Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1092497

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543
CONTRACTOR: License # 34464
Name: Lariat Services, Inc.
Wellsite Geologist: Joe Hileman
Purchaser: DCP Midstream, LP (gas) NCRA (oil)

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

9/4/2012	9/19/2012	9/22/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-033-21667-01-00
Spot Description:
S2 - S2 - SE - NW Sec. 26 Twp. 31 S. R. 20 ☐ East ☑ West
2435 Feet from ☑ North / ☐ South Line of Section
1980 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Comanche
Lease Name: Garland 3120 Well #: 1-26H
Field Name:
Producing Formation: Mississippian
Elevation: Ground: 1966 Kelly Bushing: 1986
Total Vertical Depth: 9254 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 325 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 38000 ppm Fluid volume: 140 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: LoJo Disposal
Lease Name: Pit #1 License #: 99999
Quarter SW Sec. 10 Twp. 26 S. R. 15 ☐ East ☑ West
County: Woods, OK Permit #: 563714

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 01/02/2013
☑ **Confidential Release Date:** 01/02/2015
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ I ☐ II ☐ III **Approved by:** NAOMI JAMES **Date:** 01/04/2013

1092497

Operator Name: SandRidge Exploration and Production LLC Lease Name: Garland 3120 Well #: 1-26H

Sec. 26 Twp. 31 S. R. 20 ☐ East ☑ West County: Comanche

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Base Heebner Shale Marker	4121	
Lansing Ls/Shale Group	4302	
Oswego Ls Group	4831	
Cherokee Shale Marker	4899	
Miss Unconfomity	5000	
Mississippi 'Solid'	5054	

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 10/27/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Garland 3120 1-26H
Doc ID	1092497

All Electric Logs Run

5in MD ML Final
CML Well Shuttle Compensated Photo-Density Compensated Neutron Log
CML Well Shuttle COmpact Array Induction Log
Final Boresight

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Garland 3120 1-26H
Doc ID	1092497

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	8876-9126	4378 bbls of water, 36 bbls acid, 75M lbs sand, 4413 TLTR	
5	8402-8708	4326 bbls of water, 36 bbls acid, 76M lbs sand, 8775 TLTR	
5	8030-8302	4159 bbls of water, 36 bbls acid, 75M lbs sand, 12969 TLTR	
5	7636-7878	4571 bbls of water, 36 bbls acid, 75M lbs sand, 17576 TLTR	
5	7207-7457	4327 bbls of water, 36 bbls acid, 75M lbs sand, 21940 TLTR	
5	6804-7139	4209 bbls of water, 36 bbls acid, 75M lbs sand, 26762 TLTR	
5	6313-6730	4944 bbls of water, 36 bbls acid, 75M lbs sand, 31798 TLTR	
5	6032-6282	4415 bbls of water, 36 bbls acid, 75M lbs sand, 36293 TLTR	
5	5670-5948	4407 bbls of water, 36 bbls acid, 75M lbs sand, 40770 TLTR	
5	5313-5553	4259 bbls of water, 43 bbls acid, 73M lbs sand, 45089 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Garland 3120 1-26H
Doc ID	1092497

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	24	20	75	110	4500 PSI Concrete	11	none
Surface	17.5	13.37	68	325	O-Tex Lite Premium Plus 65/ Premium Plus (Class C)	320	(6% Gel) 2% Calcium Chloride, 1/4 pps Cello-Flake, .5% C-41P
Intermediate 1	12.25	9.63	36	950	O-Tex Lite Premium Plus 65/ Premium Plus (Class C)	410	(6% Gel) 2% Calcium Chloride, 1/4 pps Cello-Flake, .5% C-41P
Intermediate 2	8.75	7	26	5504	50/50 Poz Premium/ Premium	300	4% Gel, .4% C-12, .1% C-37, .5% C-41P, 2 lb/sk Phenoseal

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Garland 3120 1-26H
Doc ID	1092497

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Liner	6.18	4.5	11.6	9254	50/50 Premium Poz	450	(4% Gel) .4% C12, .1% C37, .5% C-41P, 2 lb/sk Phenoseal

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

September 21, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-033-21667-01-00
Garland 3120 1-26H
NW/4 Sec.26-31S-20W
Comanche County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay

PRO OILFIELD SERVICES, LLC

Conductor, Rat and Mouse Hole Drilling Services

Ticket

Company:

Date: 9/4/2012

Sandridge

Drill Rig:	Location:	Lease Name:
Lariate 45	Commanche County	Garland 3120 #1-26H DC12393

120' of 30" Drilled Conductor Hole
120' of 20" Conductor Pipe(.250 wall) 82ppf
6'x6' Cellar Tinhorn W/Protective Ring
Drill & Install cellar
75' of 20" Drilled Moushole
75' of 16" Moushole Pipe
Mobilization of Equipment & Road Permitting Fee
Welding Services for Pipe & Lids
Provided Equipment & Labor for Dirt Removal
Provided Personal to Facilitate Diggtess(One Call)
Provide Metal for Lids(1 for the Conductor and 2 for the Mouse hole pipe)
11 Yards of 4500PSI concrete Poured down the back side of Conductor Pipe

AFE Number: Dc 12393.
Well Name: Garland 3120 1-26H
Code: 850.010
Amount: 28,680.00
Co. Man: [signature]
Co. Man Sig: [signature]
Notes:

Comments:)
Thank You For Your Business
If a caving formation and (or) water is found addition fee(s) will be add to cover the cost of tank trucks, vacuum trucks, and cement pump trucks. Prices figured on non-rocky soil conditions, if rock is present then there will be a surcharge.

Total $28,680.00

JOB SUMMARY

PROJECT NUMBER	TICKET DATE
SOK1853	09/08/12

COUNTY	State	COMPANY	CUSTOMER REP
COMANCHE	KANSAS	dridge Exploration & Produc	CLAUD HALLMARK

LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME
GARLAND 3120	1-26H	Surface	JOHNNY BREEZE

EMP NAME							
Johnny Breeze		0					
VONTRAY							
Flo Helkena							
David Settlemier							

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 80 Pressure _____

Retainer Depth _____ Total Depth 300

	Called Out	On Location	Job Started	Job Completed
Date	9/8/2012	9/8/2012	9/8/2012	9/8/2012
Time	0000	1300	2119	2300

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size Grade	From	To	Max. Allow
Casing		68.0	13 3/8	Surface	328	1,500
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/4"	Surface	300	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	WBM	Density 9	Lb/Gal	
Disp. Fluid	Fresh Water	Density 8.33	Lb/Gal	
Spacer type	resh Wate	BBL. 10		8.33
Spacer type		BBL.		
Acid Type		Gal.	%	
Acid Type		Gal.	%	
Surfactant		Gal.	In	
NE Agent		Gal.	In	
Fluid Loss		Gal/Lb	In	
Gelling Agent		Gal/Lb	In	
Fric. Red.		Gal/Lb	In	
MISC.		Gal/Lb	In	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
9/8	10.0
Total	10.0

Operating Hours

Date	Hours
9/8	4.0
Total	4.0

Description of Job

Surface

Pressures

MAX 1,500 PSI AVG 140

Average Rates in BPM

MAX 6 BPM AVG 4

Cement Left in Pipe

Feet 44 Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	200	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	120	Premium Plus (Class C)	1% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	0	0	0	0.00	0.00	0.00

Summary

Preflush		Type:		Preflush:	BBl	10.00	Type: Fresh Water
Breakdown		MAXIMUM	1,500 PSI	Load & Bkdn:	Gal - BBl	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBl	30	Calc.Disp Bbl 42
		Actual TOC	SURFACE	Calc. TOC:		SURFACE	Actual Disp. 42.47
Average		Bump Plug PSI:	720	Final Circ.	PSI:	140	Disp:Bbl
ISIP	5 Min.	10 Min.	15 Min.	Cement Slurry:	BBl	93.8	
				Total Volume	BBl	146.22	

CUSTOMER REPRESENTATIVE _____ SIGNATURE

JOB SUMMARY

PROJECT NUMBER	TICKET DATE
SOK1859	09/10/12

COUNTY	State	COMPANY	CUSTOMER REP
COMANCHE	KANSAS	dridge Exploration & Produc	Jessie Knew

LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME
GARLAND 3120	1-26H	Surface	Larry Kirchner Jr.

EMP NAME

Larry Kirchner Jr.		Dustin					
John Hall							
Wallace Berry							
Robert Stonehocker							

Form. Name _____ Type: _____

Packer Type _____ Set At 300/13 3/8

Bottom Hole Temp. 80 Pressure _____

Retainer Depth _____ Total Depth 950

	Called Out	On Location	Job Started	Job Completed
Date	9/9/2012	9/10/2012	9/10/2012	9/10/2012
Time	10:00PM	3:00AM	4:09AM	5:30AM

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size Grade	From	To	Max. Allow
Casing	New	36.0	9 5/8	Surface	950	1,500
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/4"	Surface	950	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	WBM	Density	9	Lb/Gal	
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal	
Spacer type	resh Wate	BBL.	10	8.33	
Spacer type		BBL.			
Acid Type		Gal.	%		
Acid Type		Gal.	%		
Surfactant		Gal.	In		
NE Agent		Gal.	In		
Fluid Loss		Gal/Lb	In		
Gelling Agent		Gal/Lb	In		
Fric. Red.		Gal/Lb	In		
MISC.		Gal/Lb	In		
Perfpac Balls		Qty.			
Other					
Other					
Other					
Other					
Other					

Hours On Location

Date	Hours
9/10	2.5
Total	2.5

Operating Hours

Date	Hours
9/10	2.0
Total	2.0

Description of Job

Surface

Pressures

MAX 1,500 PSI AVG 125

Average Rates in BPM

MAX 6 BPM AVG 6

Cement Left in Pipe

Feet 46 Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	260	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .6% C-41P	10.88	1.84	12.70
2	150	Premium Plus (Class C)	1% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	0	0	0	0.00	0.00	0.00

Summary

Preflush		Type:		Preflush:	BBl	10.00	Type: Fresh Water
Breakdown		MAXIMUM	1,500 PSI	Load & Bkdn:	Gal - BBl	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBl	0	Calc.Disp Bbl 70
		Actual TOC	SURFACE	Calc. TOC:		SURFACE	Actual Disp. 70.00
Average		Bump Plug PSI:		Final Circ.	PSI:	300	Disp:Bbl
ISIP	5 Min.	10 Min	15 Min	Cement Slurry:	BBl	120.0	
				Total Volume	BBl	200.00	

CUSTOMER REPRESENTATIVE _____ SIGNATURE

JOB SUMMARY

PROJECT NUMBER	TICKET DATE
SOK 1887	09/15/12

COUNTY	State	COMPANY	CUSTOMER REP
Comanche	Kansas	Sandridge Exploration & Production	Claude Hallmark

LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME
Garland	1120 1-26I	Intermediate	Matt Wilson

EMP NAME		EMP NAME		EMP NAME		EMP NAME	
Matt Wilson		BO					
Jared Green		Jammes					
Emmit Brock		Danny					
Cheryl Newton							

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 155 Pressure _____

Retainer Depth _____ Total Depth 0

	Called Out	On Location	Job Started	Job Completed
Date	9/15/2012	9/16/2012	9/16/2012	9/16/2012
Time	?	12:00 am	1:47 am	4:00 am

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	5,470	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	5,470	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density	9	Lb/Gal	
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal	
Spacer type	resh Wate	BBL.	20		8.33
Spacer type	Caustic	BBL.	10		8.40
Acid Type		Gal.		%	
Acid Type		Gal.		%	
Surfactant		Gal.		In	
NE Agent		Gal.		In	
Fluid Loss		Gal/Lb		In	
Gelling Agent		Gal/Lb		In	
Fric. Red.		Gal/Lb		In	
MISC.		Gal/Lb		In	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
9/16	4.0
Total	4.0

Operating Hours

Date	Hours
9/16	4.0
Total	4.0

Description of Job

Intermediate

Pressures

MAX 5,000 PSI AVG. 500

Average Rates in BPM

MAX 8 BPM AVG 8

Cement Left in Pipe

Feet 88 Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	200	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0	0	0.00	0.00	0.00

Summary

Preflush	10	Type:	Caustic	Preflush:	BBl	20.00	Type: WEIGHTED SP.
Breakdown		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBl	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBl	N/A	Calc.Disp Bbl 206
		Actual TOC		Calc. TOC:		3,542	Actual Disp. 206.00
Average		Bump Plug PSI:		Final Circ.	PSI:	875	Disp:Bbl
ISIP	5 Min.	10 Min	15 Min	Cement Slurry:	BBl	72.0	
				Total Volume	BBl	298.00	

CUSTOMER REPRESENTATIVE Claude Hallmark

SIGNATURE

API No.
15-033-21667-01-00
OTC/OCC Operator No.
34192

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name	Kiowa Valley					OCC District	
*Operator	Sandridge Exploration & Production					OCC/OTC Operator No	34192
*Well Name/No.	Garland 3120 1-26H					County	Barber
*Location	1/4	1/4	1/4	1/4	Sec 26	Twp 31S	Rge 20W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date						9/21/2012
*Size of Drill Bit (Inches)						6.125"
*Estimated % wash or hole enlargement used in calculations						40%
*Size of Casing (inches O.D.)						4.5"
*Top of Liner (if liner used) (ft.)						5,200'
*Setting Depth of Casing (ft.) from ground level						
Type of Cement (API Class) In first (lead) or only slurry						50/50 Premium Poz
In second slurry						N/A
In third slurry						N/A
Sacks of Cement Used In first (lead) or only slurry						450
In second slurry						N/A
In third slurry						N/A
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry						648
In second slurry						N/A
In third slurry						N/A
Calculated Annular Height of Cement behind Pipe (ft)						
Cement left in pipe (ft)						

*Amount of Surface Casing Required (from Form 1000) ft.

*Was cement circulated to Ground Surface? ☐ Yes ☑ No	*Was Cement Staging Tool (DV Tool) used? ☐ Yes ☑ No
*Was Cement Bond Log run? ☐ Yes ☑ No (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items **not** so designated shall be completed by the Cementing Company.

Remarks

Cement #1: 50/50 Premium Poz : (4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal * Cement # 2: 0: 0 * Cement #3: 0: 0 * Cement #4: : * Cement #5: :

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

Name & Title Printed or Typed	*Name & Title Printed or Typed
NATHAN COTTA	
O-TEX Pumping LLC	*Operator
Address: 7303 N. Hwy 81	*Address
City: Duncan	*City
State: OK / Zip: 73533	*State / *Zip
Telephone (AC) Number: 580-251-9919	*Telephone (AC) Number
Date: September 20, 2012	*Date

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
   B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

Directional Survey Calculations	Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2436	212	1980	3271
BHL	9254	89.60	3.90	5064.97	4533.76	128.15	4535.56	0.00	-2099	4746	2023	3213
Miss Entry	5194	54.21	2.81	5000.23	495.18	27.28	495.78	11.16	1940	707	1998	3251
Top Perf	5315	69.43	3.33	5057.67	601.01	33.57	601.75	13.38	1834	813	2003	3247
Bottom Perf	9150	89.80	3.90	5064.34	4430.00	121.08	4431.64	0.95	-1996	4643	2018	3218

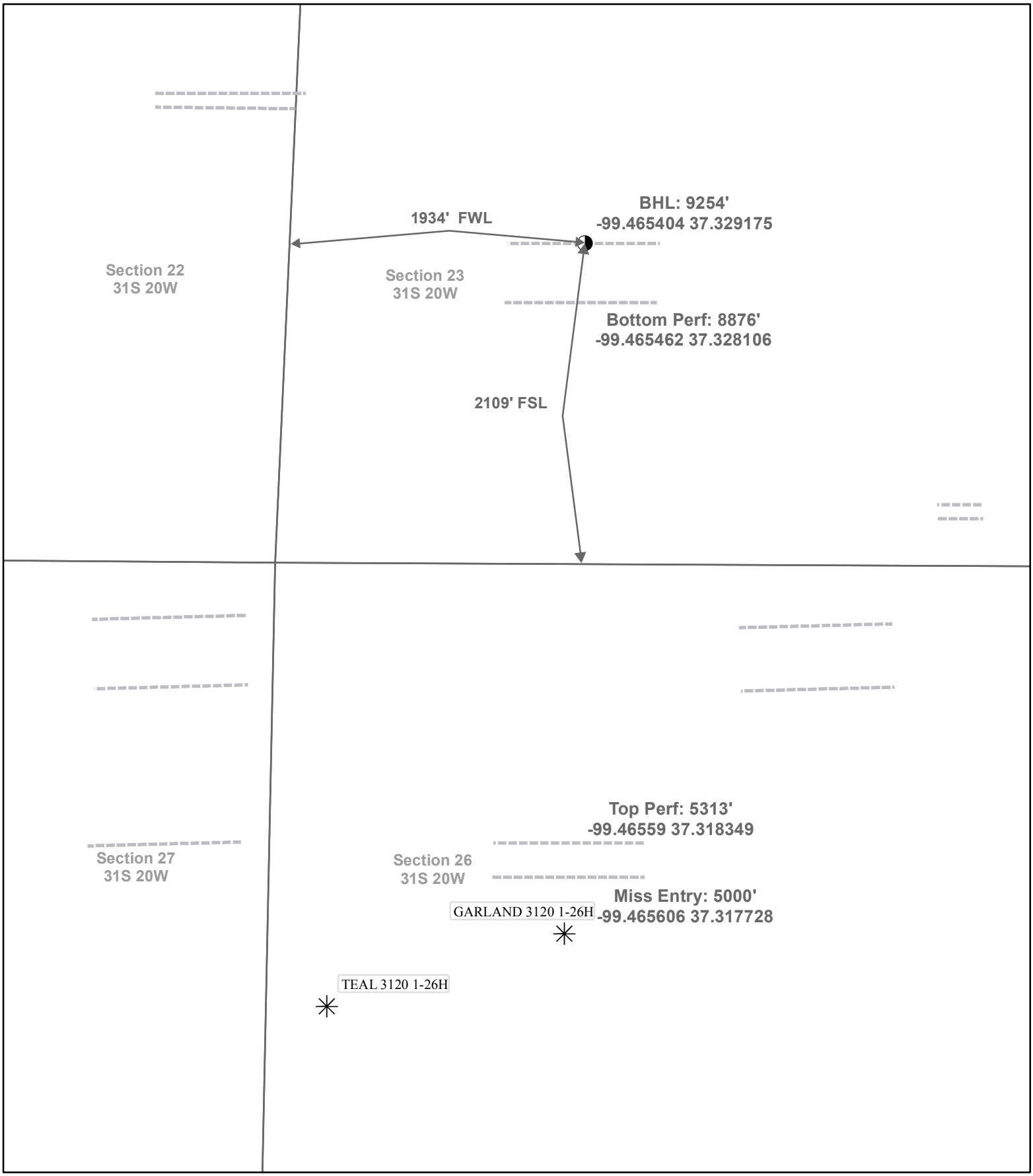
Survey Points	X	Y
NW Corner XY Coord	1717345	240595
SW Corner XY Coord	1717295	237946
NE Corner XY Coord	1722587	240540
SE Corner XY Coord	1722546	237897

	X	Y
Surface XY	1719279	238139

	m
North Line slope	-0.0104922
East Line slope	0.0155127
South Line slope	-0.0093316
West Line slope	0.018875

	Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
	0	0.0	0	0	0	0	0	0	2436	212	1980	3271
	1162	1.30	214.10	1161.90	-11	-7	-11.13	0.11	2447	201	1973	3278
	1633	1.10	163.40	1632.81	-20	-9	-19.93	0.22	2455	192	1972	3280
	2109	0.90	141.10	2108.74	-27	-5	-27.11	0.09	2463	185	1975	3276
	2584	1.10	118.20	2583.67	-32	1	-31.97	0.09	2468	180	1982	3269
	3059	0.90	131.60	3058.60	-37	8	-36.39	0.07	2472	175	1989	3262
	3534	0.60	16.50	3533.57	-37	11	-36.38	0.27	2472	175	1992	3259
	4008	0.40	150.30	4007.56	-36	13	-35.39	0.20	2471	176	1994	3257
	4090	0.50	190.10	4089.56	-36	13	-35.99	0.39	2472	175	1994	3257
	4135	0.10	3.90	4134.56	-37	13	-36.14	1.33	2472	175	1994	3257
	4167	2.10	9.60	4166.55	-36	13	-35.53	6.25	2472	176	1994	3257
	4199	4.20	9.40	4198.50	-34	13	-33.79	6.56	2470	177	1994	3257
	4231	6.10	9.00	4230.37	-31	14	-30.94	5.94	2467	180	1995	3257
	4262	8.00	8.50	4261.14	-28	14	-27.16	6.13	2463	184	1995	3256
	4294	9.80	10.50	4292.75	-23	15	-22.26	5.71	2458	189	1996	3255
	4326	11.80	9.30	4324.18	-17	16	-16.32	6.29	2452	195	1997	3254
	4357	14.00	9.00	4354.40	-10	17	-9.46	7.10	2446	202	1998	3253
	4389	16.70	7.30	4385.25	-2	18	-1.04	8.55	2437	210	1999	3252
	4421	18.70	5.10	4415.74	8	19	8.66	6.59	2427	220	2000	3251
	4452	20.00	3.90	4444.99	18	20	18.92	4.39	2417	230	2000	3251
	4484	21.10	3.50	4474.95	30	21	30.15	3.47	2406	241	2001	3250
	4516	23.10	4.30	4504.60	42	22	42.18	6.32	2394	253	2001	3250
	4547	25.90	3.80	4532.80	54	23	55.02	9.06	2381	266	2002	3249
	4579	29.00	3.10	4561.20	69	24	69.77	9.74	2366	281	2003	3248
	4611	32.30	2.80	4588.72	85	24	86.07	10.32	2350	297	2003	3248
	4642	35.20	1.90	4614.50	103	25	103.30	9.49	2333	314	2004	3247
	4674	37.30	0.80	4640.30	121	26	122.22	6.87	2314	333	2004	3247
	4706	38.50	0.90	4665.55	141	26	141.87	3.76	2294	353	2004	3247
	4737	40.30	1.30	4689.50	161	26	161.55	5.86	2275	373	2004	3247
	4769	41.80	1.10	4713.64	182	27	182.56	4.71	2254	394	2004	3247
	4801	44.10	1.00	4737.06	204	27	204.36	7.19	2232	415	2004	3247
	4832	46.20	0.80	4758.92	226	27	226.34	6.79	2210	437	2003	3247
	4864	48.10	0.00	4780.68	249	28	249.79	6.21	2186	461	2003	3247
Top of Tangent @ 4896'	4896	49.00	359.90	4801.86	273	28	273.77	2.82	2162	485	2003	3247
	4927	48.50	359.40	4822.30	296	27	297.06	2.02	2139	508	2002	3248
	4959	48.20	359.30	4843.57	320	27	320.95	0.97	2115	532	2001	3249
	4991	47.60	359.30	4865.02	344	27	344.67	1.88	2091	556	2001	3249
	5022	47.40	358.80	4885.97	367	26	367.50	1.35	2069	579	2000	3250
Btm of Tangent @ 5022'	5054	46.50	358.80	4907.81	390	26	390.86	2.81	2045	602	1999	3251
	5086	45.90	359.30	4929.96	413	26	413.93	2.19	2022	625	1998	3252
	5117	47.20	0.40	4951.28	436	26	436.42	4.92	2000	648	1998	3252
	5149	49.40	1.30	4972.56	460	26	460.31	7.19	1976	671	1998	3252
	5181	52.70	2.60	4992.68	485	27	485.19	10.79	1951	696	1998	3252
	5212	56.30	3.10	5010.68	510	28	510.42	11.69	1926	722	1999	3251
	5244	60.00	3.80	5027.56	537	30	537.59	11.71	1898	749	2000	3249
	5276	64.20	3.50	5042.53	565	31	565.85	13.15	1870	777	2001	3248
	5307	68.40	3.30	5054.99	593	33	594.22	13.56	1842	805	2002	3247
	5339	72.50	3.40	5065.70	624	35	624.36	12.82	1812	835	2003	3246
	5371	77.20	3.50	5074.06	654	37	655.22	14.69	1781	866	2005	3244
	5403	81.40	3.00	5080.00	686	39	686.65	13.22	1750	898	2006	3243
	5434	85.70	2.90	5083.48	717	40	717.44	13.88	1719	928	2007	3242
	5450	88.30	2.80	5084.32	733	41	733.41	16.26	1703	944	2007	3241
	5561	92.40	3.00	5083.64	843	47	844.37	3.70	1592	1055	2011	3237
	5653	92.40	3.10	5079.78	935	51	936.26	0.11	1500	1147	2014	3234
	5745	92.10	2.10	5076.17	1027	56	1028.18	1.14	1408	1239	2017	3231
	5837	91.80	0.80	5073.04	1119	58	1120.12	1.45	1316	1331	2017	3230
	5930	91.50	0.80	5070.36	1212	59	1213.07	0.32	1223	1424	2017	3230
	6023	91.60	0.60	5067.85	1305	60	1306.03	0.24	1130	1517	2016	3231
	6116	91.70	0.60	5065.17	1398	61	1398.97	0.11	1037	1610	2015	3231
	6210	90.90	359.50	5063.04	1492	61	1492.90	1.45	943	1704	2014	3232
	6303	90.90	359.10	5061.58	1585	60	1585.81	0.43	850	1797	2011	3235
	6398	89.50	358.00	5061.25	1680	58	1680.66	1.88	755	1892	2007	3239
	6493	88.90	357.60	5062.57	1775	54	1775.43	0.76	661	1987	2001	3244
	6585	88.40	359.10	5064.74	1867	52	1867.24	1.72	569	2079	1997	3248
	6678	89.60	1.60	5066.36	1960	52	1960.19	2.98	476	2172	1996	3249

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
6772	89.90	2.00	5066.77	2053	55	2054.19	0.53	382	2265	1997	3248
6865	89.90	2.10	5066.94	2146	58	2147.19	0.11	289	2358	1998	3246
6960	89.90	2.00	5067.10	2241	62	2242.19	0.11	194	2453	2000	3244
7056	89.50	1.40	5067.60	2337	65	2338.19	0.75	98	2549	2001	3242
7152	90.00	1.80	5068.02	2433	67	2434.19	0.67	2	2645	2002	3241
7247	90.60	2.30	5067.53	2528	71	2529.19	0.82	-93	2740	2003	3239
7343	90.80	2.30	5066.35	2624	75	2625.18	0.21	-189	2836	2005	3237
7438	90.90	2.10	5064.94	2719	78	2720.16	0.24	-284	2931	2007	3235
7533	91.10	1.80	5063.29	2814	81	2815.15	0.38	-379	3026	2009	3233
7627	90.20	1.60	5062.22	2908	84	2909.14	0.98	-473	3120	2010	3232
7723	90.50	1.90	5061.63	3004	87	3005.14	0.44	-569	3216	2011	3230
7818	90.70	1.60	5060.64	3099	90	3100.14	0.38	-664	3311	2012	3229
7913	90.80	2.00	5059.39	3194	93	3195.13	0.43	-759	3406	2013	3227
8008	91.60	1.90	5057.40	3289	96	3290.11	0.85	-854	3501	2015	3225
8104	90.00	1.80	5056.06	3385	99	3386.10	1.67	-950	3597	2016	3224
8199	89.70	0.80	5056.31	3480	102	3481.09	1.10	-1045	3692	2016	3223
8294	88.50	359.40	5057.81	3575	102	3576.04	1.94	-1140	3787	2015	3224
8389	90.90	0.00	5058.30	3670	101	3670.97	2.61	-1235	3882	2012	3226
8485	91.10	0.00	5056.63	3766	101	3766.92	0.21	-1331	3978	2011	3228
8580	89.70	0.30	5055.96	3861	102	3861.88	1.51	-1426	4073	2009	3229
8675	87.20	0.50	5058.53	3956	102	3956.81	2.64	-1521	4168	2008	3230
8770	88.80	0.90	5061.85	4050	103	4051.73	1.74	-1616	4263	2007	3230
8865	90.90	3.00	5062.10	4145	107	4146.72	3.13	-1711	4358	2009	3228
8960	88.50	2.30	5062.60	4240	111	4241.70	2.63	-1806	4453	2011	3226
9055	89.80	3.00	5064.00	4335	115	4336.68	1.56	-1901	4548	2014	3223
9150	89.80	3.90	5064.34	4430	121	4431.64	0.95	-1996	4643	2018	3218
9203	89.60	3.90	5064.61	4483	125	4484.60	0.38	-2048	4696	2020	3216
9254	89.60	3.90	5064.97	4534	128	4535.56	0.00	-2099	4746	2023	3213



SANDRIDGE
THE POWER OF US

Actual BH Location

SandRidge Wells

Perf

Sections

Actual Bottom-Hole Location of Garland 3120 1-26H
Comanche County, Kansas
T&R: 31S 20W
Section: 23, 1934' FWL & 2109' FSL
Long/Lat: -99.465404 37.329175

1 in = 833 ft

0 625 1,250 2,500 Feet

N

Draftsman: Aaron Birk	Draft Date: 12/19/2012
Drawing Name/Number: Addendum_Garland_1-26H .mxd	
Coordinate System: NAD 1927 State Plane Kansas South FIPS: 1502	

Remarks

Tiffany Golay 12/21/012 11:41 am	Additional Fluid Mgmt Info: 420 bbls hauled to West OK Disposal, Smith Estate, Well #1, 21-23N-21W, Woodward, OK; 560 bbls hauled to Weinett Disposal LLC, NW/4 Section 1079 Block 43, Lipscomb, TX, 10-0992; 3220 bbls hauled to Guard, Inc., 23-22N-13W, Major, OK, 342682; 1120 bbls hauled to Chaosland Disposal, Solid Waste Processor (Reclamation yard), SE/4 33-29S-37W, Grant, KS, KDH Permit # 890; 1610 bbls hauled to Gray Mud Disposal, SW/4 15-24S-7W, Garfield, OK, 323003
Tiffany Golay 12/10/012 10:52 am	Conductor weight= 94 lbs/ft