystack, KS</u>	WELL/PROJECT NO: <u>5-6</u>	LEASE <u>Strickler</u>	COUNTY/PARISH <u>Moore</u>	STATE <u>KS</u>	CITY	DATE <u>8-22-12</u>	OWNER <u>same</u>
<u>Muscle Shoals</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Woodruff Services</u>	RIG NAME/NO.	SHIPPED VIA <u>SH</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
	WELL TYPE <u>011</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Part C Mar</u>	WELL PERMIT NO.			
REFERRAL LOCATION	INVOICE INSTRUCTIONS					WELL LOCATION	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.		
575						7111	20	mi		6.00	120.00
576D					Pump Charge (Part C Mar)		150	hrs	1566	1250.00	1250.00
290					Oil		200	gal		35.00	70.00
330					SMD Cement		130	skts		16.50	2145.00
276					Fluore		50	gal		2.00	100.00
581					Cement Service Charge		125	skts		2.00	350.00
582					Maintenance Drilling		150	gal		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 8-22-12 TIME SIGNED: 1645 A.M. P.M.

DATE SIGNED: 8-22-12 TIME SIGNED: 1645 A.M. P.M.

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREADDOWN? WE UNDERSTOOD AND MET YOUR NEEDS?	AGREE	UN-DECIDED	DIS-AGREE
OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> NO

PAGE TOTAL: 4285.00

TOTAL: 4430.85

TAX: 7.55

TOTAL: 145.85

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-22-12 PAGE NO. 7

CUSTOMER American Warrior Inc WELL NO. 5-6 LEASE Stricklar JOB TYPE Test Cellar TICKET NO. 21745

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							on line set up test
								2 3/8 x 5 1/2"
								PC @ 1366'
								Locate PC.
	1535						1600	Test Csg
								Open PC.
	1538	3	3				300	Take rate + check for flow
	1540	4	0				450	Start Cement
	1555	4	60				400	Circulate Cement/Raise weight
	1556	4	65/0				400	End Cement/start displacement
	1557		4.5				400	Cement Displaced
								Close PC.
	1600						800	Test Csg
								Run 5 jts
	1610	3	0				100	Reverse cement
	1615		15					Wells Clean
								130 sks SMD
								110 sks to pit
								Thank you
								Nick, David E. & Son

Geological Report

American Warrior, Inc.

Strecker #5-6

950' FSL & 775' FWL

Sec. 6 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Strecker #5-6
950' FSL & 775' FWL
Sec. 6 T19s R21w
Ness County, Kansas
API # 15-135-25446-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #3

Geologist: Jason T Alm

Spud Date: August 9, 2012

Completion Date: August 16, 2012

Elevation: 2147' Ground Level
2155' Kelly Bushing

Directions: Bazine KS, from the intersection of Austin St. and Hwy 96, South 2 mi. to 110 Rd. East ¼ mi. North into Location.

Casing: 223' 8 5/8" surface casing
4279' 5 1/2" production casing

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Dan Martin"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Strecker #5-6 Sec. 6 T19s R21w 950' FSL & 775' FWL
Anhydrite	1396', +759
Base	1427', +728
Heebner	3634', -1479
Lansing	3680', -1525
BKc	4008', -1853
Pawnee	4084', -1929
Fort Scott	4165', -2010
Cherokee	4184', -2029
Mississippian	4257', -2102
LTD	4280', -2125
RTD	4275', -2120

Sample Zone Descriptions

- Fort Scott (4165', -2010): Not Tested**
 Ls – Fine to sub-crystalline with pinpoint inter-crystalline porosity, light spotted oil stain in porosity, slight show of free oil when broken, no odor, bright yellow fluorescents, 18 units hotwire.
- Mississippian Osage (4257', -2102): Covered in DST #1,2**
 Dolo – Δ – Fine sucrosic crystalline with poor inter-crystalline and vuggy porosity, heavy triptolitic chert, weathered with poor to good vuggy porosity, slight to very good show of free oil, strong odor, good cut fluorescents, 20-80 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Cody Bloedorn"

DST #1

Mississippian Osage

Interval (4208' – 4264') Anchor Length 56'

IHP	– 2212 #	
IFP	– 30" – Built to 1/8 in.	42-48 #
ISI	– 30" – Dead	1056 #
FFP	– 30" – Built to 1/8 in.	53-58 #
FSI	– 30" – Dead	1045 #
FHP	– 2100 #	
BHT	– 114°F	

Recovery: 40' OCM 10% Oil

DST #2

Mississippian Osage

Interval (4207' – 4275') Anchor Length 68'

IHP	– 2116 #	
IFP	– 45" – Built to 1 ¼ in.	49-57 #
ISI	– 45" – Dead	1077 #
FFP	– 45" – Built to ½ in.	61-62 #
FSI	– 45" – Dead	1068 #
FHP	– 2133 #	
BHT	– 112°F	

Recovery: 31' GIP
 5' GCO
 45' SOCM 5% Oil

Structural Comparison

	American Warrior, Inc. Strecker #5-6 Sec. 6 T19s R21w 950' FSL & 775' FWL	Abercrombie Drlg Co. Strecker #3 Sec. 6 T19s R21w C SW SW		American Warrior, Inc. Strecker #2-6 Sec. 6 T19s R21w 2310' FSL & 1500' FWL	
Formation					
Anhydrite	1396', +759	1392', +759	FL	1406', +768	(-9)
Base	1427', +728	1423', +728	FL	1442', +732	(-4)
Heebner	3634', -1479	3629', -1478	(-1)	3645', -1471	(-8)
Lansing	3680', -1525	3675', -1524	(-1)	3692', -1517	(-8)
BKc	4008', -1853	NA	NA	NA	NA
Pawnee	4084', -1929	4080', -1929	FL	4101', -1927	(-2)
Fort Scott	4165', -2010	4156', -2005	(-5)	4180', -2006	(-4)
Cherokee	4184', -2029	4179', -2028	(-1)	4200', -2026	(-3)
Mississippian	4257', -2102	4263', -2112	(+10)	4277', -2103	(+1)

Summary

The location for the Strecker #5-6 found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Strecker #5-6 well.

Recommended Perforations

Primary:

Mississippian Osage: (4257' – 4267') **DST #1,2**

Before Abandonment:

Fort Scott: (4170' – 4172') **Not Tested**

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

3118 Cummings Rd
Garden City KS 67846

ATTN: Jason Alm

Strecker #5-6

6-19s-21w Ness

Start Date: 2012.08.14 @ 22:10:00

End Date: 2012.08.15 @ 04:34:20

Job Ticket #: 49458 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.17 @ 10:39:39



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
3118 Cummings Rd
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness

Strecker #5-6

Job Ticket: 49458

DST#: 1

Test Start: 2012.08.14 @ 22:10:00

GENERAL INFORMATION:

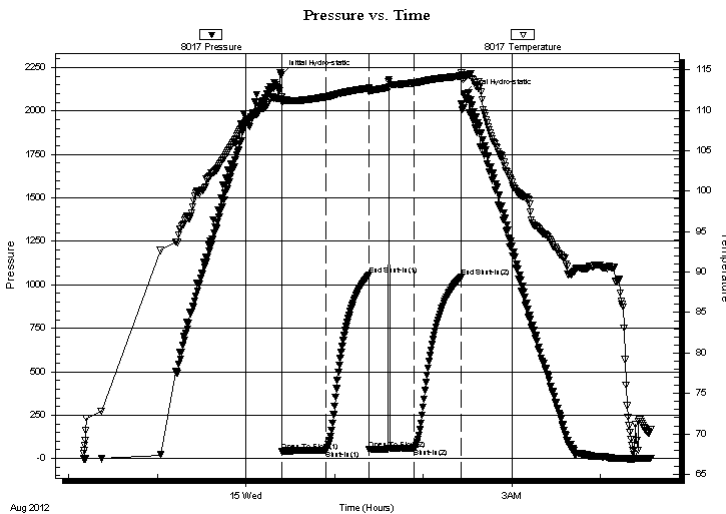
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:24:30
 Time Test Ended: 04:34:20
 Interval: **4208.00 ft (KB) To 4264.00 ft (KB) (TVD)**
 Total Depth: 4264.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Cody Bloedorn
 Unit No: 39
 Reference Elevations: 2155.00 ft (KB)
 2147.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8017

Inside

Press @ Run Depth: 57.72 psig @ 4246.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.14 End Date: 2012.08.15 Last Calib.: 2012.08.15
 Start Time: 22:10:05 End Time: 04:34:20 Time On Btm: 2012.08.15 @ 00:24:10
 Time Off Btm: 2012.08.15 @ 02:27:30

TEST COMMENT: 30 - IF- 1/4" blow , died back to an 1/8" blow
 30 - IS- No blow back.
 30 - FF- Surface blow , waited 10 Min. flushed tool, 1/8" blow , died back to surface blow
 30 - FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.80	111.64	Initial Hydro-static
1	42.15	111.00	Open To Flow (1)
30	48.61	111.64	Shut-In(1)
59	1055.74	112.73	End Shut-In(1)
60	53.79	112.27	Open To Flow (2)
90	57.72	113.38	Shut-In(2)
122	1045.11	114.23	End Shut-In(2)
124	2099.79	113.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	SOCM, 10%O, 90%M	0.13

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

6-19s-21w Ness

3118 Cummings Rd
Garden City KS 67846

Strecker #5-6

Job Ticket: 49458

DST#: 1

ATTN: Jason Alm

Test Start: 2012.08.14 @ 22:10:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:24:30

Time Test Ended: 04:34:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Cody Bloedorn

Unit No: 39

Interval: 4208.00 ft (KB) To 4264.00 ft (KB) (TVD)

Reference Elevations: 2155.00 ft (KB)

Total Depth: 4264.00 ft (KB) (TVD)

2147.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8372 Outside

Press @ Run Depth: psig @ 4246.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.14

End Date:

2012.08.15

Last Calib.:

2012.08.15

Start Time: 22:10:05

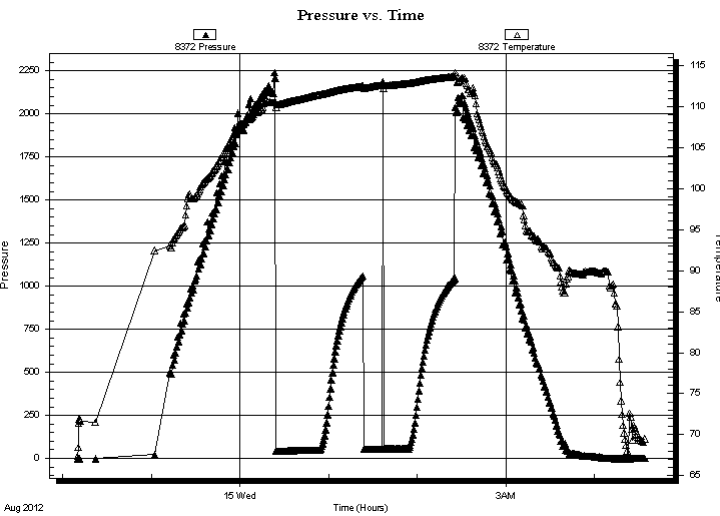
End Time:

04:34:20

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF- 1/4" blow , died back to an 1/8" blow
 30 - IS- No blow back.
 30 - FF- Surface blow , waited 10 Min. flushed tool, 1/8" blow , died back to surface blow
 30 - FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
40.00	SOCM, 10%O, 90%M	0.13

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

6-19s-21w Ness

3118 Cummings Rd
Garden City KS 67846

Strecker #5-6

Job Ticket: 49458

DST#: 1

ATTN: Jason Alm

Test Start: 2012.08.14 @ 22:10:00

Tool Information

Drill Pipe:	Length: 4154.00 ft	Diameter: 3.80 inches	Volume: 58.27 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 58.27 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4208.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4180.00	
Shut In Tool	5.00			4185.00	
Hydraulic tool	5.00			4190.00	
Jars	5.00			4195.00	
Safety Joint	3.00			4198.00	
Packer	5.00			4203.00	29.00 Bottom Of Top Packer
Packer	5.00			4208.00	
Stubb	1.00			4209.00	
Perforations	4.00			4213.00	
Change Over Sub	1.00			4214.00	
Drill Pipe	31.00			4245.00	
Change Over Sub	1.00			4246.00	
Recorder	0.00	8017	Inside	4246.00	
Recorder	0.00	8372	Outside	4246.00	
Perforations	15.00			4261.00	
Bullnose	3.00			4264.00	56.00 Bottom Packers & Anchor
Total Tool Length:	85.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

6-19s-21w Ness

3118 Cummings Rd
Garden City KS 67846

Strecker #5-6

Job Ticket: 49458

DST#: 1

ATTN: Jason Alm

Test Start: 2012.08.14 @ 22:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	SOCM, 10%O, 90%M	0.126

Total Length: 40.00 ft Total Volume: 0.126 bbl

Num Fluid Samples: 0

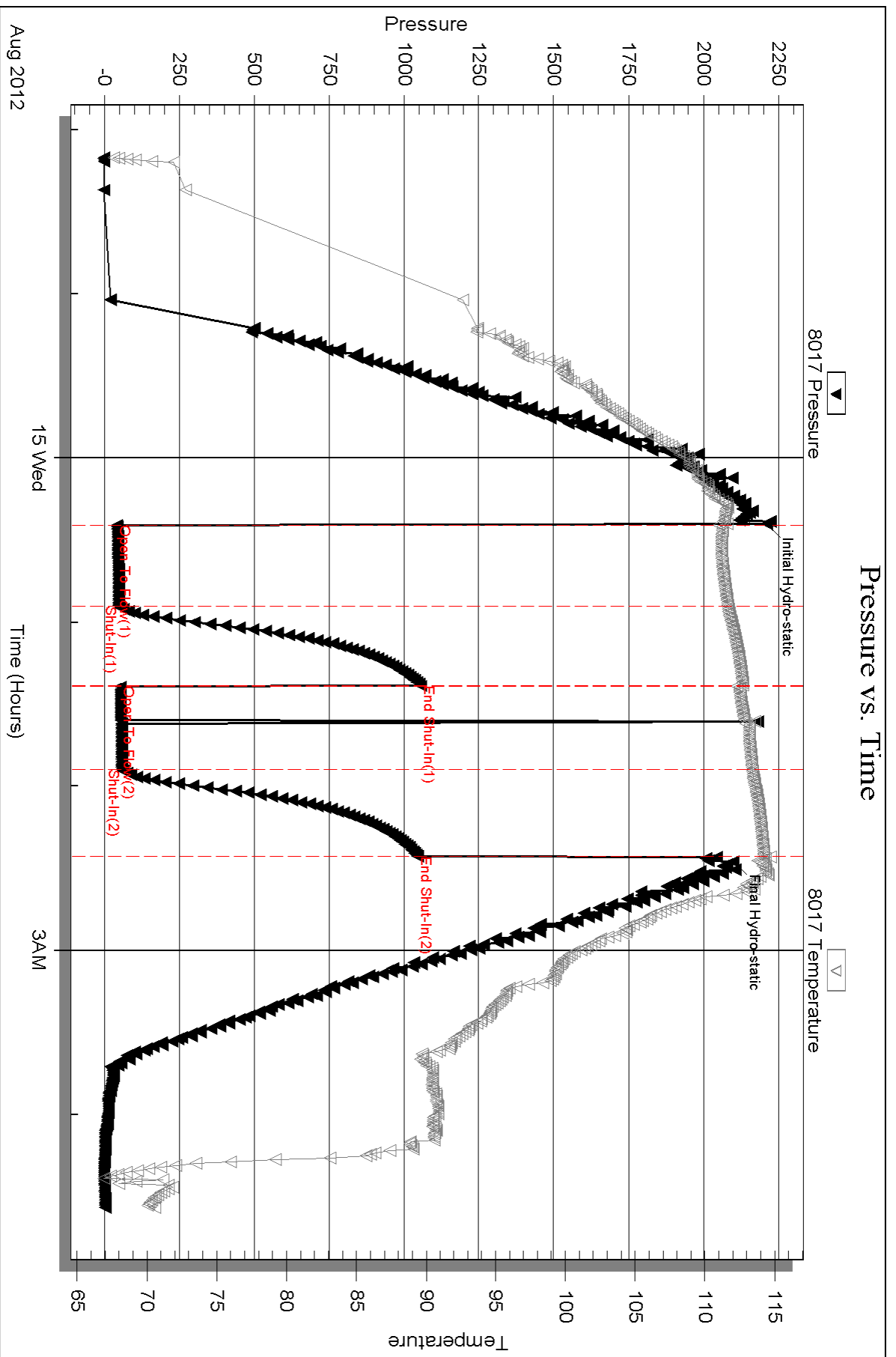
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

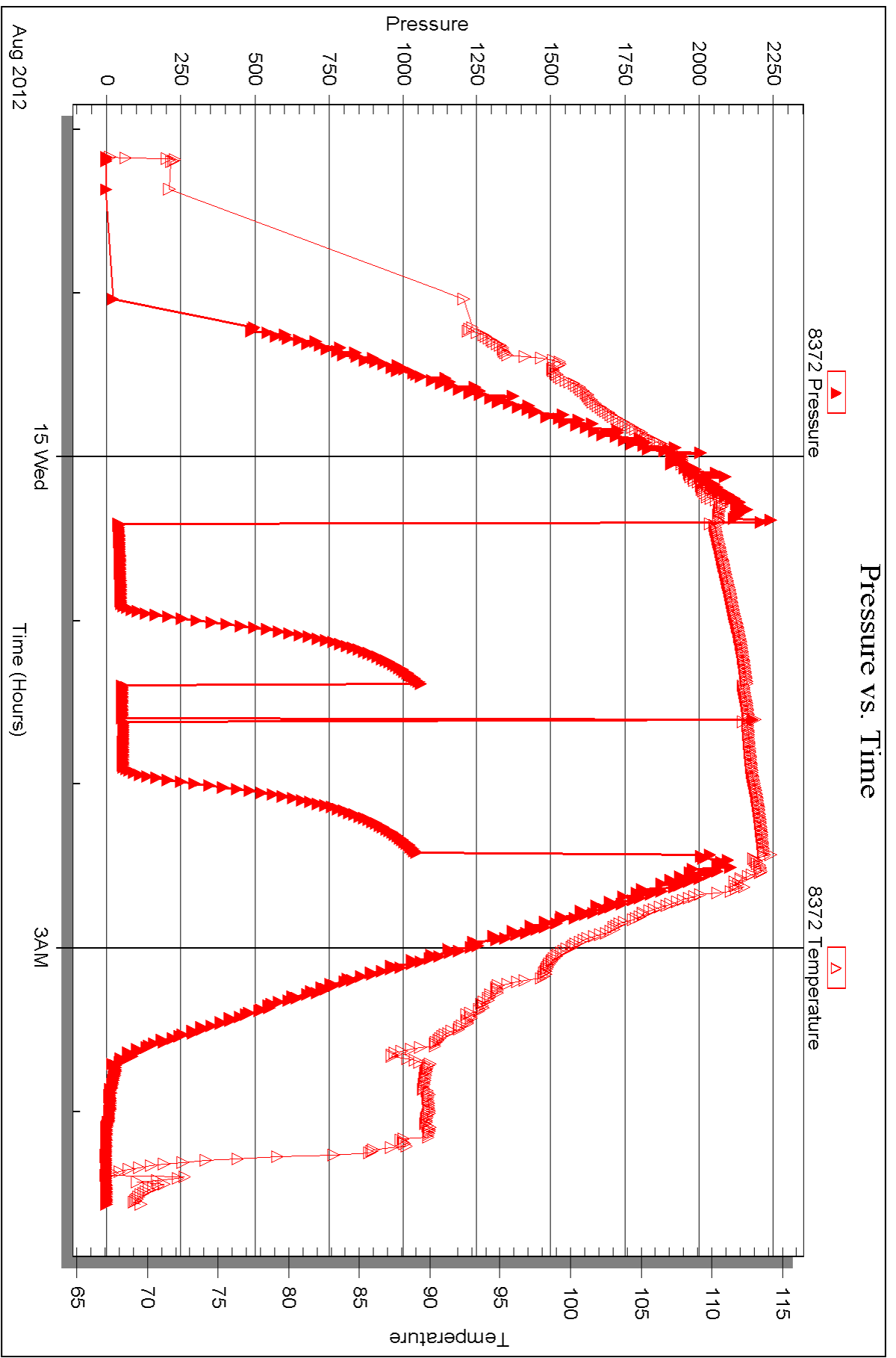


Serial #: 8372

Outside American Warrior, Inc.

Streckler #5-6

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49458

Printed: 2012.08.17 @ 10:39:42



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

3118 Cummings Rd
Garden City KS 67846

ATTN: Jason Alm

Strecker #5-6

6-19s-21w Ness

Start Date: 2012.08.15 @ 11:16:00

End Date: 2012.08.15 @ 19:05:30

Job Ticket #: 49459 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.17 @ 10:38:33



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
3118 Cummings Rd
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness

Strecker #5-6

Job Ticket: 49459

DST#: 2

Test Start: 2012.08.15 @ 11:16:00

GENERAL INFORMATION:

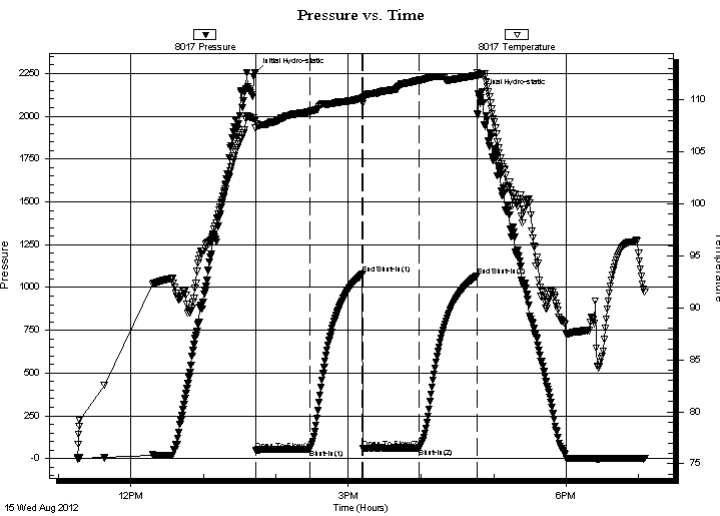
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 13:43:10
 Tester: Cody Bloedorn
 Time Test Ended: 19:05:30
 Unit No: 39
 Interval: **4207.00 ft (KB) To 4275.00 ft (KB) (TVD)**
 Reference Elevations: 2155.00 ft (KB)
 Total Depth: 4275.00 ft (KB) (TVD)
 2147.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 8.00 ft

Serial #: 8017

Inside

Press @ Run Depth: 62.36 psig @ 4245.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.15 End Date: 2012.08.15 Last Calib.: 2012.08.15
 Start Time: 11:16:05 End Time: 19:05:29 Time On Btm: 2012.08.15 @ 13:43:00
 Time Off Btm: 2012.08.15 @ 16:47:30

TEST COMMENT: 45 - IF- 1 1/4" blow
 45 - IS- No blow back
 45 - FF- 1/2" blow
 45 - FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2256.20	108.10	Initial Hydro-static
1	49.34	107.29	Open To Flow (1)
46	57.27	108.89	Shut-In(1)
89	1077.62	110.18	End Shut-In(1)
89	61.06	109.62	Open To Flow (2)
136	62.36	111.90	Shut-In(2)
184	1067.74	112.37	End Shut-In(2)
185	2133.53	112.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	VSOCM, 5%O, 95%M	0.20
5.00	GO, 5%G, 95%O	0.07
0.00	31' of G.I.P.	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

6-19s-21w Ness

3118 Cummings Rd
Garden City KS 67846

Strecker #5-6

Job Ticket: 49459

DST#: 2

ATTN: Jason Alm

Test Start: 2012.08.15 @ 11:16:00

Tool Information

Drill Pipe:	Length: 4154.00 ft	Diameter: 3.80 inches	Volume: 58.27 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			Total Volume: 58.27 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4207.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	97.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4179.00	
Shut In Tool	5.00			4184.00	
Hydraulic tool	5.00			4189.00	
Jars	5.00			4194.00	
Safety Joint	3.00			4197.00	
Packer	5.00			4202.00	29.00 Bottom Of Top Packer
Packer	5.00			4207.00	
Stubb	1.00			4208.00	
Perforations	4.00			4212.00	
Change Over Sub	1.00			4213.00	
Drill Pipe	31.00			4244.00	
Change Over Sub	1.00			4245.00	
Recorder	0.00	8017	Inside	4245.00	
Recorder	0.00	8372	Outside	4245.00	
Perforations	27.00			4272.00	
Bullnose	3.00			4275.00	68.00 Bottom Packers & Anchor
Total Tool Length:	97.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

6-19s-21w Ness

3118 Cummings Rd
Garden City KS 67846

Strecker #5-6

Job Ticket: 49459

DST#: 2

ATTN: Jason Alm

Test Start: 2012.08.15 @ 11:16:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 10.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 8.78 in³
Resistivity: ohm.m
Salinity: 4700.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	VSOCM, 5%O, 95%M	0.196
5.00	GO, 5%G, 95%O	0.070
0.00	31' of G.I.P.	0.000

Total Length: 50.00 ft Total Volume: 0.266 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

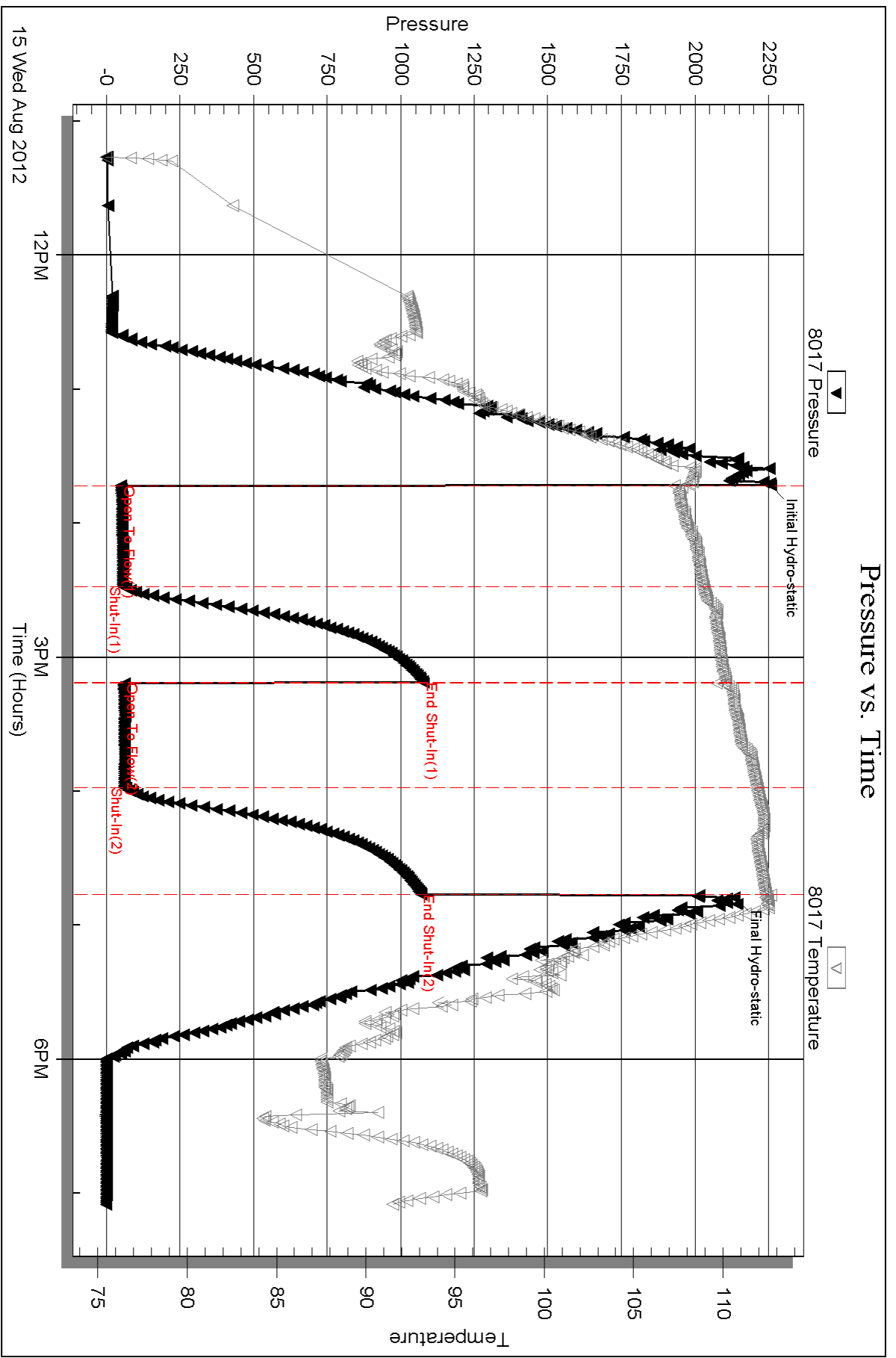
Serial #: 8017

Inside

American Warrior, Inc.

Stucker #5-6

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 49459

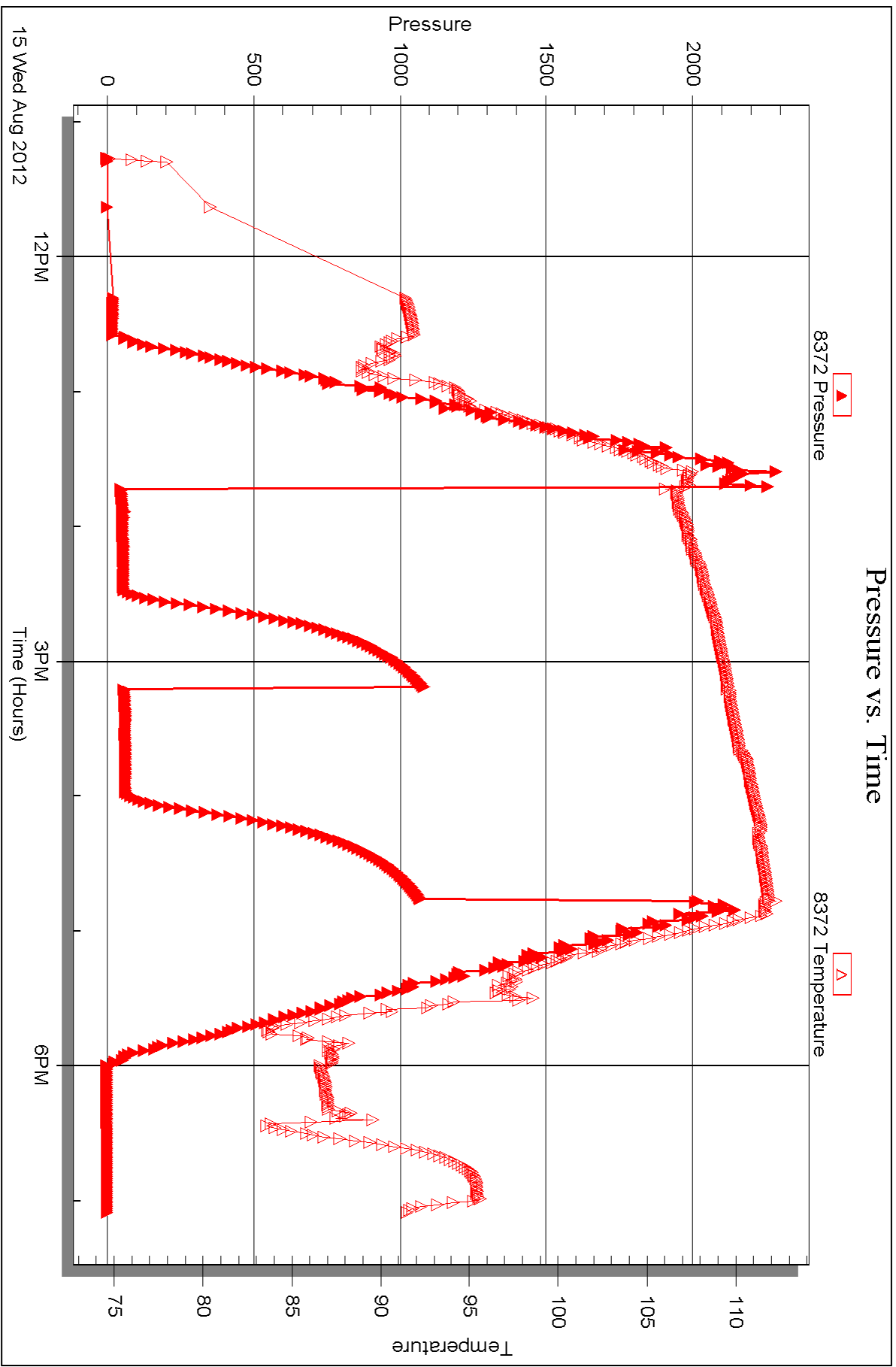
Printed: 2012.08.17 @ 10:38:37

Serial #: 8372

Outside American Warrior, Inc.

Srecker #5-6

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49458

4/10

Well Name & No. Strecker #5-6 Test No. 1 Date 8-14-12
 Company American Warrior, INC. Elevation 2155 KB 2147 GL
 Address 3118 Cummings Rd, Garden City KS, 67846
 Co. Rep / Geo. Jason Alm Rig Disco #3
 Location: Sec. 6 Twp. 19s Rge. 21w Co. Ness State KS

Interval Tested 4208-4264 Zone Tested Miss
 Anchor Length 56 Drill Pipe Run 4154' Mud Wt. 9.5
 Top Packer Depth 4203 Drill Collars Run 31' Vis 51
 Bottom Packer Depth 4208 Wt. Pipe Run — WL 8.8
 Total Depth 4264 Chlorides 4,700 ppm System LCM —
 Blow Description IF - 1/4" blow, dred back to an 1/8" blow
ISI - No blow back
FF - Sur. blow, waited 10 Min. Flushed tool, 1/8" blow, dred back to sur. blow
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>50CM</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

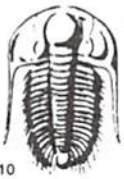
Rec Total 40 BHT 114° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2211 Test 1250 T-On Location 8:10 PM
 (B) First Initial Flow 42 Jars 250 T-Started 10:10 PM
 (C) First Final Flow 48 Safety Joint 75 T-Open 12:25 AM
 (D) Initial Shut-In 1055 Circ Sub T-Pulled 2:25 AM
 (E) Second Initial Flow 53 Hourly Standby T-Out 4:35 AM
 (F) Second Final Flow 57 Mileage 108 RT 167.40 Comments
 (G) Final Shut-In 1045 Sampler
 (H) Final Hydrostatic 2099 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1742.40
 Accessibility MP/DST Disc't
 Sub Total 1742.40

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative Cody Black

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49459

Well Name & No. Strecker #5-6 Test No. 2 Date 8-15-12
 Company American Warrior, INC. Elevation 2155 KB 2147 GL
 Address 3118 Cummings Rd, Garden City KS, 67846
 Co. Rep / Geo. Jason Alm Rig Disco #3
 Location: Sec. 6 Twp. 19s Rge. 21w Co. Ness State KS

Interval Tested 4207-4275 Zone Tested Miss
 Anchor Length 68' Drill Pipe Run 4154 Mud Wt. 8.9.5
 Top Packer Depth 4202 Drill Collars Run 31 Vis 51
 Bottom Packer Depth 4207 Wt. Pipe Run - WL 8.8
 Total Depth 4275 Chlorides 4,700 ppm System LCM -

Blow Description IF- 1/4" blow
ISI- No blow back.
FF- 1/2" blow
FSI- No blow back.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>60</u>	<u>5</u>	<u>95</u>		
<u>45</u>	<u>VSOCM</u>		<u>5</u>		<u>95</u>
	<u>31' of G.I.P.</u>				

Rec Total 50' BHT 112° Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2256</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>9:33 a.m.</u>
(B) First Initial Flow <u>49</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:16am</u>
(C) First Final Flow <u>57</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1:43pm</u>
(D) Initial Shut-In <u>1077</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>4:43pm</u>
(E) Second Initial Flow <u>61</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>7:06pm</u>
(F) Second Final Flow <u>62</u>	<input checked="" type="checkbox"/> Mileage <u>108 RT</u> 167.40	Comments
(G) Final Shut-In <u>1067</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2133</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>45</u>	<input type="checkbox"/> Day Standby	Total <u>1742.40</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1742.40</u>	

Approved By _____ Our Representative Cody Bledorn

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.