

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1093396

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson to surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	atic pressures, both d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons			p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Good)		<u> Борин</u>
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN							
Fotimeted Day 1 . C	0" -	Flowing			Other (Explain)	) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	Bbls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit )	ACO-5) (Sub	omit ACO-4)		-	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 14, 2012

Chris M McGown McGown Drilling, Inc. PO BOX K MOUND CITY, KS 66056-0299

Re: ACO1 API 15-107-24597-00-00 Poyser Trust Q11-11 NE/4 Sec.11-22S-23E Linn County, Kansas

## **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Chris M McGown



LOCATION Oxtowa KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 FIELD II

FIELD TICKET & TREATMENT REPORT

LISTIN SS 63 Payer Q-11 NE 11 22 23 12 USTONE MAG GROWN Drilly TRUCK# DRIVER TRUCK# DRIVER MAINED ADDRESS  MO GROWN Drilly TRUCK# DRIVER TRUCK# DRIVER SO GROWN DRILL PIPE TUBING OF THE STORE OF THE SURRY WEIGHT SUBSPLACEMENT SI LURRY WOL MIX PRIMARS: Establish airculation of the State of the Sta	20-431-9210 c	or 800-467-8676			CEM				
Ma Gam Drilly Marker Marker Marker Driver Marker Marker Driver Marker Marker Driver Marker Ma	DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK BONNER TRUCK BONNER TRUCK BONNER TRUCK BONNER TRUCK BONNER P. O. BOX 334  P. O. BOX 334  TYP STATE  TYP STATE  TO BOY BOY  STATE  TO BOY BOY  THE STATE  THE STATE  THE STATE  SOL FREMAD SOLVEN, MAY  SOLVE TO BOY BOY  THE STATE  SOLVE TO BOY BOY  THE STATE  SOLVE TO BOY BOY  THE STATE  THE SOLVEN TO BOY  THE STATE  THE SOLVEN TO BOY  THE SOLVEN TON  THE SOLVEN TO BOY  THE SOLVEN TO BOY  THE SOLVEN TO BOY  THE S	6/5/12	5363	Payrer	G	- [[	NEI	22	2.3	للإلم
FOO. BOY 334  POO. BOY 334  STATE  STATE  MOUND CITY  MOLESIZE  MOLESIZE  MOLEDEPH  TUBING  OTHER  SULRRY WEIGHT  SULRY WEIGHT  SULRRY WEIGHT  SULRY WEIGHT  SULRRY WEIGHT	CUSTOMER	Com.	عمد الديد			TRUCK #	DRIVER	TRUCK #	DRIVER
P. O. Box 334  TYP  STATE  INDUING CH  RS  6056  RS  6057  RS  605	MAILING ADDRE	SS	7		Ħ i	506	FREMAD	Soresto	no
Mound City STATE DIPCODE  Mound City NS 6605t  NS 6605t  NS 6605t  NS 6605t  NS 6605t  NS 6605t  DRILL PIPE  TUBING  SURRY WEIGHT  SURRY VOL  SURRY SURRY SURRY VOL  SURRY SURRY SURRY  FOR SIS 5050 PM MYX (COMMAN) 370 MM. COMMAN 170 MM. P.	_		રવ						8
MOUND CITY KS 66054  MOENTE LONGSLOW HOLE SIZE TUBING  COBTYPE LONGSLOW HOLE SIZE TUBING  CASING DEPTH SYD  DRILL PIPE  LAURRY WEIGHT SURRY VO.  MATER GAING  WATER GAING  WATER GAING  WATER GAING  WATER GAING  WATER GAING  RATE SO BYD  RATE SO BYD  RATE SO BYD  WATER GAING  RATE SO BYD  RATE SO BYD  RATE SO BYD  RATE SO BYD  WATER GAING  RATE SO BYD  RATE SO BYD  WATER GAING  RATE SO BYD  RATE SO BYD  WATER GAING  RATE SO BYD  RATE SO BYD  WATER GAING  RATE SO BYD  RATE SO BYD  RATE SO BYD  RATE SO BYD  WATER GAING  RATE SO BYD  RAT	CITY	· 1207 G	STATE	ZIP CODE	11				
OBTYPE COMPRISED HOLE SIZE 5/8 HOLE DEPTH 55° CASING SIZE & WEIGHT 5/8 EVE CASING DEPTH 5'LD DRILL PIPE TUBING OTHER OTHER SURRY YOU.  SURRY WEIGHT SURRY YOU.  WATER GAING CEMENT LEFT IN CASING 2/5° P/LC  MIX PSI.  RATE 5 B P.D.,  RATE 5		City	KS.	66056			1200000	p va	
TUBING DEPTH SURY VOL.  SURRY VOL.  WATER GRIBBA.  CEMENT LEFT IN CASING 25 PLUC  CEMENT STORY PLUC  CEMENT PROBLEM  COST POLICY  COST P				51/8		EPTH 556	CASING SIZE & W	EIGHT 27	EVE
SLURRY WEIGHT  SLURRY VOL  MORPHAGEMENT  SLURRY VOL  MORPHAGE  SLURRY WEIGHT  SPECIAL SLUB LOPICACEMENT PSI  MIX PRIMARY 100 TO THE SBR. MIX PUMP  FE SKS \$0/50 PM MIX Cennext To Us Lish. MIX PUMP  FE SKS \$0/50 PM MIX Cennext To Lan. Displace 216" Rubber alic to  Cashe D. Plessure to Book PSI. Release plessore to  Set Float Value. Shut has asry.  Customer Supplied Water Shut has asry.  Customer Supplied Water  Morgania Drilling  ACCOUNT  CODE  QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  CODE  STOOL  STOOL	CASING DEPTH	540	-		TUBING	224			
RATE SBAD DISPLACEMENT PSI MIX PSI RATE SBAD RATE SBAD REMARKS: ESTAD DISLA DIVECTION OF THE PUMP 100 to CULT Flora. Mix Pump FG SK SO/SO PS MIX Century 70 Call. Century to Survice, Flush pump a liver clean. Displace 2/th Robber plus to Cashy.  Cashy TD. Pressure to Root PSI. Release pressure to Set Afloat Value. Shut in cashy.  Customer Supplied Water Shut in cashy.  Customer Supplied Water Description of Services or PRODUCT Unit PRICE TOTAL CODE  STOL J. PUMP CHARGE 475 Jaz.  STOL J. PUMP CHARGE 475 Jaz.  STOL J. PUMP CHARGE 475 Jaz.  STOL J. MITTINGEN TON MILEAGE 475 Jaz.  STOL J. MITTINGEN TON MILEAGE 941  ULB 245th Pre-minim Call 576  ULBY Stoles SO/SO Par MIX Century 941  ULB 245th Pre-minim Call 576  ULBY Stoles Tox Soles Plus. Serimated 576  ULBY 245th Pre-minim Call 576  ULBY Stoles TAX 64.  Red 2771  ALLEM AND MILEAGE 1076  STOLES TAX 64.			SLURRY VOL		WATER	gal/sk	_ CEMENT LEFT in	CASING 2½	Pluc
REMARKS: Establish Disculation. Mixthung 100 to Cell Flish. Mixk Plump  86 Sks 50/50 Par Mix Cenner 32 Lal. Cenner to 50 v face.  Flush pump & Inex clean. Displace 2k Robber alice to  Cashe To flessure to Root PSI. Release prestore to  Set Ifloat Valve. Skull in cashy.  Customy Supplied Watyn  McCourt Drilling  Account Quantity or units  Description of services or product Unit price Total  CODE  Stol J. Pump Charge 495 22.  540 Coshic foologe 495 22.  5407 /2 Minimum Tom Miles 523 175.  1124 86 sics 50/50 Por Mix Cenner 941.  1118 245th Premium Cal  1102 1 22 Robber Plus.  Bestimated Total  250383 Estimated  Total  2510			DISPLACEMEN	T PSI	1				
Flush pump + I mes clean Displace 2k" Robber plus to  Cashy TD. Pressure to 800 PSI. Release pressure to  Set I float Value Shut in casty.  Customer Supplied Water  McGaury Drilling  Account Code Stol J Pump Charge  Float JSM; MILEAGE  SY02 SY02 SY02 Costus fosters  SY07 1/2 Minimum Tom Miles S23 /75:  1124 86 sics SO/50 Por Min Center  1188 245th Premistor Gal  1198 245th Premistor Gal  1108 2500 SALESTAN 64.	REMARKS: E	stablish	nircul	axiam.	Mix+	Pump 100 #	al Elush.	MIXXPU	MA
Flush pamy & Mes clean Displace 26 Robber plus to  Cashe TD. Pressure to Rob PSI. Release pressure to  Set Float Value. Shurt in cashy.  Customer Supplied Water  McGorum Drilly  Account Code  Guanity or units  Description of Services or Product  Unit Price Total  Account Code  Stol J. Pump Charge TS . 1936  Stol J. Smi. MIEAGE TS . 22  Stol J. Stol Cashe for age 1/25  Stol J. Minimum Tom Miles J. 323 . 176  LIBY Stoles Sols Sols Por Min Comment J. 118 . 188  LIPB 245th Premium Gal J. 579  LIPB 245th Premium Gal J. 579  Lipp J. 25th Robber Plus . 282  Bestimated Total 2510	CY	cke so	ISA DAN W	L'y Con	تالاسط	% Cul. Cer	neux to su	v face ,	
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Customer Supplied Waker  McGoren Drilling  Account Code  Guanity or units  Description of Services or PRODUCT  Unit PRICE  TOTAL  STOL  ST		cat 1/100	* Value	. Shu	Y in	cashy.			
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115B 245# Premium Cal 579 1402 1 22" Rubber Plug. 282  Rubber Plug. 282  G.370 SALESTAX 64.  Ravin 3737  ACM MUM. 2510									
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C.3% SALES TAX 64.  Ravin 3737  AG0383  ESTIMATED TOTAL 2510	1			25"	Rubb.	er Plus.			2800
Ravin 3737  ALC M M//4  250383  C.3% SALES TAX 64  ESTIMATED TOTAL 2510	4102					- 0			
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acknowledge that the payment terms unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form