



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095283

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Staab Oil Co., a General Partnership
Well Name	Mong Benno 2
Doc ID	1095283

Tops

Name	Top	Datum
Anhydrite	1793	548
Base	1836	505
Heebner	3693	1357
Toronto	3711	1370
LKC	3725	1385
BKC	3974	1633
Marmaton	4078	1737
Cherokee Shale	4128	1787
Cherokee Sand	4171	1830
Cong Sand	4183	1842
Mississippi	4200	1859

Mark Downing Consulting

1411 Washington Circle
Hays, KS 67601

Phone: (785)621-2286

Cell: (620)428-1356

**GEOLOGIC
REPORT
LOG**

COMPANY STARR OIL CO

WELL MORG-BENNO #2

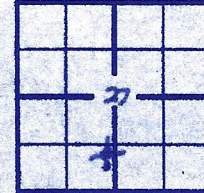
FIELD _____

LOCATION 1010' FSL E 2350' FWL

SEC. 27 TWP. 13S RGE. 22W

COUNTY TREGO

STATE KANSAS



PRODUCTION Oil

ELEVATION KB 2341'

DF _____

GL 2336'

Drilling Measured From: KB

Samples Saved From 3650 To: TD

Drilling Time From 3400 To: TD

Samples Examined From: 3650 To: TD

Geological Supervision From 3650 To Total Depth

Wellsite Geologist Al Downing, Ron Nelson

Electrical Surveys PIONEER

DUAL INDUCTION

DENSITY-NEUTRON

OPERATOR STARR OIL CO

CONTRACTOR Shick's Drilling

COMM: 7-30-12 COMP: 8-06-12

CASING RECORD

SURF: 8 1/2" @ 217' PROD: None

TOTAL DEPTH DRILLERS: 4285'

TOTAL DEPTH LOG 4288'

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
TOP ANHYDRITE		1793	+548	-4
BASE ANHYDRITE		1836	+505	-4
HEBNER	3691	3693	-1352	FL
TORMATO	3709	3711	-1370	-2
LKC	3725	3726	-1385	-2
BAC	3974	3974	-1633	-4
MARMETON	4076	4078	-1737	-2
CHARDKEE SHALE	4125	4125	-1787	-3
CHARDKEE SAND	4170	4171	-1830	-3
CONG. SAND	4192	4185	-1842	-7
MISSISSIPPI	4200	4200	-1859	NA

REFERENCE WELL FOR STRUCTURE STARR OIL'S MORG-BENNO #1 @

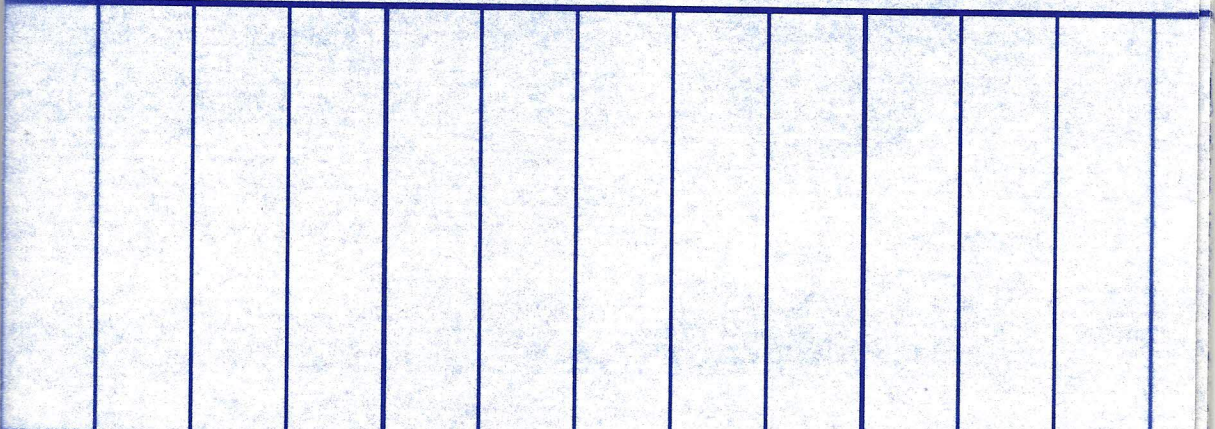
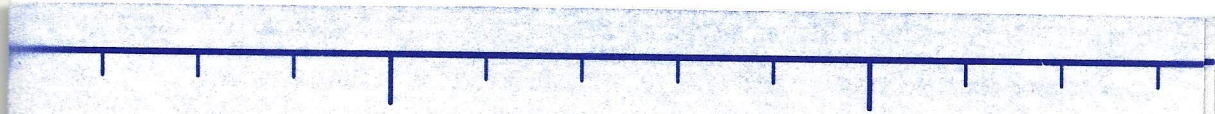
500' FSL @ 2130' FWL 27-13-22

DRILL STEM TESTS

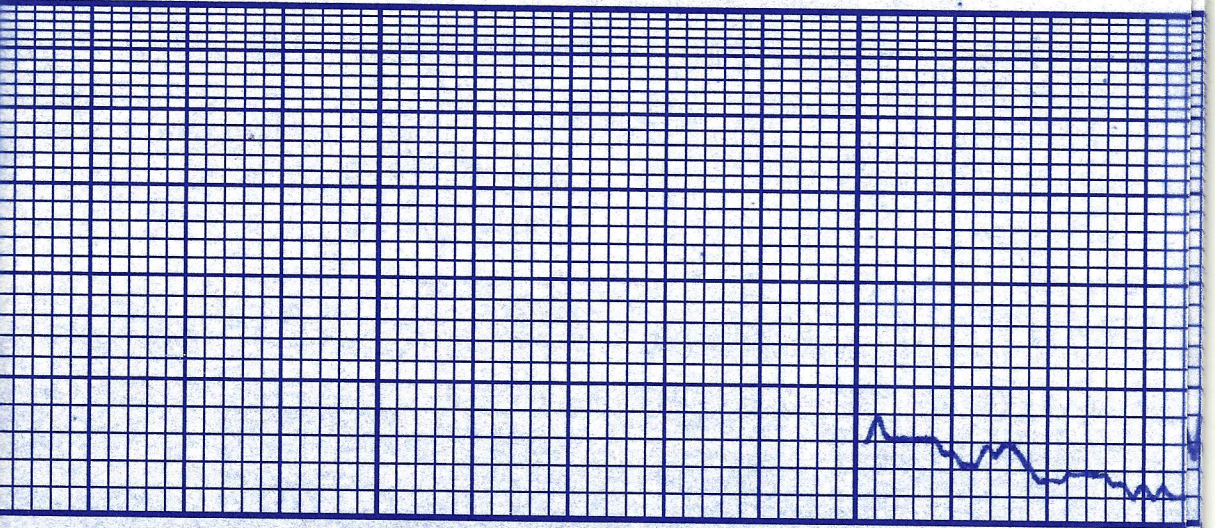
No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHM-FHM	RECOVERY

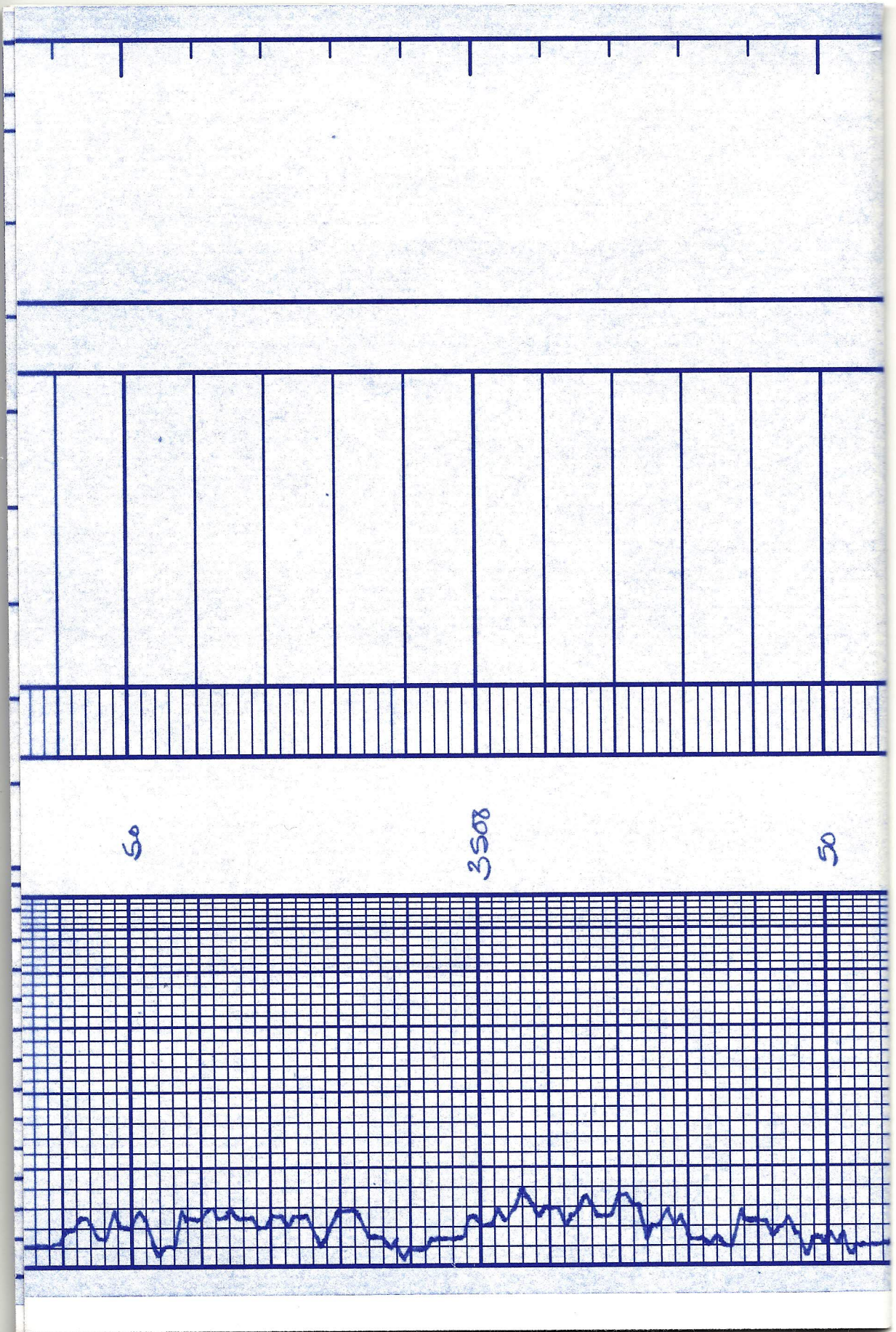
REMARKS AND RECOMMENDATIONS BASED ON STRUCTURE LOGS #1, IT WAS DECIDED
BY ALL CONCERNED PARTIES TO PLUG & ABANDON

Ron Nelson



3400

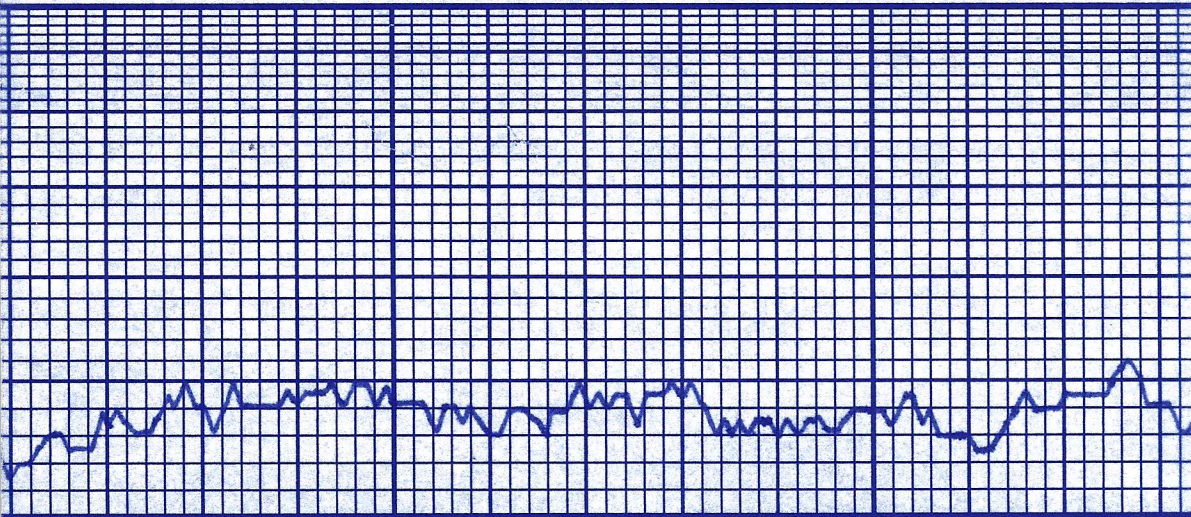




LS: Wnt An v good col of wnt salt pipe str - V. faint col sofflt G. Bm str	LS: Wnt An soot col d No str	LS: Wnt D-V An VOSE Wnt sofflt Wnt - Tan soot x/s	Sn: V dark gm - Black	LS: Wnt Lt. Tan fin Wnt str str, No str - No col mostly all tile	LS: Tan ft - mkn w ft int Wnt str, some total Bk str Tan soot, V. faint col only in ft.	Dk gray str	LS: Tan ft - mkn w ft int Wnt str, some total Bk str Tan soot, V. faint col only in ft.	LS: Wnt An v good col of wnt salt pipe str - V. faint col sofflt G. Bm str
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50

3900



Calculus 30,000

55 mins, ch 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

a. b. c. d. e. f. g. h. i. j. k. l. m. n. o. p. q. r. s. t. u. v. w. x. y. z.

cut wh. temp. w. Ben op. temp. all prob. tracp. us.

aa. sa. ea. o. ct.

mult. color. ct. aa. n.s.

aa.

gray. aa. wh. temp. ct. n.s.

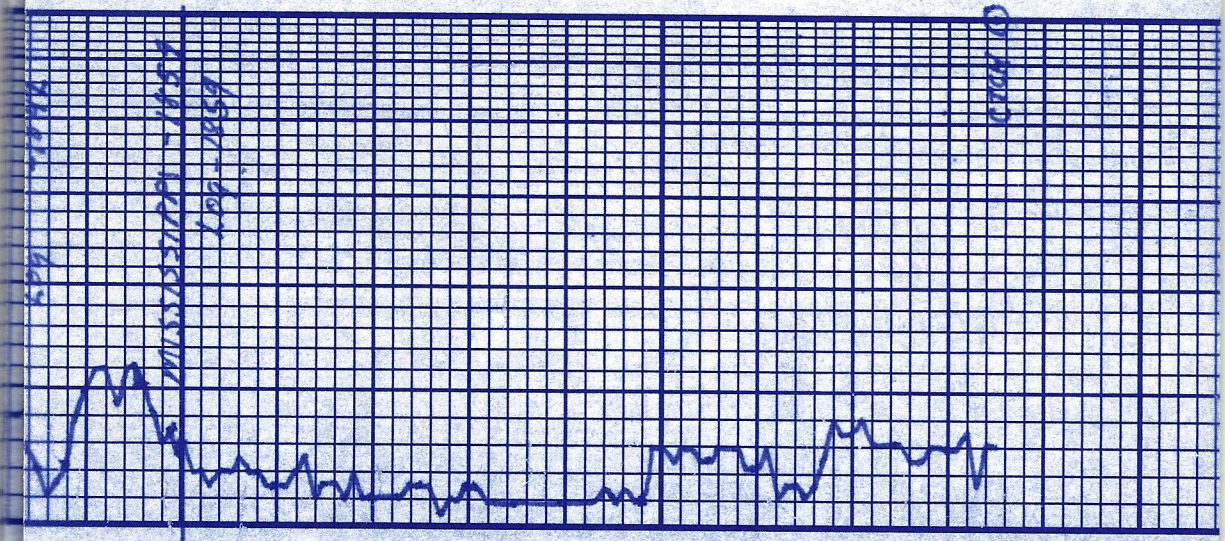
abdn. ct. 2.5. 3.5. 4.5. 5.5. 6.5. 7.5. 8.5. 9.5. 10.5. 11.5. 12.5. 13.5. 14.5. 15.5. 16.5. 17.5. 18.5. 19.5. 20.5. 21.5. 22.5. 23.5. 24.5. 25.5. 26.5. 27.5. 28.5. 29.5. 30.5. 31.5. 32.5. 33.5. 34.5. 35.5. 36.5. 37.5. 38.5. 39.5. 40.5. 41.5. 42.5. 43.5. 44.5. 45.5. 46.5. 47.5. 48.5. 49.5. 50.5. 51.5. 52.5. 53.5. 54.5. 55.5. 56.5. 57.5. 58.5. 59.5. 60.5. 61.5. 62.5. 63.5. 64.5. 65.5. 66.5. 67.5. 68.5. 69.5. 70.5. 71.5. 72.5. 73.5. 74.5. 75.5. 76.5. 77.5. 78.5. 79.5. 80.5. 81.5. 82.5. 83.5. 84.5. 85.5. 86.5. 87.5. 88.5. 89.5. 90.5. 91.5. 92.5. 93.5. 94.5. 95.5. 96.5. 97.5. 98.5. 99.5. 100.5.

aa.

Pen. Nelson.

4200

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4200



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Staab Oil Co.
1607 Hopewell Rd.
Hays, KS 67601
ATTN: Ron Nelson

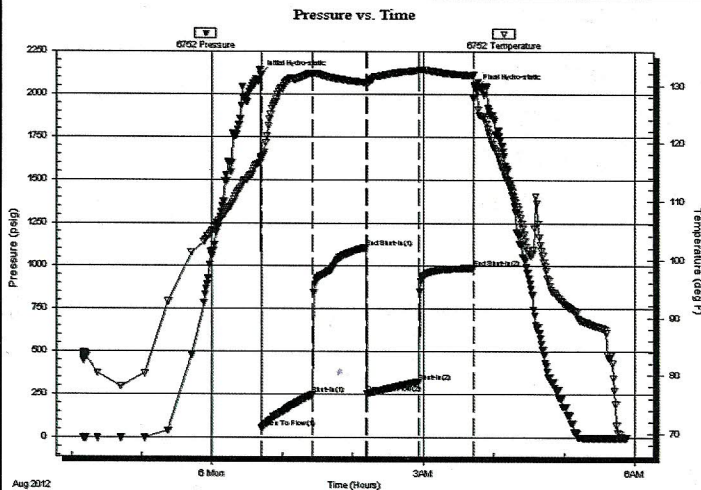
27-13s-22w Trego, KS
Mong Benno #2
Job Ticket: 49282 **DST#: 1**
Test Start: 2012.08.05 @ 22:10:15

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:42:15
Time Test Ended: 05:52:45
Interval: **4110.00 ft (KB) To 4182.00 ft (KB) (TVD)**
Total Depth: 4182.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2340.00 ft (KB)
2335.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6752 Inside
Press@RunDepth: 323.73 psig @ 4113.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.05 End Date: 2012.08.06 Last Calib.: 2012.08.06
Start Time: 22:10:16 End Time: 05:52:45 Time On Btm: 2012.08.06 @ 00:41:15
Time Off Btm: 2012.08.06 @ 03:44:45

TEST COMMENT: IFF - BOB 15 min
ISI - no blow back
FFP - BOB 25 min
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2116.79	117.19	Initial Hydro-static
1	55.97	117.39	Open To Flow (1)
45	251.33	131.92	Shut-In(1)
90	1108.20	130.45	End Shut-In(1)
91	254.02	130.15	Open To Flow (2)
135	323.73	132.57	Shut-In(2)
181	989.81	131.71	End Shut-In(2)
184	2035.08	129.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
375.00	SOCMW 5%O, 70%W, 25%M	1.84
60.00	SOCWM 5%O, 45%W, 50%M	0.30
170.00	VSO & WCM 3%O, 7%W, 90%M	2.38

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 996

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-31-12	27	13	22	Thomas	Kansas		JIDAM
Lease	Well No.		Location				
Maryanna	2		7701 Ogallah Rd 75 West				
Contractor				Owner			
Shields Drilling				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish			
Surface				cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
124		220		Stach Oil Co			
Csg.		Depth		Street			
80 2312		220		City			
Tbg. Size		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered			
10-15				150 Cement			
Meas Line		Displace		Cement 20 feet			
		13 Bbl					
EQUIPMENT							
Pumptrk	No.	Cementer		Common			
9		Helper					
Bulktrk	No.	Driver		Poz. Mix			
8		Driver					
Bulktrk	No.	Driver		Gel.			
		Driver					
JOB SERVICES & REMARKS				Calcium			
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
				Sand			
				Handling			
				Mileage			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				83 Wood Plug			
				Pumptrk Charge			
				Mileage			
				Tax			
				Discount			
				Total Charge			
X Signature <i>From [unclear]</i>							

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **770**

Date	8-7-12	Sec.	27	Twp.	13	Range	22	County	Trego	State	KS	On Location	6:15 AM	
Lease	Mong Benno		Well No.		2		Location							
							Cynthiana 75 Winto							
Contractor	Shields							Owner						
Type Job	Rotary Plug							To Quality Oilwell Cementing, Inc.						
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Hole Size	7 7/8		T.D.		4285		Charge To							
Csg.								STABO1						
Tbg. Size								Street						
Tool								City						
								State						
Cement Left in Csg.	Shoe Joint							The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line	Displace							Cement Amount Ordered						
EQUIPMENT														
Pumptrk	No.	Cementer Helper				Common								
Bulktrk	No.	Driver				Poz. Mix								
Bulktrk	No.	Driver				Gel.								
JOB SERVICES & REMARKS														
Remarks:							Calcium							
Rat Hole							Hulls							
Mouse Hole							Salt							
Centralizers							Flowseal							
Baskets							Kol-Seal							
D/V or Port Collar							Mud CLR 48							
							CFL-117 or CD110 CAF 38							
							Sand							
							Handling							
							Mileage							
FLOAT EQUIPMENT														
							Guide Shoe							
							Centralizer							
							Baskets							
							AFU Inserts							
							Float Shoe							
							Latch Down							
							Pumptrk Charge							
							Mileage							
Tax Discount Total Charge														

Signature

