



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1092765  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1092765

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|   |  |                              |                                  |                                 |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run  | <input type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |  |                              |                                  |                                 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 06, 2012

John Loyd  
Excel Oil & Gas L.L.C.  
PO BOX 68  
BUCYRUS, KS 66013-0068

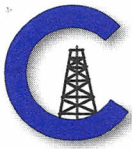
Re: ACO1  
API 15-019-27106-00-00  
Winders 15-8  
NE/4 Sec.15-34S-12E  
Chautauqua County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
John Loyd



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 252469

Invoice Date: 08/30/2012 Terms: 15/15/30,n/30

Page 1

J. B. D. % P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620)725-3636

WINDERS 15-8  
5000000266  
08/28/12  
15-34S-12E  
KS

| Part Number | Description             | Qty     | Unit Price | Total   |
|-------------|-------------------------|---------|------------|---------|
| 1126A       | THICK SET CEMENT        | 110.00  | 19.2000    | 2112.00 |
| 1107A       | PHENOSEAL (M) 40# BAG)  | 40.00   | 1.2900     | 51.60   |
| 1110A       | KOL SEAL (50# BAG)      | 550.00  | .4600      | 253.00  |
| 1118B       | PREMIUM GEL / BENTONITE | 200.00  | .2100      | 42.00   |
| 1123        | CITY WATER              | 5000.00 | .0165      | 82.50   |
| 4404        | 4 1/2" RUBBER PLUG      | 1.00    | 45.0000    | 45.00   |

| Sublet Performed | Description               | Total   |
|------------------|---------------------------|---------|
| 9995-240         | CEMENT EQUIPMENT DISCOUNT | -198.84 |
| 9996-240         | CEMENT MATERIAL DISCOUNT  | -387.92 |

| Description                     | Hours   | Unit Price | Total   |
|---------------------------------|---------|------------|---------|
| 398 CEMENT PUMP                 | 1.00    | 1030.00    | 1030.00 |
| 398 EQUIPMENT MILEAGE (ONE WAY) | 40.00   | 4.00       | 160.00  |
| 398 CASING FOOTAGE              | 1020.00 | .22        | 224.40  |
| T-64 WATER TRANSPORT (CEMENT)   | 2.00    | 112.00     | 224.00  |
| 518 MIN. BULK DELIVERY          | 1.00    | 350.00     | 350.00  |

Amount Due 4789.16 if paid after 09/29/2012

|        |         |           |     |         |         |    |         |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2586.10 | Freight:  | .00 | Tax:    | 182.46  | AR | 4170.20 |
| Labor: | .00     | Misc:     | .00 | Total:  | 4170.20 |    |         |
| Sublt: | -586.76 | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_

Date \_\_\_\_\_

# 252469



CEMENT FIELD TICKET AND TREATMENT REPORT

|  |  |                 |                    |                         |                    |
|--|--|-----------------|--------------------|-------------------------|--------------------|
| Customer                                   | JBD  | State, County   | Chautauqua, Kansas | Cement Type             | CLASS A            |
| Job Type                                   | Long String  | Section         | 15                 | Excess (%)              | 30                 |
| Customer Acct #                            | 4291   | TWP             | 34S                | Density                 | 13.8               |
| Well No.                                   | Winders 15-8                                       | RGE             | 12E                | Water Required          |                    |
| Mailing Address                            |  | Formation       |                    | Yield                   | 1.75               |
| City & State                               |  | Hole Size       | 6 3/4              | Slurry Weight           |                    |
| Zip Code                                   |  | Hole Depth      | 1050'              | Slurry Volume           |                    |
| Contact                                    |  | Casing Size     | 4 1/2 INCH,        | Displacement            | 16.2               |
| Email                                      |  | Casing Depth    | 1020'              | Displacement PSI        | 400                |
| Cell                                       |  | Drill Pipe      |                    | MIX PSI                 | 200                |
| Dispatch Location                          | BARTLESVILLE                                       | Tubing          |                    | Rate                    | 4bpm               |
| <b>Code</b>                                | <b>Cement Pump Charges and Mileage</b>             | <b>Quantity</b> | <b>Unit</b>        | <b>Price per Unit</b>   |                    |
| 5401                                       | CEMENT PUMP (2 HOUR MAX)                           | 1               | 2 HRS MAX          | \$1,030.00              | \$ 1,030.00        |
| 5406                                       | EQUIPMENT MILEAGE (ONE-WAY)                        | 40              | PER MILE           | \$4.00                  | \$ 160.00          |
| 5407                                       | MIN. BULK DELIVERY (WITHIN 50 MILES)               | 1               | PER LOAD           | \$350.00                | \$ 350.00          |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 5402                                       | FOOTAGE  | 1,020           | PER FOOT           | 0.22                    | \$ 224.40          |
| <b>EQUIPMENT TOTAL</b>                     |  |                 |                    |                         | <b>\$ 1,764.40</b> |
| <b>Cement, Chemicals and Water</b>         |  |                 |                    |                         |                    |
| 1126A                                      | THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE) | 110             | 0                  | \$19.20                 | \$ 2,112.00        |
| 1107A                                      | PHENOSEAL  | 40              | 0                  | \$1.29                  | \$ 51.60           |
| 1110A                                      | KOL SEAL (50 # SK)                                 | 550             | 0                  | \$0.46                  | \$ 253.00          |
| 1118B                                      | PREMIUM GEL/BENTONITE (50#)                        | 200             | 0                  | \$0.21                  | \$ 42.00           |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 1123                                       | CITY WATER (PER 1000 GAL)                          | 5,000           | 0                  | \$16.50                 | \$ 82.50           |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>CHEMICAL TOTAL</b>                      |  |                 |                    |                         | <b>\$ 2,541.10</b> |
| <b>Water Transport</b>                     |  |                 |                    |                         |                    |
| 5501C                                      | WATER TRANSPORT (CEMENT)                           | 2               | PER HOUR           | \$112.00                | \$ 224.00          |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>TRANSPORT TOTAL</b>                     |  |                 |                    |                         | <b>\$ 224.00</b>   |
| <b>Cement Floating Equipment (TAXABLE)</b> |  |                 |                    |                         |                    |
| <b>Cement Basket</b>                       |  |                 |                    |                         |                    |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>Centralizer</b>                         |  |                 |                    |                         |                    |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>Float Shoe</b>                          |  |                 |                    |                         |                    |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>Float Collars</b>                       |  |                 |                    |                         |                    |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>Guide Shoes</b>                         |  |                 |                    |                         |                    |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>Baffle and Flapper Plates</b>           |  |                 |                    |                         |                    |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>Packer Shoes</b>                        |  |                 |                    |                         |                    |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>DV Tools</b>                            |  |                 |                    |                         |                    |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>Ball Valves, Swedges, Clamps, Misc.</b> |  |                 |                    |                         |                    |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>Plugs and Ball Sealers</b>              |  |                 |                    |                         |                    |
| 4404                                       | 4' 1/2" RUBBER PLUG                                | 1               | PER UNIT           | \$45.00                 | \$ 45.00           |
| <b>Downhole Tools</b>                      |  |                 |                    |                         |                    |
| 0  |  |                 | 0                  | \$0.00                  | \$ -               |
| <b>CEMENT FLOATING EQUIPMENT TOTAL</b>     |  |                 |                    |                         | <b>\$ 45.00</b>    |
|  |  |                 |                    | <b>SUB TOTAL</b>        | <b>\$ 4,574.50</b> |
|  |  |                 |                    | <b>8.30% SALES TAX</b>  | <b>\$ 214.88</b>   |
|  |  |                 |                    | <b>TOTAL</b>            | <b>\$ 4,789.38</b> |
|  |  |                 |                    | <b>15% (-DISCOUNT)</b>  | <b>\$ 718.37</b>   |
|  |  |                 |                    | <b>DISCOUNTED TOTAL</b> | <b>\$ 4,170.20</b> |
| <b>DRIVER NAME</b>                         |  |                 |                    |                         |                    |
| 577  | Kirk Sanders                                       |                 |                    |                         |                    |
| 398  | Bryan Scullaw                                      |                 |                    |                         |                    |
| 518  | James Bonner                                       |                 |                    |                         |                    |
| 533 T64                                    | Jake Cole  |                 |                    |                         |                    |

AUTHORIZATION \_\_\_\_\_  
DATE \_\_\_\_\_

TITLE \_\_\_\_\_  
FOREMAN *[Signature]*

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

8/28/2012



500000266

CEMENT FIELD TICKET AND TREATMENT REPORT

|                   |              |               |                     |                  |         |
|-------------------|--------------|---------------|---------------------|------------------|---------|
| Customer          | JBD          | State, County | Chautauqua , Kansas | Cement Type      | CLASS A |
| Customer Acct #   | Long String  | Section       | 15                  | Excess (%)       | 30      |
| Well No.          | 0            | TWP           | 34S                 | Density          | 13.8    |
| Mailing Address   | Winders 15-8 | RGE           | 12E                 | Water Required   | 0       |
| City & State      | 0            | Formation     |                     | Yeild            | 1.75    |
| Zip Code          | 0            | Hole Size     | 6 3/4               | Slurry Weight    | 0       |
| Contact           | 0            | Hole Depth    | 1050'               | Slurry Volume    | 0       |
| Email             | 0            | Casing Size   | 4 1/2INCH,          | Displacement     | 16.2    |
| Cell              | 0            | Casing Depth  | 1020'               | Displacement PSI | 400     |
| Office            | 0            | Drill Pipe    |                     | MIX PSI          | 200     |
| Dispatch Location | BARTLESVILLE | Tubing        |                     | Rate             | 4bpm    |

Ran gel / LCM to establish circulation, ran 110sx of Thick Set cement. Flushed pump and lines, dropped plug and displaced to set. Shut down and washed up.

Plug held / Circulated cement to surface

\* Safety Manager \*

11/3/12

JB JB JW

ACKARMAN HARDWARE and LUMBER CO  
 160 EAST MAIN STREET  
 SEDAN, KS 67361

PAGE NO 1

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

| Cust No | Job No | Purchase Order | Reference | Terms    | Clerk | Date    | Time |
|---------|--------|----------------|-----------|----------|-------|---------|------|
| 253636  |        |                | WINDORS   | NET 10TH | GC    | 8/22/12 | 1:38 |

|  |                      |
|--|----------------------|
| Sold To:<br>JONES & BUCK DEVELOPMENT<br>P. O. BOX 68<br><br>SEDAN KS 67361 | Ship To:<br><br><br> |
|--|----------------------|

DOC# 219155  
 TERM#553 \*\*DUPLICATE\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 KANSAS SALES TAX

| LN# | SHIPPED | ORDERED | UM | SKU     | DESCRIPTION                  | SUGG | UNITS | PRICE/PER | EXTENSION |
|-----|---------|---------|----|---------|------------------------------|------|-------|-----------|-----------|
| 1   | 10      |         | EA | RM44816 | PORTLAND CEMENT 92.6#        |      | 10    | 10.95 /EA | 109.50 *  |
|     |         |         |    |         | 15-8<br>15-10<br>8 bags<br>2 |      |       |           |           |

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\* 120.23 TAXABLE 109.50  
 (RANDY BROWN ) NON-TAXABLE 0.00  
 SUBTOTAL 109.50

TAX AMOUNT 10.73  
 TOTAL AMOUNT 120.23

*Randy Brown*  
 Received By