



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1092572
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1092572

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	High Plains 1-28
Doc ID	1092572

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	High Plains 1-28
Doc ID	1092572

Tops

Name	Top	Datum
Heebner Shale	4378	(-1790)
Brown Limestone	4516	(-1928)
Lansing	4526	(-1938)
Stark Shale	4869	(-2281)
Base Kansas City	5014	(-2426)
Pawnee	5112	(-2524)
Cherokee Shale	5161	(-2573)
Base Penn Limestone	5273	(-2685)
Morrow Sand	5290	(-2702)
Mississippian	5309	(-2721)
RTD	5420	(-2832)

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5481

Home Office 324 Simpson St., Pratt, KS 67124

Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	5-9-12	Sec.	28	Twp.	29	Range	24	County	Ford	State	Ks	On Location		Finish	12:45			
Lease	High Plains	Well No.	1-28-			Location Bloom West to 114 RD North to XRD												
Contractor	Duke 1				Owner 1/2 East 5 into													
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4		T.D.			669			Charge To			Vincent oil Corp						
Csg.	8 5/8		Depth			655.92			Street									
Tbg. Size			Depth						City			State						
Tool			Depth						City			State						
Cement Left in Csg.	42.		Shoe Joint			42.32			The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace			39 bbls			Cement Amount Ordered 230sx 65/35 6% Gel 3% CC 1/4 C.F. 100sx common 2% Gel 3% CC 1/4 C.F.									
EQUIPMENT																		
Pumptrk	8	No.	Dave			Common						240						
Bulktrk	4	No.	Sean			Poz. Mix						90						
Bulktrk	7	No.	Mike			Gel.						14						
Pickup		No.				Calcium						12						
JOB SERVICES & REMARKS																		
Rat Hole												Hulls						
Mouse Hole												Salt						
Centralizers												Flowseal				82.5		
Baskets												Kol-Seal						
D/V or Port Collar												Mud CLR 48						
												CFL-117 or CD110 CAF 38						
												Sand						
	Ran 15 jts New 8 5/8 csg.											Handling				356		
												Mileage				50		
	Est. Circulation with Mud pump											FLOAT EQUIPMENT						
	Mixed 230sx 65/35 6% gel 3% CC 1/4 C.F.											Guide Shoe						
	tailed in with 100sx Common 2% Gel											Centralizer						
	3% CC 1/4 C.F. Shot down released Plug.											Baskets						
	Displace 39 bbls.											AFU Inserts						
												Float Shoe						
												Latch Down						
												1 8 5/8 Baffle Plate						
	Cement did circulate to surface.											1 8 5/8 Wooden Plug.						
												Pumptrk Charge				Surface.		
	Plug landed @ 500psi											Mileage				50		
																Tax		
																Discount		
																Total Charge		
X Signature	Mike [Signature]																	



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

28-29S-24W Ford

155 N Market Ste 700
Wichita, KS 67202

High Plains 1-28

Job Ticket: 46958

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2012.05.16 @ 06:49:32

GENERAL INFORMATION:

Formation: **B/Penn & Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:36:02

Time Test Ended: 13:23:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: Ricketts 04

Interval: 5268.00 ft (KB) To 5320.00 ft (KB) (TVD)

Reference Elevations: 2588.00 ft (KB)

Total Depth: 5320.00 ft (KB) (TVD)

2576.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8790

Inside

Press @ Run Depth: 34.62 psig @ 5269.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.16

End Date:

2012.05.16

Last Calib.:

2012.05.16

Start Time: 06:49:37

End Time:

13:23:01

Time On Btm:

2012.05.16 @ 09:34:02

Time Off Btm:

2012.05.16 @ 11:39:02

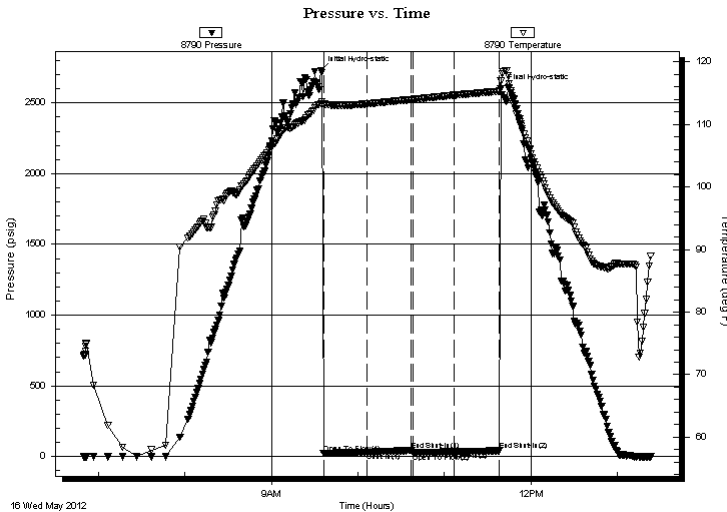
TEST COMMENT: IF: Weak Surface Blow, Dead @ 15 minutes

IS: No Blow

FF: No Blow

FS: No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2729.87	113.25	Initial Hydro-static
2	23.43	113.15	Open To Flow (1)
32	30.41	113.26	Shut-In(1)
63	43.74	113.96	End Shut-In(1)
64	26.43	113.97	Open To Flow (2)
93	34.62	114.65	Shut-In(2)
124	41.03	115.29	End Shut-In(2)
125	2601.59	116.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

28-29S-24W Ford

155 N Market Ste 700
Wichita, KS 67202

High Plains 1-28

Job Ticket: 46958

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2012.05.16 @ 06:49:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8790

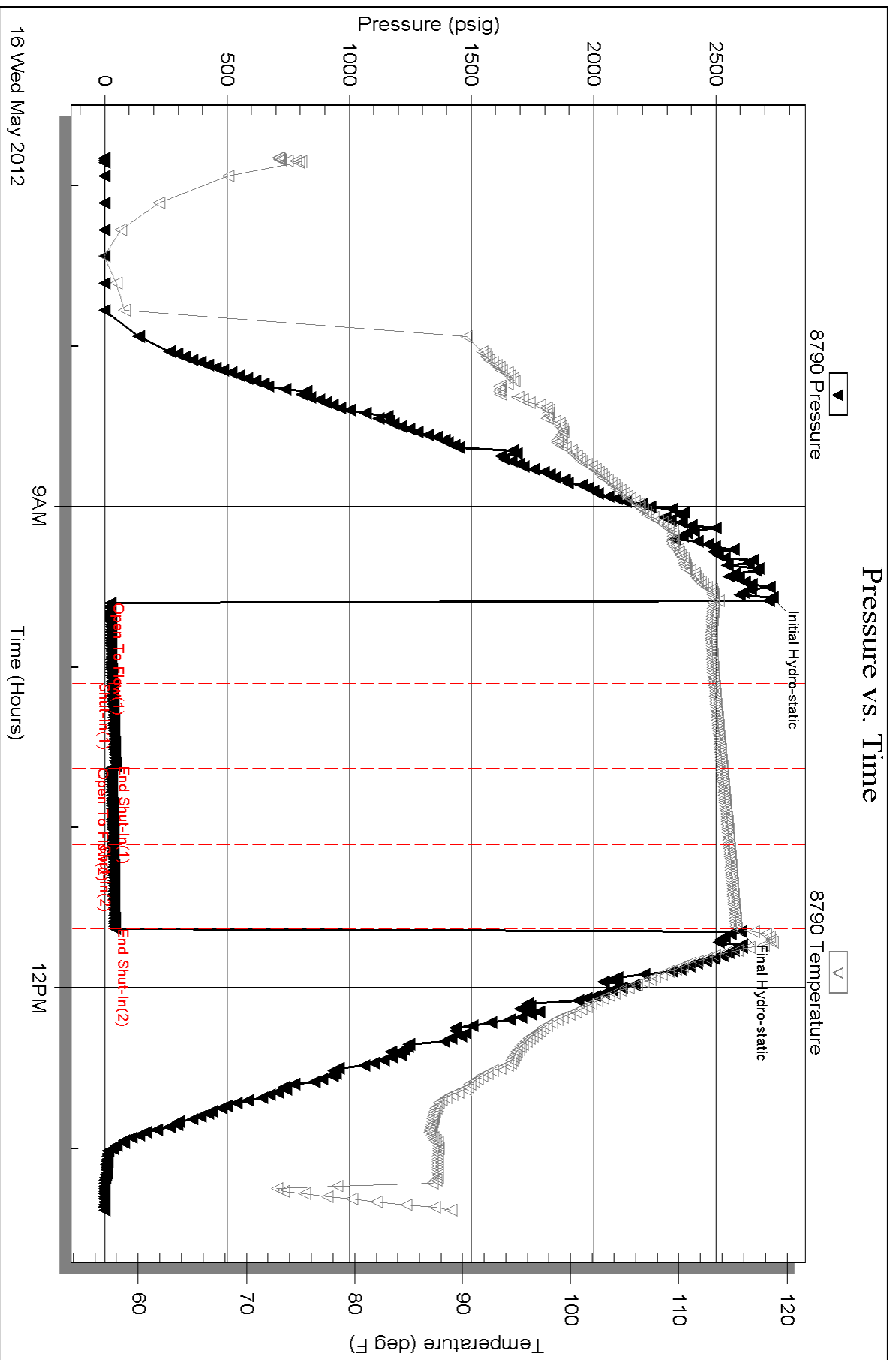
Inside

Vincent Oil Corporation

High Plains 1-28

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46958

Printed: 2012.05.16 @ 14:08:00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

28-29s-24w

155N Market STE 700
Wichita KS 67202

HighPlains #1-28

Job Ticket: 47744

DST#: 2

ATTN: M.L Korphage/Ken Leb

Test Start: 2012.05.17 @ 12:33:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:21:45

Time Test Ended: 20:37:00

Test Type: Conventional Straddle (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 5323.00 ft (KB) To 5335.00 ft (KB) (TVD)

Reference Elevations: 2582.00 ft (KB)

Total Depth: 5418.00 ft (KB) (TVD)

2570.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6773 Outside

Press @ Run Depth: 24.64 psig @ 5324.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.17

End Date:

2012.05.17

Last Calib.:

2012.05.17

Start Time: 12:33:05

End Time:

20:36:59

Time On Btm:

2012.05.17 @ 16:14:15

Time Off Btm:

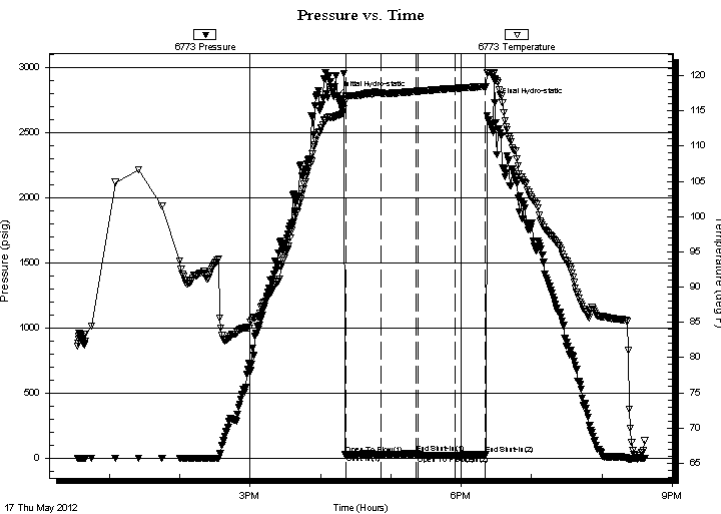
2012.05.17 @ 18:28:30

TEST COMMENT: IF: Weak surface blow

IS: No blow back

FF: No blow

FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2782.93	114.32	Initial Hydro-static
8	29.53	117.08	Open To Flow (1)
38	26.41	117.53	Shut-In(1)
68	35.25	117.76	End Shut-In(1)
69	25.48	117.79	Open To Flow (2)
101	24.64	118.21	Shut-In(2)
127	27.73	118.47	End Shut-In(2)
135	2731.08	119.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud	0.21

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

28-29s-24w

155N Market STE 700
Wichita KS 67202

HighPlains #1-28

Job Ticket: 47744

DST#: 2

ATTN: M.L Korphage/Ken Leb

Test Start: 2012.05.17 @ 12:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7700.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

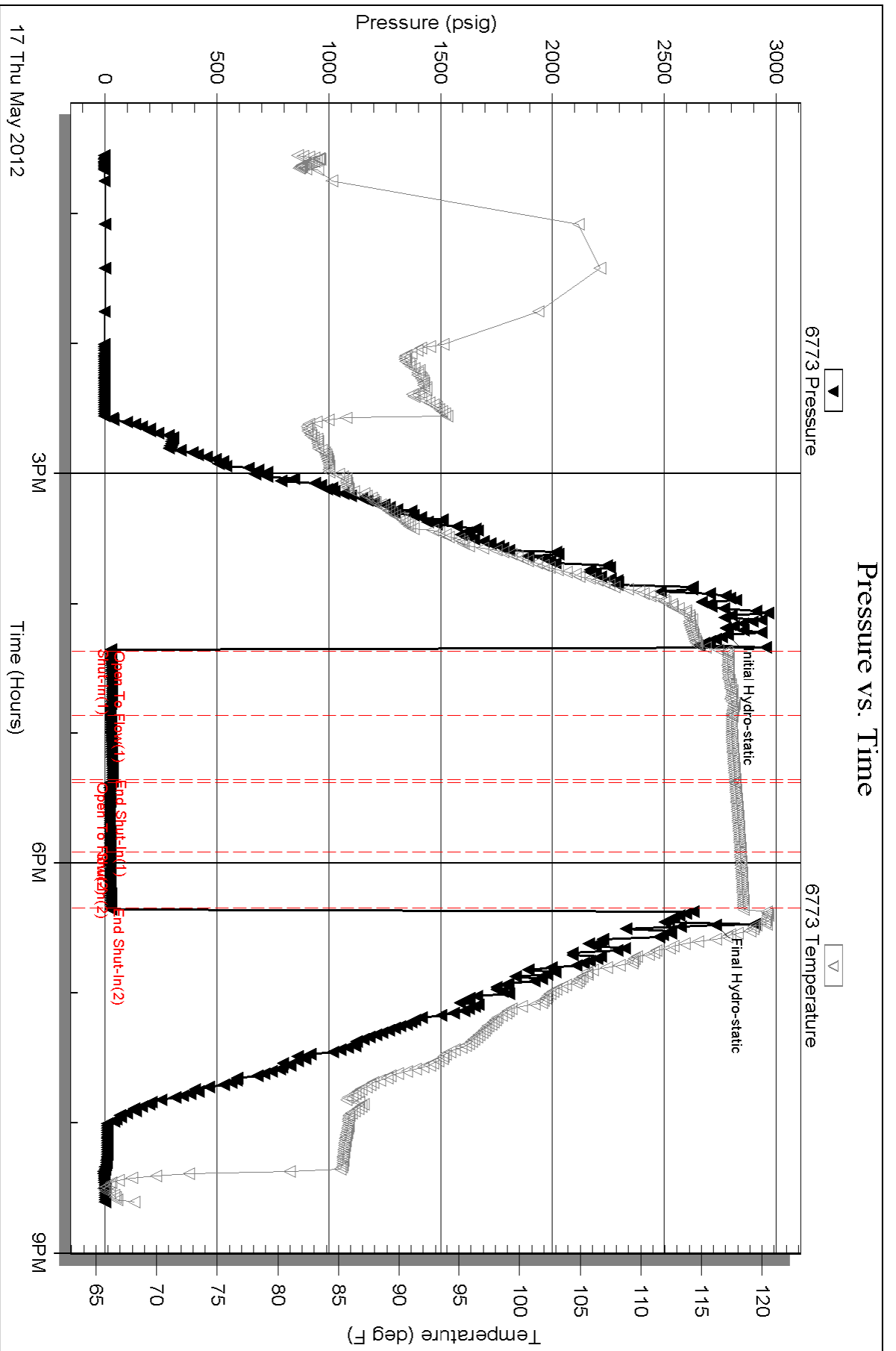
Recovery Comments:

Serial #: 6773

Outside Vincent Oil Corporation

HighPains #1-28

DST Test Number: 2

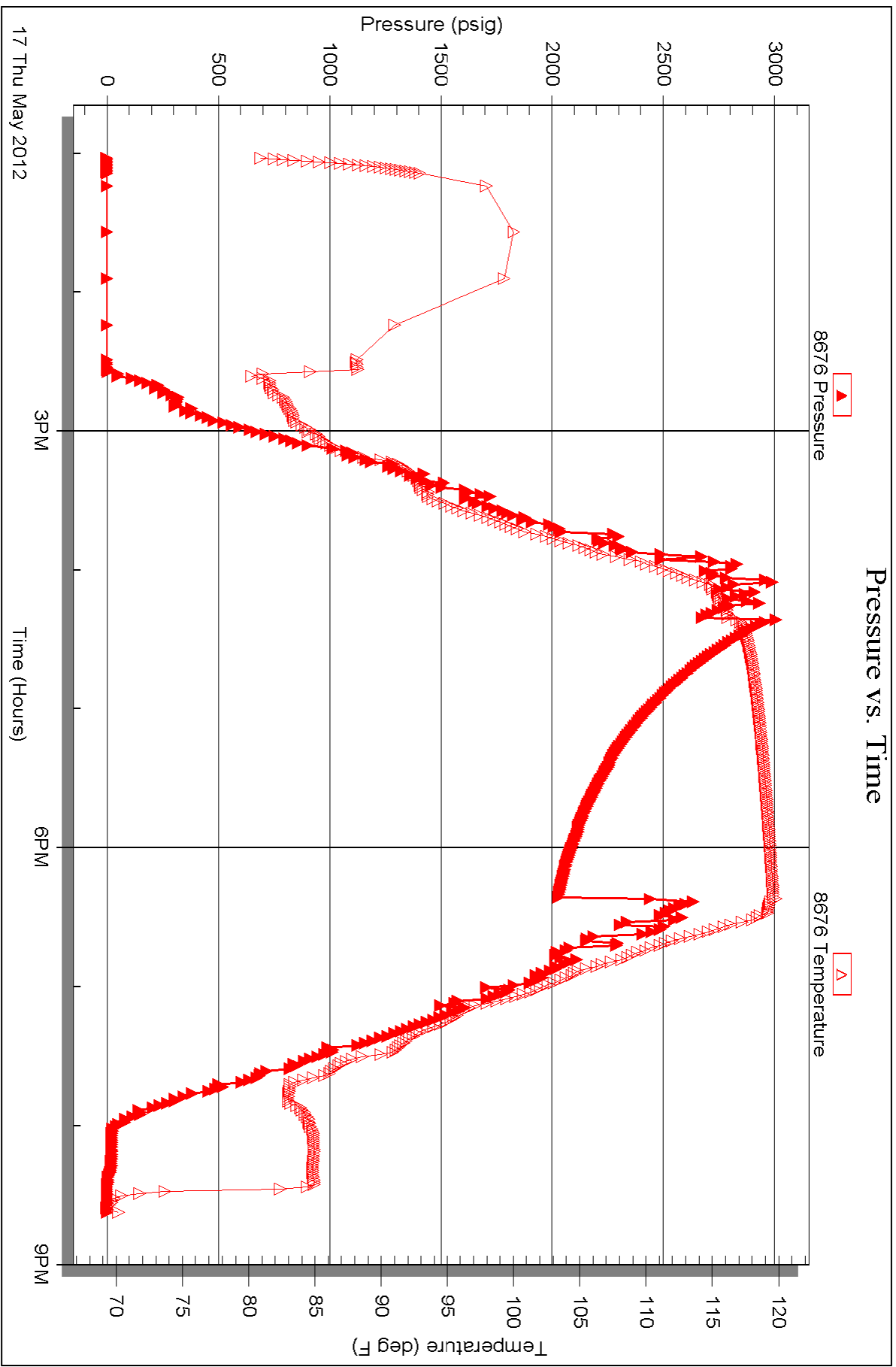


Serial #: 8676

Below (Straddlet) Oil Corporation

HighPains #1-28

DST Test Number: 2



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 04, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20802-00-00
High Plains 1-28
NW/4 Sec.28-29S-24W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage