



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1093186  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1093186

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Schneweis 1-14
Doc ID	1093186

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic log

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Schneweis 1-14
Doc ID	1093186

Tops

Name	Top	Datum
Heebner Shale	4141	(-1681)
Brown Limestone	4250	(-1790)
Lansing	4259	(-1799)
Stark Shale	4586	(-2126)
Pawnee	4798	(-2338)
Cherokee Shale	4848	(2388)
Base Penn Limestone	4947	(-2487)
Mississippian	4983	(-2523)
RTD	5100	(-2640)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Schneweis 1-14
Doc ID	1093186

#### Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	Perf 4800-4808	Acidized w/ 1000 gal MCA, swabed tubing, for 4 hrs,	4800 - 4808
		final rate 11 bbls/hr 55% Oil	
		Perf for Alt II at 930', pumped 350 sx cmt, TOC @700'	
		Perf 680', pump 350 sx cmt, TOC @ 170'	
		Run production equip, water % inc oil % decrease	
		Squeeze 30 sx at 680 & 115 sx at 730-695	
		POP, tested well, reacidized, ran and set production equipment	

Vincent Oil Corporation  
**Schneweis #1-14**  
2525' FSL & 390' FEL  
14-27-24W  
Ford Co., Kansas  
**API # 15-057-20804-00-00**

## **Summary Cementing Record:**

### **Surface Casing:**

5/15/2012 Set 8.6250", 23# surface casing at 494' and cemented with 300 sx Class A Common (2% Gel, 3% CC), Allied Oil & Gas Services LLC ticket # 053414

### **Production Casing - Primary Stage:**

5/23/2012 Set 4.5", 11.6# production casing at 5095' and cemented with 175 sx ASC (5# gilsonite /sx), Allied Oil & Gas Services LLC ticket # 053420

### **Production Casing – Second Stage (Alternate II Cementing):**

6/14/2012 Perforation set for upper stage cementing at 930' (3 SPF), mixed & pumped 250 sx 65/35 POZ (6% Gel & ¼# flo-seal/sx), then mixed and pumped 100 sx Class A Common (3% CC), Allied Oil & Gas Services LLC ticket # 037700

6/15/2012 Ran temperature survey, top of cement at 700', perforated at 680' (3 SPF), established circulation with gel & water, mixed & pumped 250 sx 65/35 POZ (6% Gel & ¼# flo-seal/sx), then mixed and pumped 100 sx Class A Common (3% CC), Allied Oil & Gas Services LLC ticket # 037701

6/16/2012 Ran temperature survey, top of good cement to 275' and variable cement to 170'

6/18/2012 Drilling out cement in casing (234')

6/19/2012 Drilled out remainder of cement in casing (126')

6/20/ - 6/22/2012 Pulled RBP, cleaned out well, swabbed tested well and ran production equipment Pump tested well

7/6/2012 Fluid level & water analysis indicate possible shallow break in

7/9/2012 Tested perforations at 930', held to 300#, tested perforations at 680', able to pump into, ordered cement

7/10/2012 Squeezed perforations at 680' with 30 sx Common (2% CC) at 1000 psi, Allied Oil & Gas Services LLC Invoice # 131931

7/13/2012 Drilled out cement in casing from cement squeeze, pressure tested perforations at 680' to 500#, pressure leaked off to 100# in 5"; perforated 730' to 695' (1 SPF)

Vincent Oil Corporation  
**Schneweis #1-14**  
**14-27-24W**  
**API # 15-057-20804-00-00**

**Cementing Record**

7/14/2012 Squeeze perforations 730' to 695', mixed & pumped 100 sx Class A Common (2% CC), staged to 1000#, Allied Oil & Gas Services LLC Invoice # 131901

7/16/2012 Drilled out cement in casing from cement squeeze, (100')

7/17/2012 Completed drill out of cement in casing, (36'), pressure tested to 500#, pressure bled to 0# in 30"

7/18/2012 Pressure tested casing, squeezed perforations 730' to 695' with 15 sx Class A Common, staged at 1000# 1hr, pulled packer & tubing, pressured casing to 500#, shut-in, Allied Oil & Gas Services LLC ticket # 054043 and Allied Oil & Gas Services LLC Invoice # 132033

7/25/2012 Ran in with bit on tubing, drilled out 48' of cement from casing, , pressure tested casing to 500#, pressure held for 30", pulled tubing & RBP

**Cement record complete**

# ALLIED OIL & GAS SERVICES, LLC 053414

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal ks.

DATE <u>05-15-12</u>	SEC. <u>14</u>	TWP. <u>27</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 Am</u>	JOB FINISH <u>4:00 Am</u>
SCHEIDT & SWERS LEASE				WELL # <u>1-14</u>	LOCATION <u>S.W Ford ks.</u>	COUNTY <u>Ford</u>	STATE <u>ks.</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>Duke 2</u>	OWNER <u>U</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D.	CEMENT
CASING SIZE <u>8 7/8 23#</u> DEPTH <u>494</u>	AMOUNT ORDERED <u>300 SK</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>300sk "A"</u> @ <u>16.25</u> <u>4875.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>40 ft</u>	GEL <u>7</u> @ <u>21.25</u> <u>148.75</u>
PERFS.	CHLORIDE <u>10</u> @ <u>58.20</u> <u>582.00</u>
DISPLACEMENT <u>28.9 BB</u>	ASC @
EQUIPMENT	
PUMP TRUCK CEMENTER <u>R. Chavez, David Mathis</u>	
# <u>549/550</u> HELPER <u>L. Baeza + Darroco</u>	
BULK TRUCK	
# <u>530/554</u> DRIVER <u>L. Baeza</u>	
BULK TRUCK	
# DRIVER	

REMARKS:

HANDLING <u>300sk</u>	@ <u>2.25</u>	<u>675.00</u>
MILEAGE		<u>1650.00</u>
TOTAL		<u>7930.75</u>

SERVICE:

DEPTH OF JOB	<u>494 feet</u>
PUMP TRUCK CHARGE	<u>1309.30</u>
EXTRA FOOTAGE	@
MILEAGE <u>Heavy Veh.</u> <u>50</u>	@ <u>7:00</u> <u>350.00</u>
MANIFOLD <u>1</u>	@ <u>200.</u> <u>200.00</u>
<u>Light Veh</u> <u>50</u>	@ <u>4:00</u> <u>200.00</u>
	@

TOTAL 2059.30

CHARGE TO: Vincent Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1 Baffle Plate</u>	@ <u>112.00</u>	<u>112.00</u>
<u>1 wood plug</u>	@ <u>92.00</u>	<u>92.00</u>
	@	
	@	

TOTAL 204.00

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \$10185.05

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE John Ambuster



# ALLIED OIL & GAS SERVICES, LLC 053420

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal ks

DATE <u>05-23-12</u>	SEC. <u>14</u>	TWP. <u>27S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00</u>	JOB FINISH <u>10:00</u>
LEASE <u>Schewers</u>	WELL # <u>1-14</u>	LOCATION <u>S. Ford Dodge ks.</u>			COUNTY <u>Ford</u>	STATE <u>ks</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Duke rig 2.

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 5100

CASING SIZE 4 1/2 il.67 DEPTH 5100

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 78 @ 60

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 175 ASC 5# 61500

.05% Rk-160

EQUIPMENT

PUMP TRUCK CEMENTER Ruben Ch. B. Ryan

# 549/550 HELPER Lenny Bacza

BULK TRUCK # 030/554 DRIVER Angel Tapia

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC 175 sk	@	19.00	3325.00
	@		
50 sk light 2	@	14.50	725.00
	@		
82 FL-160	@	17.20	1410.40
875 Mal-Seed	@	.89	778.75
500 Gal Flash	@	1.27	635.00
C19-Pro 8 Gal	@	31.25	250.00
	@		
HANDLING 245	@	2.25	551.25
MILEAGE sk x M, y	@	11	1347.50
		TOTAL	4029.90

REMARKS:

Thank you.

SERVICE

DEPTH OF JOB		<u>5100 feet</u>
PUMP TRUCK CHARGE		<u>2695.00</u>
EXTRA FOOTAGE	@	
MILEAGE heavy 80	@	7.00 560.00
MANIFOLD	@	
Light Vch. 80	@	4.00 320.00
	@	
		TOTAL <u>3575.00</u>

CHARGE TO: Vincent Oil Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>			
5in 4	1	@ 71.00	71.00
Basket	1	@ 270.00	270.00
Centralizer	6	@ 48.00	288.00
AFU	1	@ 249.00	249.00
Guide Shoe	1	@ 192.00	192.00
		TOTAL	<u>1070.00</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 13667.90

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Rt Livingston

SIGNATURE [Signature]

# ALLIED CEMENTING CO., LLC. 037700

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS.*

DATE <i>6/14/12</i>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <i>10:00 AM</i>	JOB FINISH <i>2:50 PM</i>
LEASE	WELL #	LOCATION <i>Fordy west on Saddle Rd. Ford</i>			COUNTY <i>Ford</i>	STATE <i>Ks.</i>	
OLD OR NEW (Circle one)		<i>to #117 3 1/2 N, W/S</i>					

CONTRACTOR *H-D* OWNER *Vincent Oil Co.*

TYPE OF JOB *Squeeze*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *4 1/2"* DEPTH \_\_\_\_\_

TUBING SIZE *2 3/8"* DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *300* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *Freshwater*

CEMENT

AMOUNT ORDERED

*250.5x 65:35=6% Gel + 1/4" Floeal*

*100.5x Class A+3%ic*

COMMON	<i>100</i>	@	<i>16.25</i>	<i>1625.00</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>4 5x</i>	@	<i>58.20</i>	<i>232.80</i>
ASC		@		
<i>ALW</i>	<i>250 5x</i>	@	<i>15.00</i>	<i>3750.00</i>
<i>Floeal</i>	<i>62</i>	@	<i>2.70</i>	<i>167.40</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>440.98</i>	@	<i>2.10</i>	<i>926.05</i>
MILEAGE	<i>16,399/50/235</i>			<i>1926.88</i>
TOTAL				<i>8628.13</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Paul Baldwin*

# *471-302* HELPER *Darin Franklin*

BULK TRUCK *Ernie Keller*

# *421-252* DRIVER *Kevin Wighouse*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*See Job Log*

*Thank you*

CHARGE TO: *Vincent Oil Co.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<i>930'</i>			
PUMP TRUCK CHARGE	<i>1050</i>			
EXTRA FOOTAGE		@		
MILEAGE	<i>50</i>	@	<i>7.00</i>	<i>350.00</i>
MANIFOLD		@		
<i>Squeeze manifold.</i>		@		<i>250.00</i>
<i>Light vehicle</i>	<i>50</i>	@	<i>4.00</i>	<i>200.00</i>
TOTAL				<i>1850.00</i>

PLUG & FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL _____			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Pat Livingston*

SIGNATURE *Pat Livingston*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES *10,478.13*

DISCOUNT *208 / \$2095.63* IF PAID IN 30 DAYS

*Net \$8382.50*

# ALLIED CEMENTING CO., LLC. 037701

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>6-15-2012</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Schweeels</u>	WELL# <u>1-14</u>	LOCATION <u>Ford, KS North to</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				Saddle Rd west to #117 3/4 w/s			

CONTRACTOR <u>H-12</u>	OWNER <u>Vincent Oil Co.</u>
TYPE OF JOB <u>Squeeze</u>	
HOLE SIZE _____ T.D. _____	
CASING SIZE _____ DEPTH _____	
TUBING SIZE <u>2 7/8</u> DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>1000</u> MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. _____	
PERFS. <u>680</u>	
DISPLACEMENT <u>3 Bbls</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Carl Byrdling</u>	
# <u>471-302</u> HELPER <u>Eddie Keller</u>	
BULK TRUCK _____	
# <u>482-241</u> DRIVER <u>Kevin Weighouse</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

CEMENT	AMOUNT ORDERED		
	<u>250 sx 65:35:66 6cc + 1/4 Floseal</u>		
	<u>100 sx Class A + 5:1 cc</u>		
COMMON <u>100 A</u>	@ <u>16.25</u>	<u>1625.00</u>	
POZMIX _____	@ _____		
GEL _____	@ _____		
CHLORIDE <u>4 sx</u>	@ <u>58.20</u>	<u>232.80</u>	
ASC _____	@ _____		
ALW <u>250</u>	@ <u>15.00</u>	<u>3750.00</u>	
<u>Floseal 62"</u>	@ <u>2.70</u>	<u>167.40</u>	
	@ _____		
	@ _____		
	@ _____		
	@ _____		
	@ _____		
HANDLING <u>380.88</u>	@ <u>2.10</u>	<u>799.84</u>	
MILEAGE <u>16,399/50/2.35</u>		<u>1926.94</u>	
		<u>TOTAL 8501.98</u>	

REMARKS:

See Job Log

THANK YOU

CHARGE TO: Vincent Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>680'</u>	
PUMP TRUCK CHARGE <u>1050.00</u>	
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>50</u>	@ <u>N/C</u>
MANIFOLD _____	@ _____
<u>Squeeze manifold</u>	@ _____
	@ _____

TOTAL 1300.00

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston

SIGNATURE Pat Livingston

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 9801.98

DISCOUNT 20% IF PAID IN 30 DAYS

7841.58



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 131931  
Invoice Date: Jul 10, 2012  
Page: 1



<b>Bill To:</b>
Vincent Oil Corp. 155 N. Market STE #700 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Vinc	Schievas #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Medicine Lodge	Jul 10, 2012	8/9/12

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	16.25	487.50
1.00	MAT	Chloride	58.20	58.20
1.00	SER	Handling Charge	344.00	344.00
72.00	SER	Ton Mileage	2.35	169.20
1.00	SER	Squeeze	1,050.00	1,050.00
50.00	SER	Pump Truck Mileage	7.00	350.00
50.00	SER	Light Vehicle Mileage	4.00	200.00
1.00	CEMENTER	Matt Thimesch		
1.00	CEMENTER	Jason Thimesch		
1.00	OPER ASSIST	Garret McLemore		

AL01  
8/15 8/16  
W3001  
7/23  
99

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 531.78

ONLY IF PAID ON OR BEFORE  
Aug 4, 2012

Subtotal	2,658.90
Sales Tax	211.38
Total Invoice Amount	2,870.28
Payment/Credit Applied	
<b>TOTAL</b>	<b>2,870.28</b>

Discount (531.78)  
2338.5



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 131901  
Invoice Date: Jul 14, 2012  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361



<b>Bill To:</b>
Vincent Oil Corp. 155 N. Market STE #700 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Vinc	Schneweis #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Liberal	Jul 14, 2012	8/13/12

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Class A Common	16.25	1,625.00
5.00	MAT	Chloride	58.20	291.00
1.00	SER	Handling Charge	360.00	360.00
7,500.00	SER	Drayage	0.11	825.00
1.00	SER	Squeeze	1,050.00	1,050.00
150.00	SER	Pump truck Mileage	7.00	1,050.00
150.00	SER	Light Vehicle Mileage	4.00	600.00
1.00	CEMENTER	Bob Ryan		
1.00	EQUIP OPER	Cesar Pavia		
1.00	OPER ASSIST	Angel Tapia		
1.00	OPER ASSIST	Jesus Vega		

*Handwritten notes:*  
Alo  
8/14/12  
w3001  
7/23  
99

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$ 1160.20**

ONLY IF PAID ON OR BEFORE  
**Aug 8, 2012**

Subtotal	5,801.00
Sales Tax	152.32
Total Invoice Amount	5,953.32
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,953.32</b>

*Handwritten notes:*  
Discount (1160.2)  
4793.12

# ALLIED OIL & GAS SERVICES, LLC 054043

Federal Tax I.D.# 20-5978804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Mid-Lake

DATE <u>7-18-12</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Sch;eans</u>	WELL #	LOCATION <u>Field N. to saddle rd west toll 17.2</u>			COUNTY	STATE	
OLD OR NEW (Circle one)		<u>N to RD</u>			<u>1.05</u>	<u>7.95</u>	<u>all</u>

CONTRACTOR \_\_\_\_\_ OWNER Conest  
 TYPE OF JOB Spur  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 4 1/2" DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/8" DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 2.500 psi MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSQ. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED 15 cu A NEAT  
 COMMON Class "A" 15x @ 11.25 243.75  
 POZMIX @ \_\_\_\_\_  
 GBL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Antihack /  
 # 360/246 HELPER Franklin /  
 BULK TRUCK  
 # 431 DRIVER Joc (G.B.) 2  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING \_\_\_\_\_ (min) @ \_\_\_\_\_  
 MILEAGE 70x 50 @ 2.35 80.85  
 TOTAL 1670.00

REMARKS:  
Thank You

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1050.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 50 @ 7.00 350-  
 MANIFOLD 50 @ 4.00 200.00  
 TOTAL 1850

CHARGE TO: Conest Oil Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston  
 SIGNATURE Pat Livingston

TOTAL \_\_\_\_\_  
 SALES TAX (If Any) 200.34  
 TOTAL CHARGES 20520-  
 DISCOUNT 200 (1850) IF PAID IN 30 DAYS  
\$2016-



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 132033  
Invoice Date: Jul 18, 2012  
Page: 1



<b>Bill To:</b>
Vincent Oil Corp. 155 N. Market STE #700 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Vinc	Schiewed S	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Medicine Lodge	Jul 18, 2012	8/17/12

Quantity	Item	Description	Unit Price	Amount
15.00	MAT	Class A Common	16.25	243.75
1.00	SER	Handling Charge	344.00	344.00
35.00	SER	Ton Mileage	2.35	82.25
1.00	SER	Squeeze	1,050.00	1,050.00
50.00	SER	Pump truck Mileage	7.00	350.00
1.00	SER	Squeeze Manifold Rental	250.00	250.00
50.00	SER	Light Vehicle Mileage	4.00	200.00

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 509.00

ONLY IF PAID ON OR BEFORE  
Aug 12, 2012

Subtotal	2,520.00
Sales Tax	200.34
Total Invoice Amount	2,720.34
Payment/Credit Applied	
<b>TOTAL</b>	<b>2,720.34</b>

Discount (509)  
2216.34



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corp  
155 N Market Ste 700  
Wichita, Ks  
67202-1821  
ATTN: Brad Rine

**14-27s-24w Ford, Ks**

**Schneweis #1-14**

Job Ticket: 48251

**DST#: 1**

Test Start: 2012.05.20 @ 18:30:19

## GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 20:37:19

Time Test Ended: 03:05:19

Test Type: Conventional Bottom Hole (Initial)

Tester: Shane McBride

Unit No: 55

Interval: **4794.00 ft (KB) To 4823.00 ft (KB) (TVD)**

Reference Elevations: 2460.00 ft (KB)

Total Depth: 4823.00 ft (KB) (TVD)

2452.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8368**

**Inside**

Press @ Run Depth: 90.66 psig @ 4795.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.20

End Date:

2012.05.21

Last Calib.: 2012.05.21

Start Time: 18:30:19

End Time:

02:43:19

Time On Btm: 2012.05.20 @ 20:37:04

Time Off Btm: 2012.05.21 @ 00:23:49

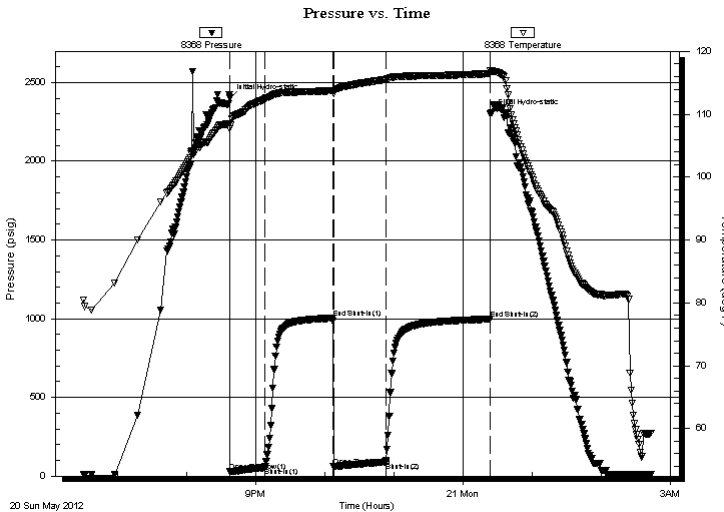
TEST COMMENT: B.O.B. in 7 min. (surging blow first 5 min.)

No return

B.O.B. in 2 min.

No return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2399.68	108.53	Initial Hydro-static
1	30.58	107.66	Open To Flow (1)
31	54.86	112.43	Shut-In(1)
90	1003.35	113.74	End Shut-In(1)
91	59.84	113.35	Open To Flow (2)
136	90.66	115.52	Shut-In(2)
227	997.69	116.47	End Shut-In(2)
227	2302.56	116.98	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
3.00	c g o 5g 95o	0.04
27.00	g o c m 5g 40o 55m	0.38
120.00	g o & w c m 5g 10o 20w 65m	1.68
0.00	270' very weak gas in pipe	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp

**14-27s-24w Ford, Ks**

155 N Market Ste 700  
Wichita, Ks  
67202-1821  
ATTN: Brad Rine

**Schneweis #1-14**

Job Ticket: 48251

**DST#: 1**

Test Start: 2012.05.20 @ 18:30:19

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20500 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5300.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
3.00	c g o 5g 95o	0.042
27.00	g o c m 5g 40o 55m	0.379
120.00	g o & w c m 5g 10o 20w 65m	1.683
0.00	270' very weak gas in pipe	0.000

Total Length: 150.00 ft

Total Volume: 2.104 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .410 @ 55\*f = 20,500 chlor

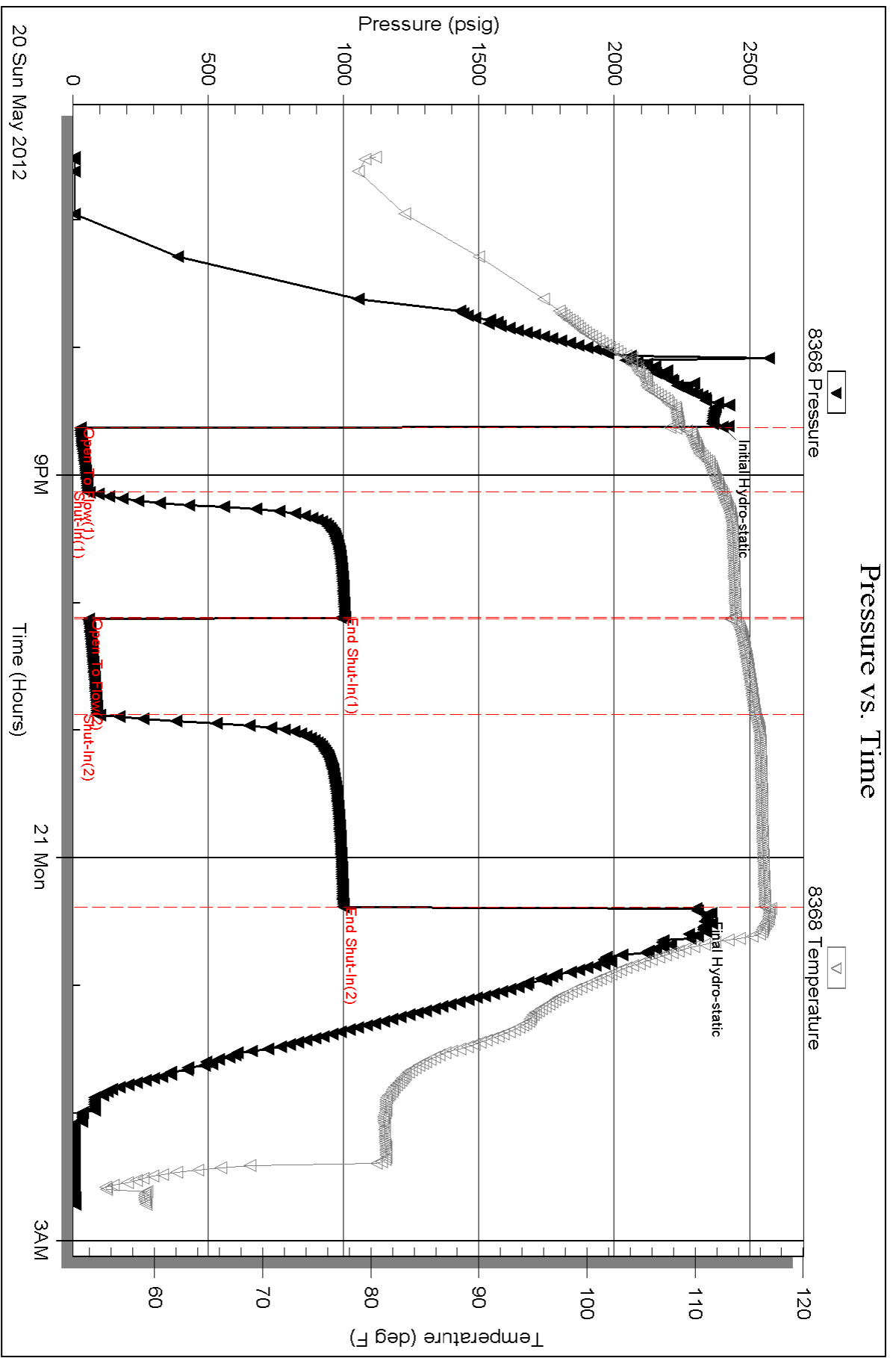
Serial #: 8368

Inside

Vincent Oil Corp

Schneweis #1-14

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48251

Printed: 2012.05.21 @ 08:48:48



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corp  
155 N Market Ste 700  
Wichita, Ks  
67202-1821  
ATTN: Brad Rine

**14-27s-24w Ford, Ks**

**Schneweis #1-14**

Job Ticket: 48251

**DST#: 1**

Test Start: 2012.05.20 @ 18:30:19

## GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 20:37:19

Time Test Ended: 03:05:19

Test Type: Conventional Bottom Hole (Initial)

Tester: Shane McBride

Unit No: 55

Interval: **4794.00 ft (KB) To 4823.00 ft (KB) (TVD)**

Reference Elevations: 2460.00 ft (KB)

Total Depth: 4823.00 ft (KB) (TVD)

2452.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8368 Inside**

Press @ Run Depth: 90.66 psig @ 4795.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.20

End Date: 2012.05.21

Last Calib.: 2012.05.21

Start Time: 18:30:19

End Time: 02:43:19

Time On Btm: 2012.05.20 @ 20:37:04

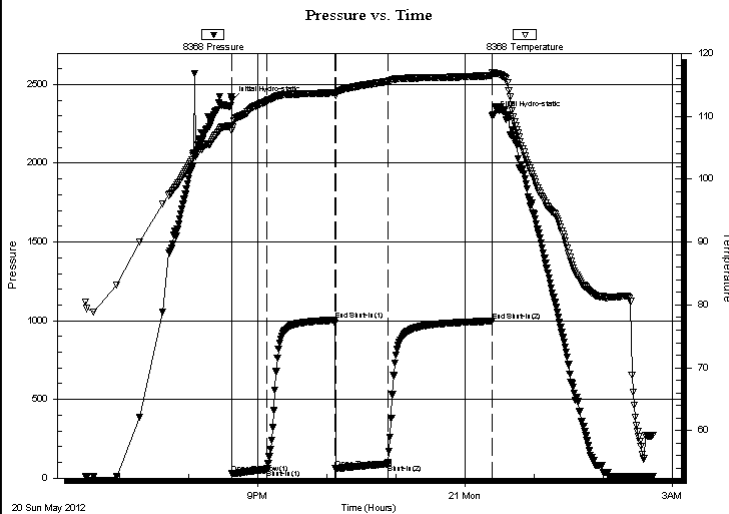
Time Off Btm: 2012.05.21 @ 00:23:49

TEST COMMENT: B.O.B. in 7 min. (surging blow first 5 min.)

No return

B.O.B. in 2 min.

No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2399.68	108.53	Initial Hydro-static
1	30.58	107.66	Open To Flow (1)
31	54.86	112.43	Shut-In(1)
90	1003.35	113.74	End Shut-In(1)
91	59.84	113.35	Open To Flow (2)
136	90.66	115.52	Shut-In(2)
227	997.69	116.47	End Shut-In(2)
227	2302.56	116.98	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
3.00	c g o 5g 95o	0.04
27.00	g o c m 5g 40o 55m	0.38
120.00	g o & w c m 5g 10o 20w 65m	1.68
0.00	270' very weak gas in pipe	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp

**14-27s-24w Ford, Ks**

155 N Market Ste 700  
Wichita, Ks  
67202-1821  
ATTN: Brad Rine

**Schneweis #1-14**

Job Ticket: 48251

**DST#: 1**

Test Start: 2012.05.20 @ 18:30:19

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20500 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.16 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5300.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
3.00	c g o 5g 95o	0.042
27.00	g o c m 5g 40o 55m	0.379
120.00	g o & w c m 5g 10o 20w 65m	1.683
0.00	270' very weak gas in pipe	0.000

Total Length: 150.00 ft

Total Volume: 2.104 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .410 @ 55\*f = 20,500 chlor

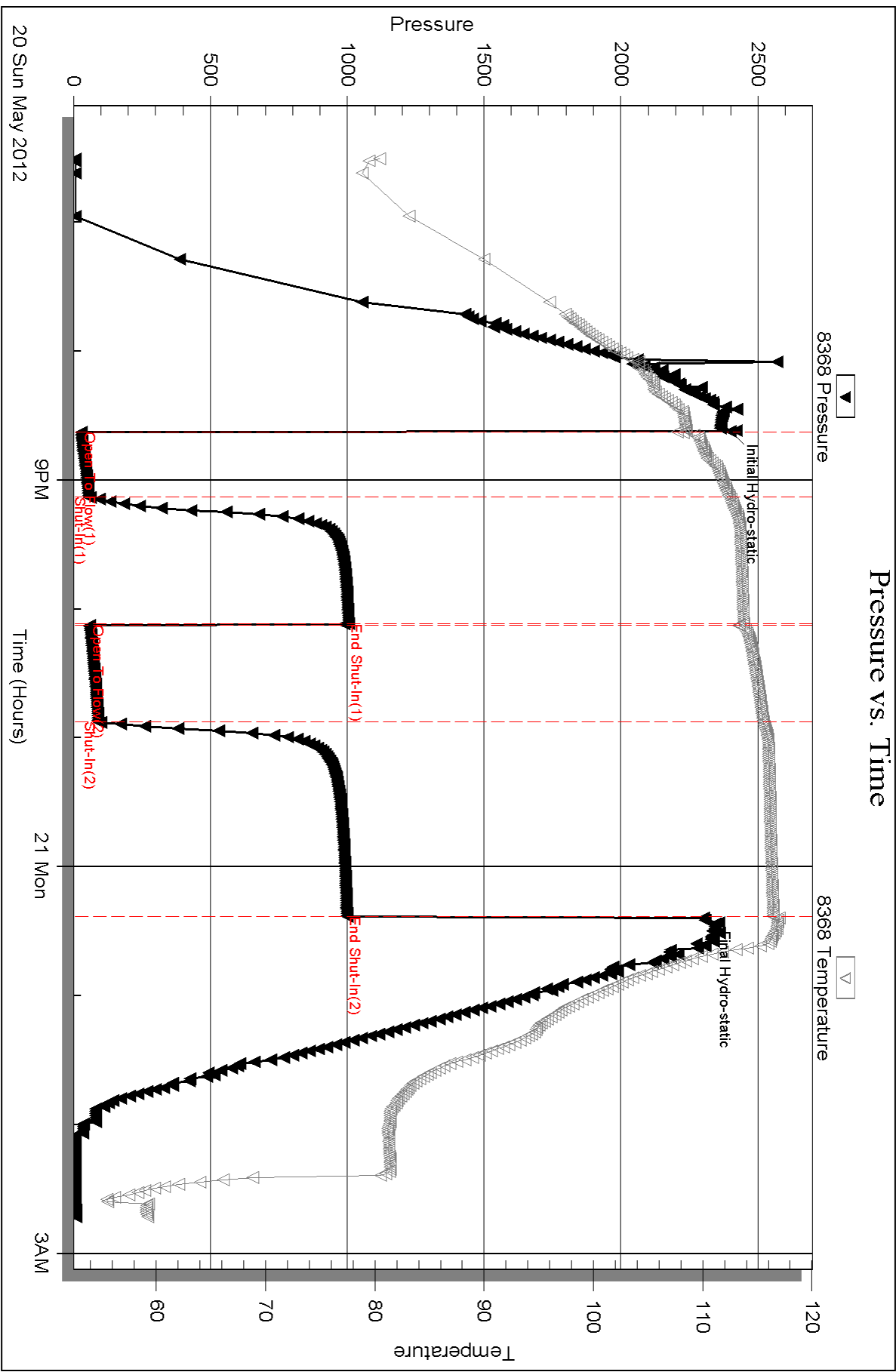
Serial #: 8368

Inside

Vincent Oil Corp

Schneweis #1-14

DST Test Number: 1



# M. Bradford Rine

## Consulting Geologist, Licensed and Certified

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: SCHNEWEIS #1-14 - VINCENT OIL CORPORATION  
Location: NW-NE-NE-SE, Section 14 - 27S - 24W  
License Number: API: 15-057-20804-0000  
Spud Date: May 14, 2012  
Surface Coordinates: 2525' FSL & 390' FEL,  
of Section  
Bottom Hole Vertical Borehole  
Coordinates: Wildcat  
Ground Elevation (ft): 2552 Ft. K.B. Elevation (ft): 2560 Ft.  
Logged Interval (ft): 4000 Ft. To: 5100 Ft. Total Depth (ft): RTD 5100 Ft. LTD 5096 Ft.  
Formation: Mississippi  
Type of Drilling Fluid: Chemical

Region: Ford County, Kansas  
Drilling Completed: May 23, 2012  
Production Casing Set

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: VINCENT OIL CORPORATION  
Address: 155 North Market, Suite #700  
Wichita, Kansas 67202

### GEOLOGIST

Name: Brad Rine  
Company: Consulting Geologist, Ks Lic #204, AAPG Cert #2647  
Address: 100 South Main, Suite #415  
Wichita, Kansas 67202

### Drilling Information

Rig: Duke #2  
Pump: Emsco D-375 6 x 14  
Drawworks: Ideco H-35  
Collars: 644' 2-1/4" x 6-1/4"  
Drillpipe: 4-1/2" 16.6# XH  
Toolpusher: John Armbruster

Mud: Mudco (Justin Whiting)  
Mud Type: Chemical  
Gas Detector: MBC - Unit #8  
Drill Stem Tests: Trilobite (Shane McBride)  
Logs: Superior (Jeff Luebbers)  
Water: well on location  
Conductor: Koda Services  
Monster Pump: Trilobite Services (Jason Cash)  
Pit Fluid Haul-off: H-D Oilfield Services

Company Representatives:  
Office: Mark Newman  
Field: None

### Daily Drilling Status

Date:	Operations:	Depth:	Comments:
05-12-12	Set Conductor	60'	
05-14-14	MIRT,RU, Spud	60'	
05-15-12	WOC	495'	
05-16-12	Drlg	1935'	
05-17-12	Drlg	2942'	
05-18-12	Drlg	3592'	
05-19-12	Drlg	4270'	
05-20-12	Drlg	4732'	
05-21-12	Drlg	4835'	
05-22-12	TOOH/DST 2	4983'	
05-23-12	Prep to TIH	5100'	Finish logging at 6:45 am

### Casing Record

**Conductor:**  
Set 20-inch at 60-ft (Koda Services)

**Surface:**  
Ran 12 joints, 8-5/8" 23# new. Set @ 494'. (Allied) Cement with 300 sx Class A 2% gel-3% cc. Plug down at 4:00 AM on 5/15/12. Cement did circulate.

**Production:**  
Ran 116 joints of new 4 1/2" , 11.6# production casing with 16' shoe joint, set at 5095', cemented with 175 sx ASC (5# Kol-seal/sx); Plugged rathole with 30 sx and mousehole with 20 sx, Plug down at 10:00 PM, 5/23/2012.

### Bit Record

Bit No.:	Size:	Make:	Model:	Depth Out:	Ftg	Hours:
1	12-1/4	Jz	GA-1RR	495	495	3.5
2	7-7/8	Jz	OX23	4823	4328	100.5
3	7_7/8	Jz	OX20RR	5100	277	18.25

### Deviation Surveys

Deviation:	Depth:	Deviation:	Depth:
1*	495'		
1.5*	4823'		
1*	5100'		

	Vincent Oil Corporation			Ritchie Exploration		Tennessee Gas			
	Schneweis #1-14			Sellard #1	(Well A)	Sarah A Smith 1 (Well B)			
	2525'FSL & 390'FEL			852'FNL & 1774'FWL		NW-SW-NE			
	Sec. 14-T27S-R24W			Sec. 14-T27S-R24W		Sec. 24-T27S-R24W			
	2460 Ft. KB			2442 Ft. KB		2476 Ft. KB		Well A	Well B
Formations	Sample	Log Tops	SS Datum	Log Tops	SS Datum	Log Tops	SS Datum	Comparison to Schneweis 1-14	
Heebner Sh.	4143	4142	-1682	4138	-1696	4151	-1675	14	-7
Toronto	4160	4158	-1698	4158	-1716	4168	-1692	18	-6
Brown Lime	4254	4250	-1790	4247	-1805	4262	-1786	15	-4
Lansing	4263	4259	-1799	4256	-1814	4271	-1795	15	-4
Muncie Creek Sh	4460	4457	-1997	4440	-1998	4472	-1996	1	-1
Stark Sh.	4587	4585	-2125	4564	-2122	4598	-2122	-3	-3
Hushpuckney Sh	4631	4628	-2168	4605	-2163	4644	-2168	-5	0
Base/Kansas City	4706	4701	-2241	4679	-2237	4714	-2238	-4	-3
Marmaton	4725	4720	-2260	4701	-2259	4736	-2260	-1	0
Pawnee	4800	4798	-2338	4770	-2328	4811	-2335	-10	-3
Labette Sh	4828	4826	-2366	4801	-2359	4834	-2358	-7	-8
Cherokee Sh.	4854	4848	-2388	4821	-2379	4855	-2379	-9	-9
Lwr. Cherokee Sh	4886	4882	-2422	4858	-2416	4888	-2412	-6	-10
Base Penn. Ls	4949	4946	-2486	4921	-2479	4954	-2478	-7	-8
Mississippi	4989	4986	-2526	4966	-2524	4989	-2513	-2	-13
Total Depth	5100	5096	-2636	5074	-2632	4924	-2448		

### Remarks

Based on sample observations, gas detector response, drill stem test results, and electric log evaluation; it was the decision of the Operator to set production casing, for further testing, on the "Schneweis #1-14," on May 23, 2012.

Respectfully submitted,  
M. Bradford Rine, Geologist





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Vincent Oil Corp  
155 N Market Ste 700  
Wichita, Ks  
67202-1821  
ATTN: Brad Rine

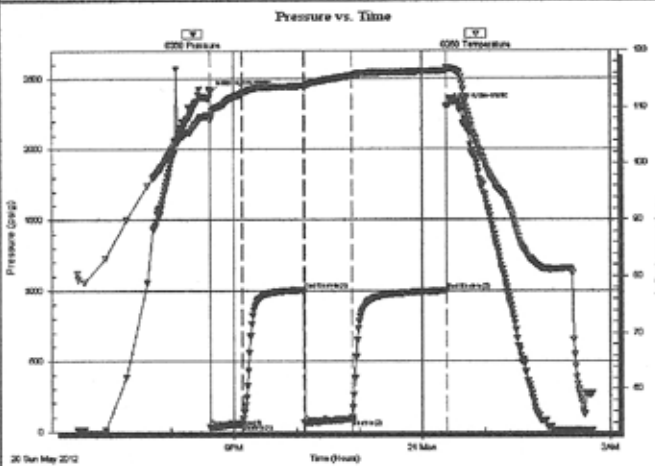
14-27s-24w Ford, Ks  
**Schneweis #1-14**  
Job Ticket: 48251      DST#: 1  
Test Start: 2012.05.20 @ 18:30:19

### GENERAL INFORMATION:

Formation: Pawnee  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 20:37:19  
Time Test Ended: 03:05:19  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Shane McBride  
Unit No: 55  
Interval: 4794.00 ft (KB) To 4823.00 ft (KB) (TVD)  
Total Depth: 4823.00 ft (KB) (TVD)  
Reference Elevations: 2460.00 ft (KB)  
2452.00 ft (CF)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
KB to GR/CF: 8.00 ft

Serial #: 8368      Inside  
Press@RunDepth: 90.66 psig @ 4795.00 ft (KB)  
Capacity: 8000.00 psig  
Start Date: 2012.05.20      End Date: 2012.05.21  
Last Calib.: 2012.05.21  
Start Time: 18:30:19      End Time: 02:43:19  
Time On Btm: 2012.05.20 @ 20:37:04  
Time Off Btm: 2012.05.21 @ 00:23:49

TEST COMMENT: B.O.B. in 7 min. (surging blow first 5 min.)  
No return  
B.O.B. in 2 min.  
No return



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2399.68	108.53	Initial Hydro-static
1	30.58	107.66	Open To Flow (1)
31	54.86	112.43	Shut-In(1)
90	1003.35	113.74	End Shut-In(1)
91	59.84	113.35	Open To Flow (2)
136	90.66	115.52	Shut-In(2)
227	997.69	116.47	End Shut-In(2)
227	2302.56	116.96	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
3.00	c g o 5g 95o	0.04
27.00	g o c m 5g 40o 55m	0.38
120.00	g o & w c m 5g 10o 20w 65m	1.68
0.00	270' very weak gas in pipe	0.00

### Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Vincent Oil Corp  
155 N Market Ste 700  
Wichita, Ks  
67202-1821  
ATTN: Brad Rine

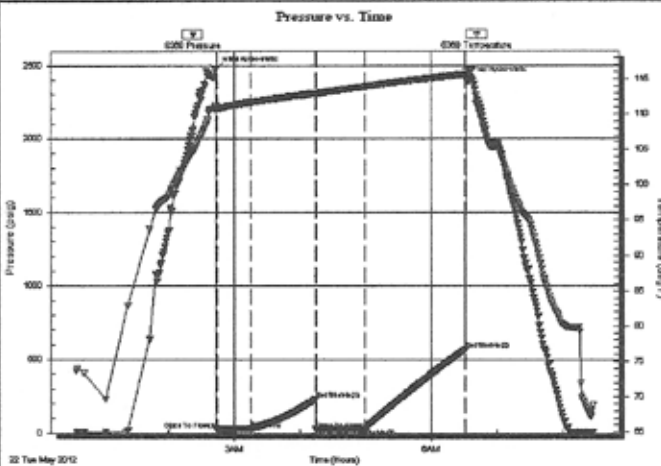
**14-27s-24w Ford, Ks**  
**Schneweis #1-14**  
Job Ticket: 48252      DST#: 2  
Test Start: 2012.05.22 @ 00:35:53

### GENERAL INFORMATION:

Formation: Inola, Morrow  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 02:43:38  
Time Test Ended: 08:45:08  
Interval: 4943.00 ft (KB) To 4983.00 ft (KB) (TVD)  
Total Depth: 4983.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Shane McBride  
Unit No: 55  
Reference Elevations: 2460.00 ft (KB)  
2452.00 ft (CF)  
KB to GR/CF: 8.00 ft

Serial #: 8368      Inside  
Press@RunDepth: 28.51 psig @ 4944.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2012.05.22      End Date: 2012.05.22      Last Calib.: 2012.05.22  
Start Time: 00:35:53      End Time: 08:28:08      Time On Btm: 2012.05.22 @ 02:42:53  
Time Off Btm: 2012.05.22 @ 06:31:23

TEST COMMENT: 1 1/2" in blow  
No return  
3" in. @ open built to 5 1/2" in (surging blow through out open)  
No return



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2474.15	111.21	Initial Hydro-static
1	23.12	110.72	Open To Flow (1)
32	28.85	111.69	Shut-In(1)
91	230.70	112.96	End Shut-In(1)
92	25.31	112.91	Open To Flow (2)
137	28.51	113.88	Shut-In(2)
228	569.02	115.64	End Shut-In(2)
229	2397.81	116.17	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.14
0.00	Gas in pipe ? No smell	0.00

\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

### ROCK TYPES

- Anhy
- Bent
- Brec
- Cht
- Clyst

- Coal
- Congl
- Dol
- Gyp
- Igne

- Lmst
- Meta
- Mrlst
- Salt
- Shale

- Shcol
- Shgy
- Siltst
- Ss
- Till

- Sltlysh
- Shlysiltst
- Sltlysh

### ACCESSORIES

#### MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

#### FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

#### STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

- Siltstrg
- Ssstrg

#### TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

### OTHER SYMBOLS

#### POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

#### SORTING

- Well
- Moderate
- Poor

#### ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

- Even
- Spotted
- Ques
- Dead

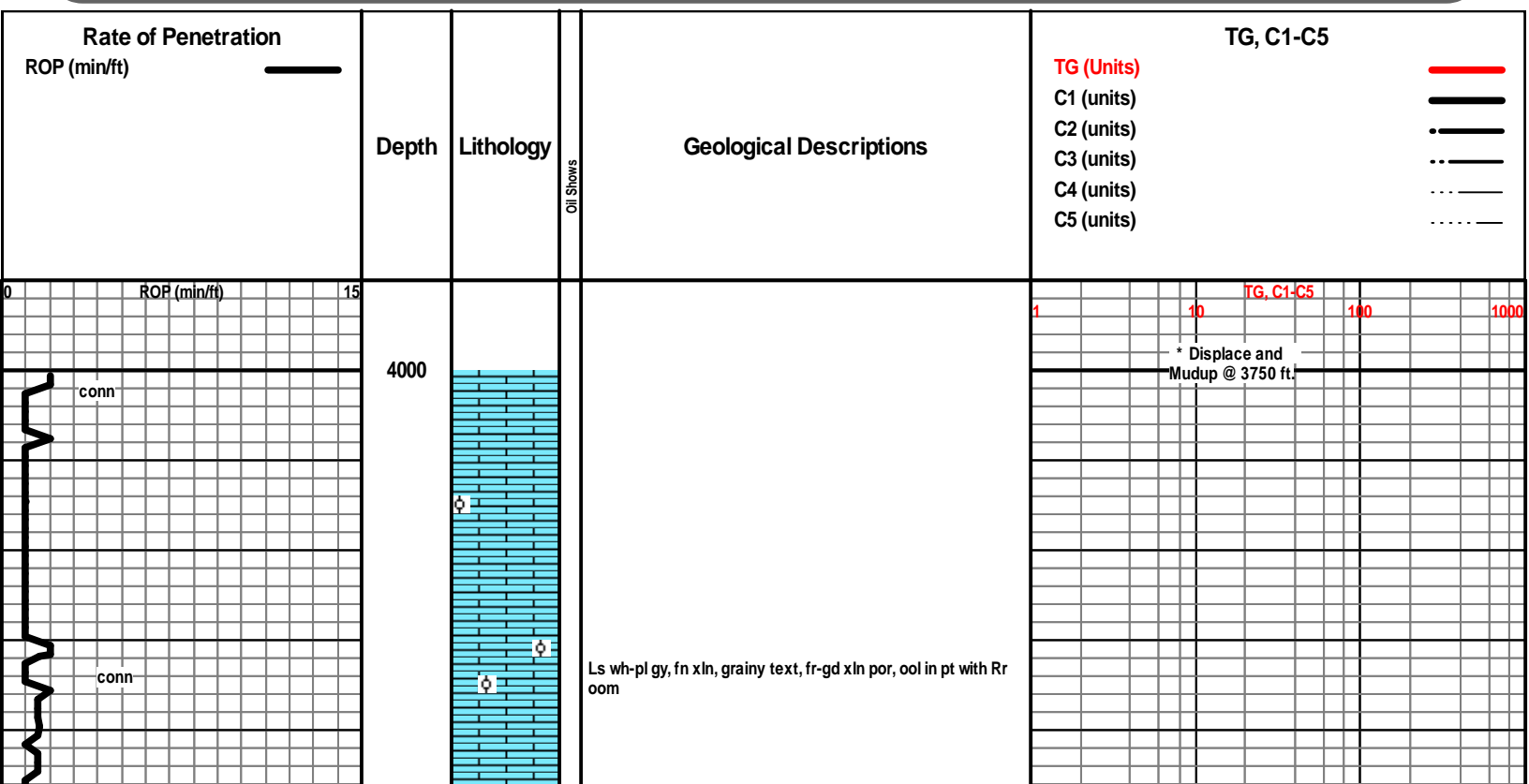
#### EVENT

- Rft
- Sidewall

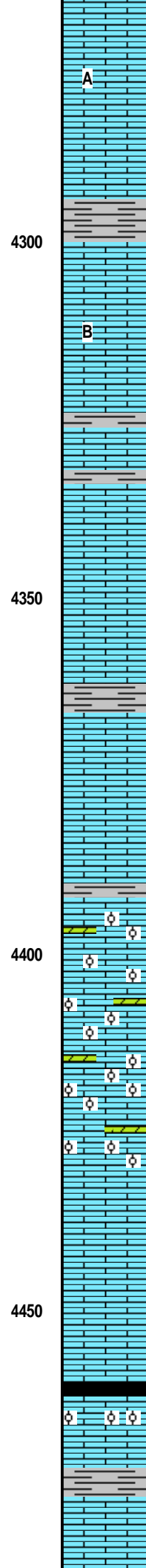
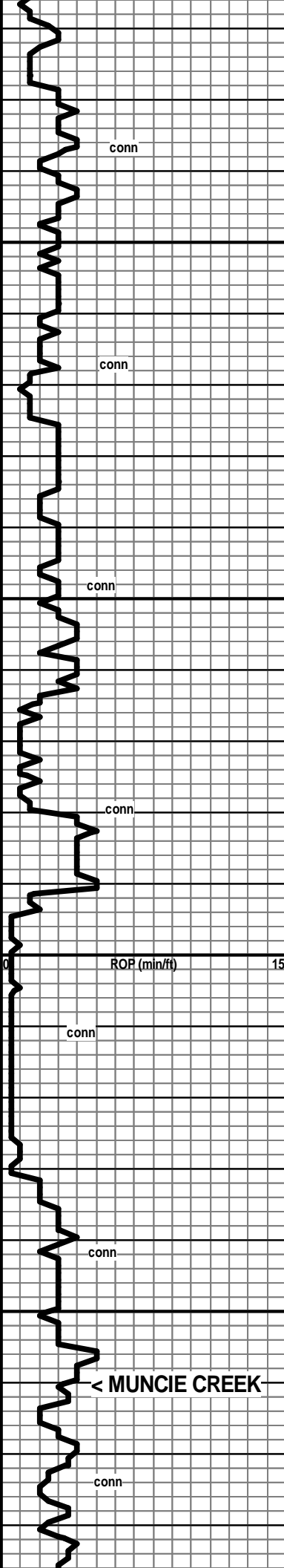
- OIL SHOW
- Gas show

#### INTERVAL

- Core
- Dst







Ls cr-tan, fn xln, pr-fr xln por in pt, dns in pt, foss  
**[No Show]**

Ls cr, fn xln, dns to pr vis xln por, foss to abund foss to packed foss, pr-fr crush

Sh gy-dk-reddish

4300

Ls wh-cr-tan, fn xln, some dns, some scatt patches and pieces with pr vis xln por, fos to abund foss  
**[No Show]**

Sh gy-dk gy

Ls cr-tan, fn xln, dns, foss

4350

Sh gy-grnish

Ls cr, fn-md xln, fr vis xln por, foss to abund foss, scatta calcite patches, fr-gd crush, subchaky in Rr pt  
**[No Show in Spl]**

Ls cr-tan vfn xln, dns foss

Sh gy

4400

Ls cr, fn xln, some subsucrosic pieces possible dol, foss, subchalky in pt, fr xln por in pt, scatt pp por and sm vugs, abund oom pcs with gd oom por (arrived late in spl)

**[No Show]**

Ls cr-pl gy, fn xln, dns, foss to abund foss

4450

Ls pl gy, fn xln, dns, foss

<----- 4460 (-2000)  
 Sh black (poorly repres in spl)

Ls cr, fn xln, ool, foss

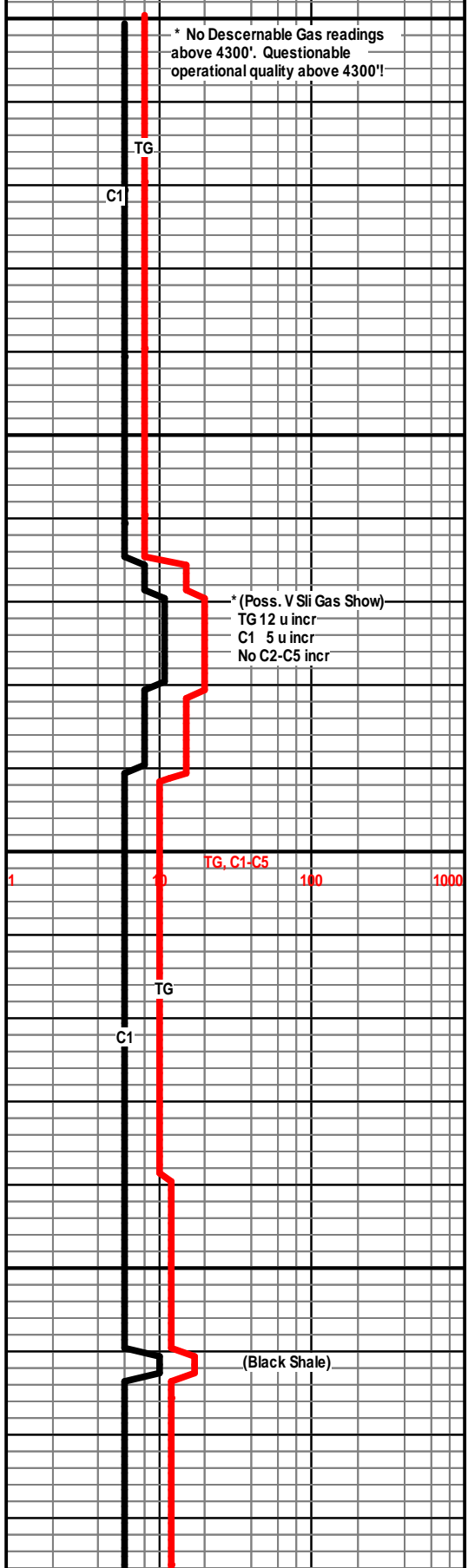
Sh gy

Ls cr-tan, fn xln, dns, foss

\* Geologist on Location @ 4295 ft.

\* No Discernable Gas readings above 4300'. Questionable operational quality above 4300'!

\* (Poss. V Sli Gas Show)  
TG 12 u incr  
C1 5 u incr  
No C2-C5 incr



conn

ROP (min/ft)

< MUNCIE CREEK

conn

----- 4460 (-2000)

(Black Shale)

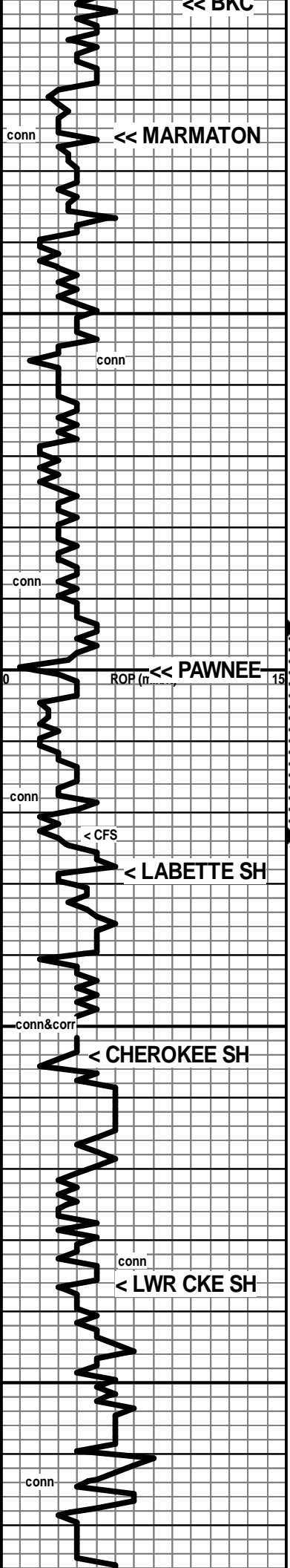
TG  
C1  
TG  
C1

1

100

1000





4706 (-2246)  
Sh gy-dk gy-grnsh gy-pl gm, foss in pt, calc in pt

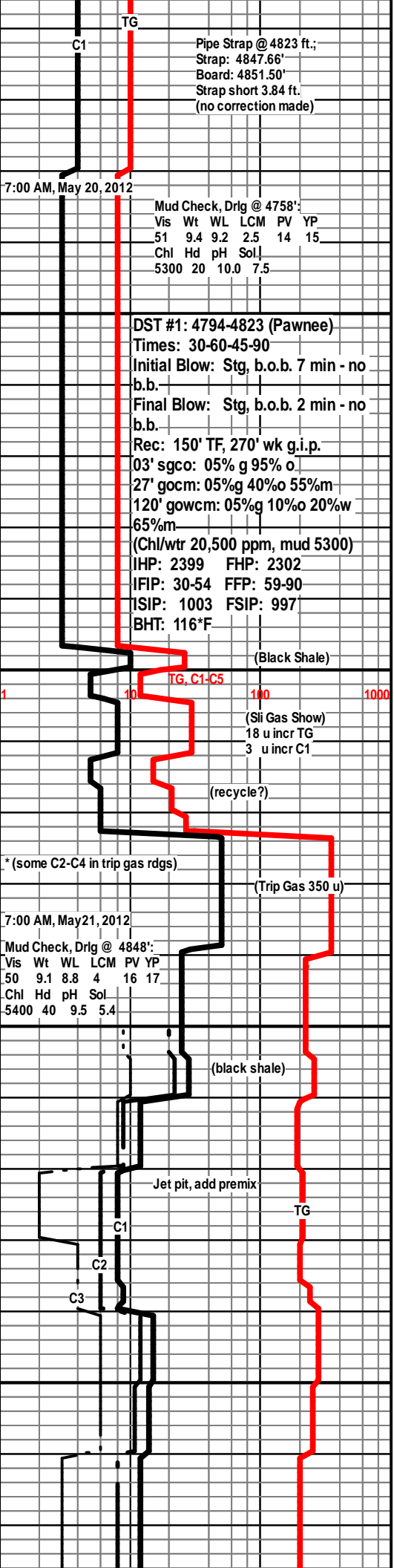
4725 (-2265)  
Ls cr, fn xln, pr vis xln por, some ool pcs in spls?, foss  
Abund shales of various colors in spl  
Ls cr-gy, vfn-fn xln, dns, some ool pcs  
Sh gy-dk gy-grnsh, scatt embedded pyr pcs  
Ls cr-pl gy, fn xln, mostly dns, some loosely cemented foss and ool, chalky in pt  
Ls cr-tan, vfn-fn xln, dns, foss to abund foss  
Sh black, carb (well repres in 4820' spl)

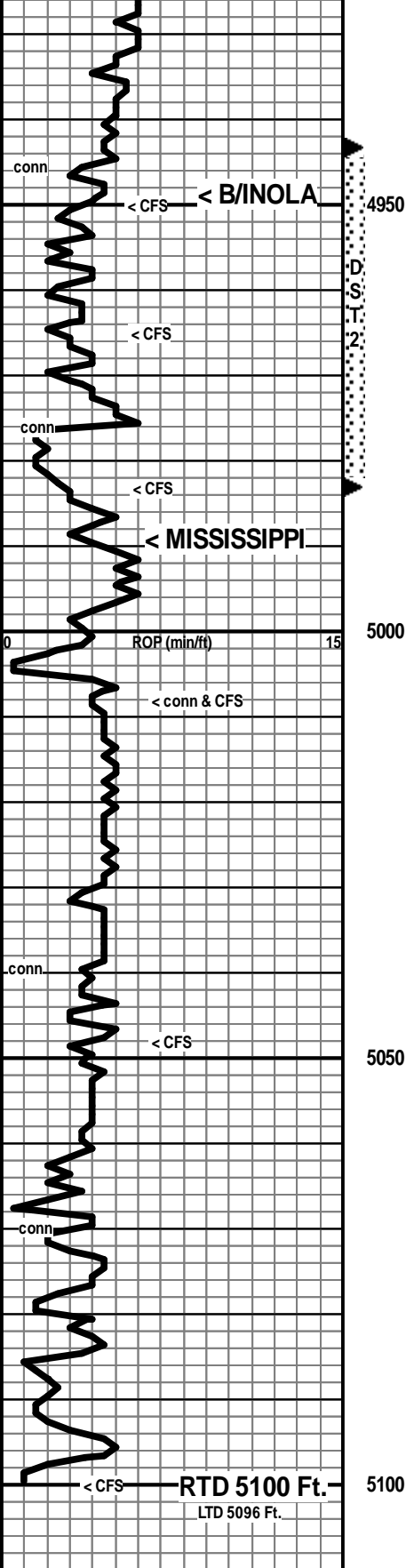
4800 (-2340)  
Ls wh-cr, fn xln, dns in pt, chalky in pt, pr vix xln por in pt, foss, ool in pt, prfr crush-Rr gd crush, chert: fresh, tan, transl  
[No Odor, Moderate am't of patches and pcs with Brt Speck'd Flour, Rr V. Sli Tr show of gas bubbles and V Rr Trace show of colorless FO under black light, No Str]

4828 (-2368)  
Sh black, carb  
Ls cr-gy, vfn-fn xln, mostly dns, some pr vis xln por, foss, pr-fr crush  
[No Odor, V Rr pcs with mod speck'd flour, possibly from Pawnee?]

4854 (-2394)  
Sh black, carb (sli repres in 4870'spl, well repres in 4880' spl)  
Ls cr-tan-gy, vfn-fn xln, dns, some subchlyk pcs, foss to abund foss, pr-fr crush, chert: tan, fresh, transl  
[No Odor, Found a few pcs patches of speck'd flour, no show of oil and gas]  
Ls cr-tan-brn, vfn-fn xln, dns, abund foss, some ool subchlyk pcs, chert: wh, fresh, ool, opaq  
[No Odor, V Rr pcs with patches of Mod speck'd flour. No show of oil or qas]

4886 (-2426)  
Sh black, carb  
Ls cr-tan, vfn-fn xln, dns, some subchalky pcs, foss, ool in pt  
[No Show in Spls]  
Ls cr-tan-brn, vfn-fn xln, dns with scatt chalky patches and edges, foss  
Shales gy-dk gy-black-grnsh, carb in pt, interbedded with dns Ls cr-tan, fn xln, foss in pt  
Ls cr-tan-gy, vfn-fn xln, dns, subchalky in rare pt, foss

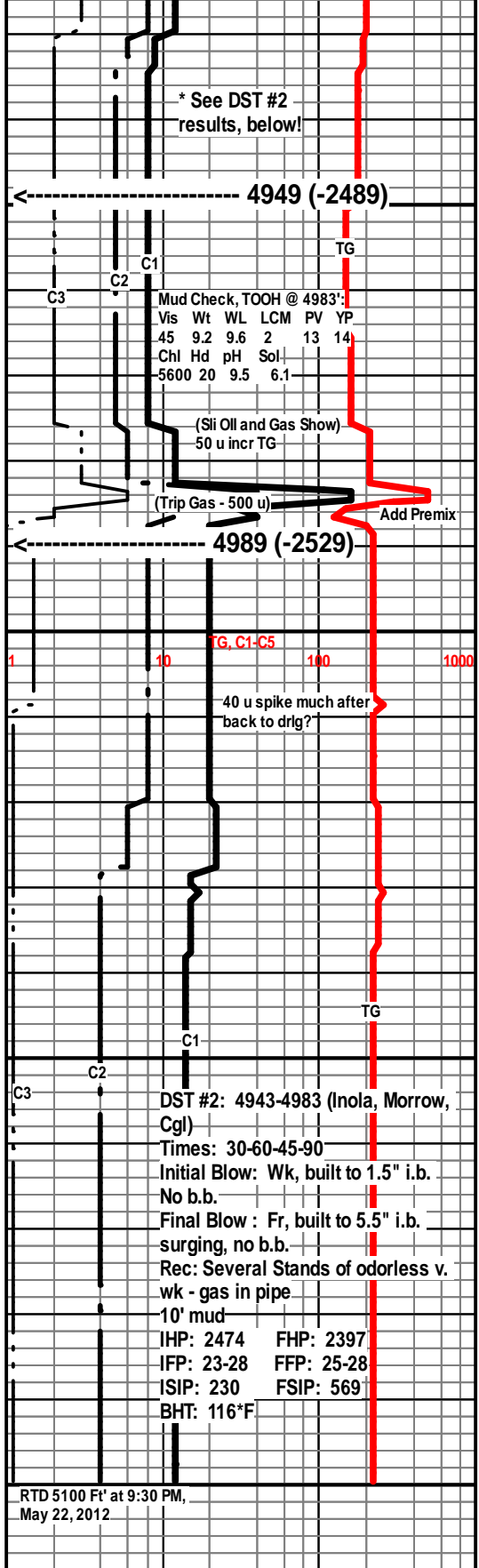




Sh gy-grn, pyritic in pt  
Ls cr-tan, vfn-fn xln dns, subchlykly in pt, pr-fr crush, foss in pt

[V Fnt Flash Odor, few pcs per tray with brt patchy flour, No show gas bubbles, found a few pcs with threads of brn stn in what appear to be old fractures, V Sli Trace of micro-drops of colorless FO under black light when crushed]

50% Shales gy-grnsh gy-grn, some yellow,subwaxy-subsilty text,  
50% Ls wh-cr-gy, fn xln, dns,foss in pt, trace of white ool fresh chert  
4983'-20min spl: 75% shales 25% ls's as above, & few clusters fn gm sd, well-sort,subrd, glauc, cem in pt, gd fri, some fr intergrnlr por  
[No Odor, No Flour, NSFO, scatt blk DO & ailsonite]  
4983'40-60min spl: some Ls & Sh as above, abund Chert: white, mosly fresh, devitrified-weathered in patches and pcs, pr vis pp por where devit. & weth., poss sli dolom in pt with Rr v sli react to HCL  
[No Odor, No Flour, V sli show gas, scatt sli shows of DO, Res Oil, and Dk FO, Abund patchy dk stn, scatt even dk stn]  
5000'spl: 70% shales: red,gy,grn,yell, lav, sitly-sdy in pt (washes reddish) 30% Ls & chert, spic in pt  
5010'spl: 30% shales as above, 70% Ls & chert as above-dns, ool in pt, sdy in pt  
Ls wh, oolite grainstone, sm ool, interool fill of wh chalky cem, pr vis interool por, fr-gd-exc crush, Rr loose ool in tray, cherty: ool in pt, transl-opaq  
[No Show]  
Ls wh-cr, fn xln, ool in pt, grainy text in pt, dns, chalky in pt, cherty, scatt Rr calc patches, Rr sdy patches, Rr pyrite patches, pr-fr cursh  
[No Odor, No Flour, found a few pcs with v lt tan stn in calcite patches and on flat edge of ls frag, NSFO or gas]  
Ls wh-cr, dns in pt, chalky in pt, sdy in pt, ool in pt, pyritic in pt, cherty-ool in pt, fresh  
Ls wh-cr, fn xln, chalky in pt, subsucr/sli dolom in pt, grainy text in pt  
[No Show]  
Ls-Dolom Ls cr-pl gy, fn xln, pr vis xln por, subsucr text in pt, abund fresh chert  
[No Show]  
Dolom Ls/Limey Dol cr-pl gy, fn xln, subsucrosic to sucr, pr-fr vis xln por in pt, dns in pt, subchalky in pt, Abund Chert: fresh, wh-tan, transl-opaq  
Dol cr-pl gy, fn xln, subsucr-sucr, limey in pt, fr-gd xln por, abund pp por, scatt sm vugs, abund chert: fresh-devitrified, transl-opaq  
[No Show]





Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 11, 2012

M.L. Korphage  
Vincent Oil Corporation  
155 N MARKET STE 700  
WICHITA, KS 67202-1821

Re: ACO1  
API 15-057-20804-00-00  
Schneweis 1-14  
SE/4 Sec.14-27S-24W  
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
M.L. Korphage