

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1093037

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | | |
|---|------------------------------|-----------------------------|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes | <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | | |

| <div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div> | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|---------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | | | | | |
|---|-----|-------|----------------------------------|----------------------------------|-----------------------------------|--|---------------|------------------------------|-----------------------------|
| TUBING RECORD: | | Size: | Set At: | Packer At: | Liner Run: | | | <input type="checkbox"/> Yes | <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | | | Producing Method: | | | | | | |
| | | | <input type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) _____ | | | |
| Estimated Production Per 24 Hours | Oil | Bbbs. | Gas | Mcf | Water | Bbbs. | Gas-Oil Ratio | Gravity | |

| | | |
|--|--|---|
| <p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p> | <p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i></p> <p><input type="checkbox"/> Other <i>(Specify)</i> _____</p> | <p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p> |
|--|--|---|

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 10, 2012

John Loyd
Excel Oil & Gas L.L.C.
PO BOX 68
BUCYRUS, KS 66013-0068

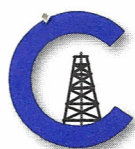
Re: ACO1
API 15-019-27109-00-00
Winders 15-11
NE/4 Sec.15-34S-12E
Chautauqua County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John Loyd



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 252546

Invoice Date: 08/31/2012 Terms: 15/15/30,n/30

Page 1

J. B. D. % P. J. BUCK
P.O. BOX 68
SEDAN KS 67361
(620) 725-3636

WINDERS 15-11
5000000268
08/30/12
15-34S-12E
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|---------|------------|---------|
| 1126A | THICK SET CEMENT | 110.00 | 19.2000 | 2112.00 |
| 1107A | PHENOSEAL (M) 40# BAG) | 40.00 | 1.2900 | 51.60 |
| 1110A | KOL SEAL (50# BAG) | 550.00 | .4600 | 253.00 |
| 1118B | PREMIUM GEL / BENTONITE | 200.00 | .2100 | 42.00 |
| 1123 | CITY WATER | 5000.00 | .0165 | 82.50 |
| 4404 | 4 1/2" RUBBER PLUG | 1.00 | 45.0000 | 45.00 |

| Sublet Performed | Description | Total |
|------------------|---------------------------|---------|
| 9995-240 | CEMENT EQUIPMENT DISCOUNT | -314.80 |
| 9996-240 | CEMENT MATERIAL DISCOUNT | -387.92 |

| Description | Hours | Unit Price | Total |
|---------------------------------|---------|------------|---------|
| 398 CEMENT PUMP | 1.00 | 1030.00 | 1030.00 |
| 398 EQUIPMENT MILEAGE (ONE WAY) | 40.00 | 4.00 | 160.00 |
| 398 CASING FOOTAGE | 1012.00 | .22 | 222.64 |
| NUNNE WATER TRANSPORT (CEMENT) | 3.00 | 112.00 | 336.00 |
| 518 MIN. BULK DELIVERY | 1.00 | 350.00 | 350.00 |

Amount Due 4899.40 if paid after 09/30/2012

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2586.10 | Freight: | .00 | Tax: | 182.46 | AR | 4164.48 |
| Labor: | .00 | Misc: | .00 | Total: | 4164.48 | | |
| Sublt: | -702.72 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

8/30/2012

#252546



5000000268

CEMENT FIELD TICKET AND TREATMENT REPORT

| | | | | | |
|-------------------|---|---------------|--------------------|---------------------------------|-------------|
| Customer | JBD | State, County | Chautauqua, Kansas | Cement Type | CLASS A |
| Job Type | Long String | Section | 15 | Excess (%) | 30 |
| Customer Acct # | 4291 | TWP | 34S | Density | 13.8 |
| Well No. | Winders 15-11 | RGE | 12E | Water Required | |
| Mailing Address | | Formation | | Yield | 1.75 |
| City & State | | Hole Size | 6 3/4 | Slurry Weight | |
| Zip Code | | Hole Depth | | Slurry Volume | |
| Contact | | Casing Size | 4 1/2 INCH, | Displacement | 16.1 |
| Email | | Casing Depth | 1012' | Displacement PSI | 400 |
| Cell | | Drill Pipe | | MIX PSI | 200 |
| Dispatch Location | BARTLESVILLE | Tubing | | Rate | 4bpm |
| Code | Cement Pump Charges and Mileage | Quantity | Unit | Price per Unit | |
| 5401 | CEMENT PUMP (2 HOUR MAX) | 1 | 2 HRS MAX | \$1,030.00 | \$ 1,030.00 |
| 5406 | EQUIPMENT MILEAGE (ONE-WAY) | 40 | PER MILE | \$4.00 | \$ 160.00 |
| 5407 | MIN. BULK DELIVERY (WITHIN 50 MILES) | 1 | PER LOAD | \$350.00 | \$ 350.00 |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 5402 | FOOTAGE | 1,012 | PER FOOT | 0.22 | \$ 222.64 |
| | | | | EQUIPMENT TOTAL | \$ 1,762.64 |
| | Cement, Chemicals and Water | | | | |
| 1126A | THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CLORIDE) | 110 | 0 | \$19.20 | \$ 2,112.00 |
| 1107A | PHENOSEAL | 40 | 0 | \$1.29 | \$ 51.60 |
| 1110A | KOL SEAL (50 # SK) | 550 | 0 | \$0.46 | \$ 253.00 |
| 1118B | PREMIUM GEL/BENTONITE (50#) | 200 | 0 | \$0.21 | \$ 42.00 |
| 0 | | | 0 | \$0.00 | \$ - |
| 1123 | CITY WATER (PER 1000 GAL) | 5,000 | 0 | \$16.50 | \$ 82.50 |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| | | | | CHEMICAL TOTAL | \$ 2,541.10 |
| | Water Transport | | | | |
| 5501C | WATER TRANSPORT (CEMENT) | 3 | PER HOUR | \$112.00 | \$ 336.00 |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| | | | | TRANSPORT TOTAL | \$ 336.00 |
| | Cement Floating Equipment (TAXABLE) | | | | |
| 0 | Cement Bucket | | 0 | \$0.00 | \$ - |
| 0 | Centralizer | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | Float Shoe | | 0 | \$0.00 | \$ - |
| 0 | Float Collars | | 0 | \$0.00 | \$ - |
| 0 | Guide Shoes | | 0 | \$0.00 | \$ - |
| 0 | Baffle and Flapper Plates | | 0 | \$0.00 | \$ - |
| 0 | Packer Shoes | | 0 | \$0.00 | \$ - |
| 0 | UV Tools | | 0 | \$0.00 | \$ - |
| 0 | Ball Valves, Swedges, Clamps, Misc. | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | Plugs and Ball Sealers | | 0 | \$0.00 | \$ - |
| 4404 | 4' 1/2" RUBBER PLUG | 1 | PER UNIT | \$45.00 | \$ 45.00 |
| 0 | Downhole Tools | | 0 | \$0.00 | \$ - |
| | | | | CEMENT FLOATING EQUIPMENT TOTAL | \$ 45.00 |
| | DRIVER NAME | | | SUB TOTAL | \$ 4,684.74 |
| 577 | Kirk Sanders | | | SALES TAX | \$ 214.65 |
| 398 | Bryan Scullaw | | | TOTAL | \$ 4,899.40 |
| 518 | Jonathan Fulwood | | | 15% (-DISCOUNT) | \$ 734.91 |
| | Nunneley's | | | DISCOUNTED TOTAL | \$ 4,164.48 |

AUTHORIZATION

DATE

TITLE

FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

8/30/2012



5000000268

CEMENT FIELD TICKET AND TREATMENT REPORT

| | | | | | |
|-------------------|---------------|---------------|---------------------|------------------|---------|
| Customer | JBD | State, County | Chautauqua , Kansas | Cement Type | CLASS A |
| Customer Acct # | Long String | Section | 15 | Excess (%) | 30 |
| Well No. | 0 | TWP | 34S | Density | 13.8 |
| Mailing Address | Winders 15-11 | RGE | 12E | Water Required | 0 |
| City & State | 0 | Formation | | Yield | 1.75 |
| Zip Code | 0 | Hole Size | 6 3/4 | Slurry Weight | 0 |
| Contact | 0 | Hole Depth | | Slurry Volume | 0 |
| Email | 0 | Casing Size | 4 1/2 INCH, | Displacement | 16.1 |
| Cell | 0 | Casing Depth | 1012' | Displacement PSI | 400 |
| Office | 0 | Drill Pipe | | MIX PSI | 200 |
| Dispatch Location | BARTLESVILLE | Tubing | | Rate | 4bpm |

Ran gel / LCM to establish circulation, ran 110sx of Thick Set cement. Flushed pump and lines, dropped plug and displaced to set. Shut down and washed up.

Circulated cement to surface / Plug held.

*Set 11/1/12
LKS
LB J