



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1093509
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1093509

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Lorimer 2330 1-9H
Doc ID	1093509

All Electric Logs Run

D1R1 DPC 5 inch Density
Induction
Density
D1R1 DPC 5 inch Induction

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Lorimer 2330 1-9H
Doc ID	1093509

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	8887-9112	6175 bbls water, 36 bbls acid, 100M lbs sd, 6211 TLTR	
6	8537-8810	4914 bbls water, 36 bbls acid, 100M lbs sd, 11306 TLTR	
6	8148-8403	5497 bbls water, 36 bbls acid, 100M lbs sd, 16958 TLTR	
6	7734-8017	5532 bbls water, 36 bbls acid, 100M lbs sd, 22478 TLTR	
6	7373-7644	5411 bbls water, 36 bbls acid, 100M lbs sd, 27889 TLTR	
6	7034-7293	6166 bbls water, 36 bbls acid, 100M lbs sd, 34120 TLTR	
6	6711-6950	5239 bbls water, 36 bbls acid, 100M lbs sd, 39792 TLTR	
6	6310-6585	4784 bbls water, 36 bbls acid, 100M lbs sd, 44680 TLTR	
6	5932-6173	5439 bbls water, 36 bbls acid, 100M lbs sd, 50195 TLTR	
6	5512-5771	5131 bbls water, 36 bbls acid, 98M lbs sd, 55406 TLTR	

Form	ACO1 - Well Completion
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Doc ID	1093509

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	5111-5370	4657 bbls water, 36 bbls acid, 101M lbs sd, 60121 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Lorimer 2330 1-9H
Doc ID	1093509

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	75	120	4500 PSI concrete	12	none
Surface	12.25	9.63	36	1800	Halliburton Extendacem and Swiftcem Systems	710	3% Calcium Chloride, .25 lbm Poly-E-Flake
Intermediate	8.75	7	26	5265	Halliburton Econocem and Halcem Systems	250	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite
Liner	6.12	4.5	11.6	9242	Halliburton Econocem System	450	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 13, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-055-22174-01-00
Lorimer 2330 1-9H
NW/4 Sec.09-23S-30W
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay



Standard Wellpath Report
 Sandridge
 Sec 9 - 23S - 30W, Kansas
 Finney County
 Wellbore: Lorimer 2330 1-9H (Actual)

Wellbore

Name	Created	Last Revised
Lorimer 2330 1-9H (Actual)	13-Aug-2012	10-Sep-2012

Well

Name	Government ID	Last Revised
Lorimer 2330 1-9H		13-Aug-2012

Slot

Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Lorimer 2330 1-9H	519490.6400	1388026.4250	N38 4 27.1932	W100 37 33.9782	211.37S	394.45E

Installation

Name	Easting	Northing	Coord System Name	North Alignment
Finney County	1387632.0000	519702.0001	KS-S on NORTH AMERICAN DATUM 1927 datum	Grid

Field

Name	Easting	Northing	Coord System Name	North Alignment
Sec 9 - 23S - 30W	1387632.0000	519702.0001	KS-S on NORTH AMERICAN DATUM 1927 datum	Grid

Created By

Comments

FINAL surveys
 MD 9242 is a projection to bit @ TD



Standard Wellpath Report
 Sandridge
 Sec 9 - 23S - 30W, Kansas
 Finney County
 Wellbore: Lorimer 2330 1-9H (Actual)

Wellpath (Grid) Report

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1388026.43	519490.64
1822.00	3.30	43.500	1820.99	38.05N	36.11E	0.18	-38.61	1388062.53	519528.69
1886.00	3.20	45.200	1884.89	40.64N	38.64E	0.22	-41.24	1388065.07	519531.28
1950.00	2.70	46.900	1948.80	42.93N	41.01E	0.79	-43.57	1388067.43	519533.57
2014.00	2.30	49.600	2012.74	44.80N	43.09E	0.65	-45.46	1388069.51	519535.43
2078.00	2.10	51.200	2076.70	46.36N	44.98E	0.33	-47.06	1388071.40	519537.00
2174.00	1.40	47.800	2172.65	48.25N	47.22E	0.74	-48.98	1388073.64	519538.89
2205.00	1.50	44.000	2203.64	48.80N	47.78E	0.45	-49.54	1388074.21	519539.44
2301.00	0.90	30.700	2299.62	50.35N	49.04E	0.68	-51.11	1388075.46	519540.99
2397.00	0.60	8.600	2395.61	51.50N	49.50E	0.43	-52.26	1388075.92	519542.13
2493.00	0.60	22.700	2491.61	52.46N	49.77E	0.15	-53.22	1388076.19	519543.09
2588.00	0.60	39.300	2586.60	53.30N	50.28E	0.18	-54.08	1388076.70	519543.94
2684.00	0.40	45.500	2682.60	53.92N	50.84E	0.22	-54.71	1388077.26	519544.56
2780.00	0.40	61.200	2778.60	54.32N	51.37E	0.11	-55.11	1388077.79	519544.96
2876.00	0.60	62.000	2874.59	54.72N	52.11E	0.21	-55.52	1388078.53	519545.35
2971.00	0.60	66.200	2969.59	55.15N	53.00E	0.05	-55.97	1388079.42	519545.79
3066.00	0.50	64.400	3064.58	55.53N	53.83E	0.11	-56.36	1388080.25	519546.17
3162.00	0.50	89.400	3160.58	55.72N	54.63E	0.23	-56.56	1388081.05	519546.35
3258.00	0.40	77.100	3256.58	55.80N	55.37E	0.14	-56.65	1388081.79	519546.43
3353.00	0.40	53.300	3351.57	56.07N	55.96E	0.17	-56.93	1388082.38	519546.71
3544.00	0.40	61.600	3542.57	56.78N	57.08E	0.03	-57.66	1388083.50	519547.42
3735.00	0.40	77.300	3733.56	57.25N	58.32E	0.06	-58.15	1388084.74	519547.88
3831.00	0.40	121.100	3829.56	57.15N	58.93E	0.31	-58.06	1388085.35	519547.79
3862.00	0.20	76.900	3860.56	57.11N	59.08E	0.94	-58.02	1388085.50	519547.74
3894.00	0.50	131.700	3892.56	57.03N	59.24E	1.31	-57.94	1388085.66	519547.66
3926.00	1.90	169.700	3924.55	56.41N	59.43E	4.80	-57.33	1388085.86	519547.05
3957.00	4.20	177.200	3955.51	54.77N	59.58E	7.51	-55.69	1388086.00	519545.41
3990.00	6.20	179.500	3988.37	51.78N	59.66E	6.09	-52.70	1388086.08	519542.42
4022.00	8.40	179.500	4020.11	47.72N	59.69E	6.88	-48.64	1388086.11	519538.35
4053.00	10.30	182.400	4050.70	42.68N	59.60E	6.31	-43.60	1388086.02	519533.32
4085.00	12.20	183.500	4082.08	36.45N	59.27E	5.97	-37.36	1388085.69	519527.09
4117.00	14.20	184.900	4113.23	29.16N	58.73E	6.33	-30.07	1388085.15	519519.80
4149.00	16.20	185.500	4144.11	20.81N	57.96E	6.27	-21.71	1388084.39	519511.45
4181.00	18.80	185.900	4174.63	11.23N	57.01E	8.13	-12.12	1388083.43	519501.87
4213.00	21.30	186.500	4204.69	0.33N	55.82E	7.84	-1.20	1388082.24	519490.97
4245.00	23.70	186.100	4234.25	11.84S	54.48E	7.52	11.00	1388080.90	519478.80
4277.00	26.00	185.700	4263.28	25.22S	53.10E	7.21	24.39	1388079.52	519465.42
4309.00	28.00	185.900	4291.79	39.67S	51.63E	6.26	38.86	1388078.05	519450.97
4341.00	30.00	185.400	4319.78	55.11S	50.10E	6.30	54.32	1388076.52	519435.53
4373.00	32.10	184.700	4347.19	71.55S	48.65E	6.66	70.79	1388075.08	519419.10
4405.00	34.20	184.000	4373.98	89.00S	47.33E	6.67	88.25	1388073.75	519401.65
4436.00	36.10	183.100	4399.33	106.81S	46.23E	6.35	106.08	1388072.65	519383.84
4468.00	38.10	182.400	4424.85	126.09S	45.30E	6.39	125.37	1388071.73	519364.56
4500.00	40.10	182.100	4449.68	146.25S	44.51E	6.28	145.54	1388070.93	519344.40
4532.00	42.10	182.500	4473.80	167.27S	43.67E	6.30	166.57	1388070.09	519323.38
4564.00	44.60	182.700	4497.07	189.21S	42.67E	7.82	188.53	1388069.09	519301.44
4596.00	47.00	182.800	4519.37	212.13S	41.57E	7.50	211.45	1388067.99	519278.53
4628.00	49.00	182.700	4540.78	235.88S	40.43E	6.25	235.22	1388066.85	519254.78
4660.00	49.30	182.700	4561.71	260.06S	39.29E	0.94	259.42	1388065.71	519230.60
4692.00	49.50	182.500	4582.54	284.33S	38.19E	0.78	283.70	1388064.61	519206.33
4724.00	49.80	182.000	4603.26	308.70S	37.23E	1.52	308.08	1388063.65	519181.96
4756.00	49.90	181.700	4623.89	333.14S	36.44E	0.78	332.54	1388062.86	519157.52
4788.00	50.10	181.700	4644.46	357.65S	35.71E	0.62	357.05	1388062.13	519133.02
4820.00	50.10	181.600	4664.99	382.19S	35.00E	0.24	381.60	1388061.43	519108.48
4852.00	52.40	181.200	4685.01	407.13S	34.40E	7.25	406.55	1388060.82	519083.53
4883.00	55.70	181.000	4703.21	432.22S	33.92E	10.66	431.64	1388060.34	519058.45
4915.00	58.90	181.400	4720.50	459.14S	33.35E	10.06	458.56	1388059.77	519031.53
4947.00	61.50	182.600	4736.40	486.89S	32.38E	8.75	486.33	1388058.80	519003.78
4979.00	63.80	182.600	4751.10	515.28S	31.09E	7.19	514.73	1388057.51	518975.39
5011.00	66.20	182.900	4764.62	544.24S	29.70E	7.55	543.72	1388056.12	518946.43
5043.00	68.90	182.600	4776.84	573.78S	28.28E	8.48	573.27	1388054.70	518916.89
5074.00	71.80	182.300	4787.27	602.95S	27.03E	9.40	602.46	1388053.45	518887.73
5106.00	75.00	182.100	4796.41	633.59S	25.85E	10.02	633.11	1388052.28	518857.09
5137.00	78.20	182.300	4803.59	663.72S	24.70E	10.34	663.25	1388051.12	518826.96
5169.00	81.60	181.900	4809.20	695.20S	23.54E	10.70	694.75	1388049.97	518795.49
5201.00	84.90	182.300	4812.96	726.95S	22.38E	10.39	726.51	1388048.80	518763.74
5273.00	89.70	182.900	4816.35	798.77S	19.12E	6.72	798.38	1388045.54	518691.92
5305.00	90.10	182.500	4816.41	830.74S	17.61E	1.77	830.36	1388044.03	518659.95
5337.00	90.40	182.500	4816.27	862.71S	16.21E	0.94	862.35	1388042.64	518627.99
5369.00	90.60	182.300	4815.99	894.68S	14.87E	0.88	894.34	1388041.30	518596.02

All data is in Feet unless otherwise stated
 Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Lorimer 2330 1-9H 0.00ft above Mean Sea Level)
 Vertical Section is from 0.00N 0.00E on azimuth 180.890 degrees
 Bottom hole distance is 4765.94 Feet on azimuth 180.91 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by
 Date Printed: 10-Sep-2012



Standard Wellpath Report
Sandridge
Sec 9 - 23S - 30W, Kansas
Finney County
Wellbore: Lorimer 2330 1-9H (Actual)

Wellpath (Grid) Report

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
5401.00	90.90	181.900	4815.57	926.65S	13.70E	1.56	926.33	1388040.12	518564.05
5432.00	91.20	182.200	4815.00	957.63S	12.59E	1.37	957.32	1388039.02	518533.07
5462.00	90.70	181.600	4814.50	987.61S	11.60E	2.60	987.31	1388038.02	518503.10
5494.00	90.80	181.300	4814.09	1019.59S	10.79E	0.99	1019.30	1388037.21	518471.11
5525.00	90.50	181.500	4813.73	1050.58S	10.03E	1.16	1050.30	1388036.45	518440.12
5556.00	90.30	181.700	4813.52	1081.57S	9.16E	0.91	1081.30	1388035.59	518409.14
5587.00	88.90	181.500	4813.73	1112.56S	8.30E	4.56	1112.29	1388034.72	518378.15
5617.00	88.50	181.500	4814.41	1142.54S	7.51E	1.33	1142.28	1388033.94	518348.17
5648.00	88.60	181.500	4815.20	1173.52S	6.70E	0.32	1173.27	1388033.13	518317.20
5679.00	88.90	181.000	4815.88	1204.50S	6.03E	1.88	1204.26	1388032.45	518286.21
5709.00	88.60	181.900	4816.53	1234.49S	5.27E	3.16	1234.25	1388031.69	518256.23
5771.00	90.80	181.900	4816.85	1296.45S	3.21E	3.55	1296.24	1388029.64	518194.27
5802.00	90.80	181.900	4816.42	1327.43S	2.18E	==>	1327.23	1388028.61	518163.30
5864.00	91.40	181.700	4815.23	1389.38S	0.24E	1.02	1389.21	1388026.66	518101.34
5895.00	91.70	181.400	4814.39	1420.36S	0.60W	1.37	1420.20	1388025.82	518070.37
5957.00	91.50	181.000	4812.66	1482.32S	1.90W	0.72	1482.17	1388024.53	518008.41
6019.00	90.60	181.600	4811.53	1544.30S	3.31W	1.74	1544.16	1388023.12	517946.44
6050.00	90.70	181.800	4811.17	1575.28S	4.22W	0.72	1575.16	1388022.20	517915.46
6081.00	91.10	182.100	4810.69	1606.26S	5.28W	1.61	1606.15	1388021.15	517884.48
6112.00	91.30	182.000	4810.04	1637.23S	6.39W	0.72	1637.13	1388020.04	517853.51
6144.00	90.80	181.800	4809.45	1669.21S	7.45W	1.68	1669.12	1388018.98	517821.54
6175.00	90.20	181.500	4809.18	1700.19S	8.34W	2.16	1700.12	1388018.08	517790.55
6238.00	90.80	181.200	4808.63	1763.17S	9.83W	1.06	1763.11	1388016.60	517727.58
6299.00	90.30	180.300	4808.05	1824.17S	10.62W	1.69	1824.11	1388015.80	517666.59
6362.00	89.40	179.900	4808.21	1887.16S	10.73W	1.56	1887.10	1388015.69	517603.59
6424.00	89.90	179.900	4808.59	1949.16S	10.63W	0.81	1949.09	1388015.80	517541.60
6486.00	89.70	179.700	4808.81	2011.16S	10.41W	0.46	2011.08	1388016.02	517479.60
6517.00	90.00	179.600	4808.89	2042.16S	10.22W	1.02	2042.07	1388016.21	517448.61
6578.00	89.50	179.400	4809.15	2103.16S	9.69W	0.88	2103.05	1388016.74	517387.61
6640.00	88.70	179.100	4810.13	2165.14S	8.88W	1.38	2165.02	1388017.55	517325.63
6672.00	88.70	179.100	4810.85	2197.13S	8.37W	==>	2197.00	1388018.05	517293.64
6734.00	89.10	179.400	4812.04	2259.12S	7.56W	0.81	2259.96	1388018.86	517231.67
6765.00	89.30	179.900	4812.48	2290.11S	7.37W	1.74	2289.95	1388019.05	517200.67
6796.00	89.60	180.800	4812.77	2321.11S	7.56W	3.06	2320.95	1388018.86	517169.68
6860.00	89.90	180.400	4813.05	2385.11S	8.23W	0.78	2384.95	1388018.19	517105.68
6892.00	90.20	180.500	4813.02	2417.10S	8.48W	0.99	2416.94	1388017.94	517073.69
6924.00	90.40	181.200	4812.86	2449.10S	8.96W	2.28	2448.94	1388017.47	517041.69
6987.00	89.90	182.200	4812.69	2512.07S	10.83W	1.77	2511.94	1388015.60	516978.73
7051.00	90.20	181.900	4812.64	2576.03S	13.12W	0.66	2575.92	1388013.31	516914.77
7115.00	90.60	182.000	4812.19	2639.99S	15.29W	0.64	2639.91	1388011.13	516850.81
7178.00	91.10	182.400	4811.25	2702.94S	17.71W	1.02	2702.89	1388008.71	516787.87
7241.00	91.50	181.600	4809.83	2765.88S	19.91W	1.42	2765.86	1388006.52	516724.93
7305.00	91.00	181.700	4808.43	2829.84S	21.75W	0.80	2829.84	1388004.67	516660.98
7369.00	90.40	182.000	4807.65	2893.80S	23.82W	1.05	2893.82	1388002.61	516597.02
7433.00	89.60	182.100	4807.65	2957.76S	26.11W	1.26	2957.81	1388000.32	516533.06
7497.00	88.80	182.400	4808.54	3021.70S	28.62W	1.33	3021.78	1387997.81	516469.12
7560.00	88.20	182.100	4810.19	3084.63S	31.09W	1.06	3084.74	1387995.33	516406.20
7624.00	87.80	181.700	4812.42	3148.56S	33.21W	0.88	3148.70	1387993.21	516342.28
7656.00	87.80	180.800	4813.65	3180.53S	33.91W	2.81	3180.67	1387992.52	516310.31
7720.00	88.70	182.700	4815.61	3244.46S	35.87W	3.28	3244.63	1387990.56	516246.38
7752.00	89.10	182.600	4816.22	3276.42S	37.34W	1.29	3276.61	1387989.08	516214.42
7784.00	89.00	182.600	4816.75	3308.39S	38.80W	0.31	3308.59	1387987.63	516182.46
7848.00	89.80	182.400	4817.42	3372.32S	41.59W	1.29	3372.56	1387984.84	516118.53
7911.00	91.70	184.600	4816.60	3435.19S	45.43W	4.61	3435.48	1387981.00	516055.66
7975.00	89.80	183.400	4815.76	3499.03S	49.90W	3.51	3499.38	1387976.53	515991.83
8007.00	89.50	183.600	4815.95	3530.97S	51.85W	1.13	3531.35	1387974.58	515959.89
8037.00	89.50	182.900	4816.22	3560.92S	53.55W	2.33	3561.32	1387972.88	515929.95
8103.00	88.00	182.700	4817.66	3626.82S	56.77W	2.29	3627.26	1387969.65	515864.05
8167.00	87.70	181.900	4820.06	3690.72S	59.34W	1.33	3691.20	1387967.09	515800.15
8199.00	87.60	182.400	4821.37	3722.67S	60.54W	1.59	3723.16	1387965.89	515768.20
8262.00	88.60	181.600	4823.46	3785.60S	62.74W	2.03	3786.12	1387963.69	515705.28
8294.00	88.70	181.200	4824.21	3817.58S	63.52W	1.29	3818.11	1387962.91	515673.30
8358.00	90.00	181.600	4824.94	3881.56S	65.08W	2.13	3882.10	1387961.35	515609.33
8422.00	90.00	181.100	4824.94	3945.54S	66.59W	0.78	3946.10	1387959.84	515545.35
8486.00	90.00	181.500	4824.94	4009.52S	68.04W	0.63	4010.09	1387958.39	515481.37
8550.00	90.80	181.100	4824.49	4073.50S	69.49W	1.40	4074.09	1387956.94	515417.39
8581.00	90.60	180.300	4824.11	4104.50S	69.87W	2.66	4105.09	1387956.56	515386.40
8645.00	90.10	180.900	4823.72	4168.49S	70.54W	1.22	4169.09	1387955.89	515322.41
8709.00	90.40	179.900	4823.44	4232.49S	70.99W	1.63	4233.08	1387955.44	515258.41
8773.00	91.10	180.300	4822.60	4296.48S	71.10W	1.26	4297.07	1387955.33	515194.42
8835.00	90.60	180.900	4821.69	4358.47S	71.75W	1.26	4359.06	1387954.68	515132.44

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Lorimer 2330 1-9H 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 180.890 degrees
Bottom hole distance is 4765.94 Feet on azimuth 180.91 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by
Date Printed: 10-Sep-2012



Standard Wellpath Report
 Sandridge
 Sec 9 - 23S - 30W, Kansas
 Finney County
 Wellbore: Lorimer 2330 1-9H (Actual)

Wellpath (Grid) Report

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
8867.00	91.00	180.900	4821.24	4390.47S	72.25W	1.25	4391.06	1387954.18	515100.45
8930.00	90.10	180.900	4820.63	4453.45S	73.24W	1.43	4454.05	1387953.19	515037.46
8994.00	88.70	180.100	4821.30	4517.45S	73.80W	2.52	4518.05	1387952.63	514973.48
9058.00	88.20	179.900	4823.03	4581.42S	73.80W	0.84	4582.02	1387952.63	514909.50
9090.00	88.20	180.200	4824.04	4613.41S	73.83W	0.94	4614.00	1387952.60	514877.52
9185.00	88.50	181.100	4826.78	4708.36S	74.91W	1.00	4708.96	1387951.52	514782.57
9242.00	88.50	181.100	4828.27	4765.33S	76.00W	==>	4765.94	1387950.43	514725.61

All data is in Feet unless otherwise stated
 Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Lorimer 2330 1-9H 0.00ft above Mean Sea Level)
 Vertical Section is from 0.00N 0.00E on azimuth 180.890 degrees
 Bottom hole distance is 4765.94 Feet on azimuth 180.91 degrees from Wellhead
 Calculation method uses Minimum Curvature method
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 Date Printed: 10-Sep-2012



Standard Wellpath Report
Sandridge
Sec 9 - 23S - 30W, Kansas
Finney County
Wellbore: Lorimer 2330 1-9H (Actual)

Comments

MD[ft]	TVD[ft]	North[ft]	East[ft]	Comment
9242.00	4828.27	4765.33S	76.00W	Projection to bit @ TD

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Lorimer 2330 1-9H 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 180.890 degrees
Bottom hole distance is 4765.94 Feet on azimuth 180.91 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by
Date Printed: 10-Sep-2012

Section 5
23S 30W

Section 4
23S 30W

LORIMER 2330 1-9H



Miss Entry: 4743'
-100.62664 38.073323

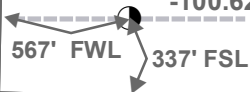
Top Perf: 5111'
-100.62657 38.072498

Section 8
23S 30W

Section 9
23S 30W

Bottom Perf: 8889'
-100.62594 38.06219

BHL: 9242'
-100.62589 38.061161



Section 17
23S 30W

Section 16
23S 30W



Actual Bottom-Hole Location of Lorimer 2330 1-9H
Finney County, Kansas
T&R: 23S 30W
Section: 9, 567' FWL & 337' FSL
Long/Lat: -100.62589 38.061161
1 in = 833 ft

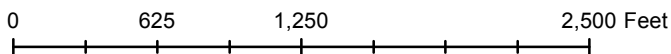


● Actual BH Location

* SandRidge Wells

--- Perf

□ Sections



Draftsman:

Aaron Birk

Draft Date: 11/12/2012

Drawing Name/Number:

Addendum_Lorimer_1-9H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502



Conductor, Rat and Mouse Hole Drilling Services

Ticket

Date: 8/14/2012

Company:

Sandridge

Drill Rig: Larlate 3	Location: Finney County	Lease Name: Lorimer 2330 #1-9H DC12143
120' of 30" Drilled Conductor Hole 120' of 20" Conductor Pipe(.250 wall) 82ppf 6'x6' Cellar Tinhorrt W/Protective Ring Drill & Install cellar 75' of 20" Drilled Moushole 75' of 16" Moushole Pipe Mobilization of Equipment & Road Permitting Fee Welding Services for Pipe & Lids Provided Equipment & Labor for Dirt Removal Provided Personal to Facilitate Diggtess(One Call) Provide Metal for Lids(1 for the Conductor and 2 for the Mouse hole pipe) 12 Yards of 4500PSI concrete Poured down the back side of Conductor Pipe		AFE Number: <u>DC12143</u> Well Name: <u>Lorimer 2330 1-9H</u> Code: <u>850-010</u> Amount: <u>28,680.00</u> Co. Man: <u>Emil F...</u> Co. Man Sig.: <u>[Signature]</u> Notes: _____
Comments: Thank You For Your Business If a caving formation and (or) water is found addition fee(s) will be add to cover the cost of tank trucks, vacuum trucks, and cement pump trucks. Prices figured on non-rocky soil conditions, if rock is present then there will be a surcharge.		Total \$28,680.00

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2945740	Quote #:	Sales Order #: 9760257
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ???, COMPANY MAN	
Well Name: Lorimer 2330	Well #: 1-9H	API/UWI #: 15-055-22174	
Field:	City (SAP): GARDEN CITY	County/Parish: Finney	State: Kansas
Legal Description: Section 9 Township 23S Range 30W			
Contractor: Lariat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srcv Supervisor: RODRIGUEZ, EDGAR	
MBU ID Emp #: 442125			

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
JOHNSON, PIERCE	12	525965	LUNA, JOSE A	12	480456	MURGADO, MIGUEL	12	284594
RODRIGUEZ, EDGAR Alejandro	12	442125	TORRES, CLEMENTE	12	344233			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8/22/2012	6	1	8/23/2012	6	2.5			

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom		Date	Time	Time Zone	
Formation Depth (MD)				Called Out	22 - Aug - 2012	11:00	CST
Form Type		BHST		On Location	22 - Aug - 2012	15:00	CST
Job depth MD	1802. ft	Job Depth TVD	1800. ft	Job Started	23 - Aug - 2012	03:31	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	23 - Aug - 2012	04:59	CST
Perforation Depth (MD)	From	To		Departed Loc	23 - Aug - 2012	06:20	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					1610.		
12.25" Open Hole- Lower				12.25				1610.	1810.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1810.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	550.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	160.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement/TB C		136.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	136	Shut In: Instant		Lost Returns		Cement Slurry	242	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	136	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	388
Rates									
Circulating	5	Mixing	6	Displacement	6	Avg. Job			5.5
Cement Left In Pipe	Amount	43.92 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2945740	Quote #:	Sales Order #: 9787303
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Man, Company	
Well Name: Lorimer 2330	Well #: 1-9H	API/UWI #: 15-055-22174	
Field:	City (SAP): GARDEN CITY	County/Parish: Finney	State: Kansas
Legal Description: Section 9 Township 23S Range 30W			
Contractor: LARIAT		Rig/Platform Name/Num: 3	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: GALVAN, GEORGE	MBU ID Emp #: 447816

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BECERRA, JUAN Carlos	10	491933	GALVAN, GEORGE	10	447816	RAMIREZ, JORGE M.	10	498481

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11689692	70 mile	11700001	70 mile	11819424	70 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
09-1-2012	10	1.5						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom		Date	Time	Time Zone	
Formation Depth (MD)				Called Out	31 - Aug - 2012	21:00	CST
Form Type	BHST			On Location	01 - Sep - 2012	04:30	CST
Job depth MD	17273.6 m	Job Depth TVD	17273.6 m	Job Started	01 - Sep - 2012	11:35	CST
Water Depth		Wk Ht Above Floor	16.4 m	Job Completed	01 - Sep - 2012	12:45	CST
Perforation Depth (MD)	From	To		Departed Loc	01 - Sep - 2012	14:45	CST

Well Data

Description	New / Used	Max pressure MPa	Size mm	ID mm	Weight kg/m	Thread	Grade	Top MD m	Bottom MD m	Top TVD m	Bottom TVD m
8.75" Open Hole				8.75				1810.	5244.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5244.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1810.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density kg/m3	Yield m3/sk	Mix Fluid m3/tonne	Rate m3/min	Total Mix Fluid m3/tonne
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	150.0	sacks	13.6	1.54	7.31		7.31
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	2 %	BENTONITE, BULK (100003682)							
	7.307 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.18	5.2		5.2
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	5.197 Gal	FRESH WATER							
4	Displacement		1,991.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	197.7	Shut In: Instant		Lost Returns		Cement Slurry	62	Pad	
Top Of Cement	3064	5 Min		Cement Returns	0	Actual Displacement	196	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	5	Displacement	6	Avg. Job			5
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2945740	Quote #:	Sales Order #: 9807051
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Ivey, Ronnie	
Well Name: Lorimer 2330	Well #: 1-9H	API/UWI #: 15-055-22174	
Field:	City (SAP): GARDEN CITY	County/Parish: Finney	State: Kansas
Legal Description: Section 9 Township 23S Range 30W			
Contractor: Lariat		Rig/Platform Name/Num: 20	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: RALSTON, NICHOLAS	MBU ID Emp #: 496027

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	6	267804	GARCIA, DAVID	6	519312	HAGEE, MILES Killion	6	427231
MENDOZA, VICTOR	6	442596	RALSTON, NICHOLAS	6	496027			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9-11-12	6	3						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone	
Formation Depth (MD)			On Location	11 - Sep - 2012	10:00	CST	
Form Type	BHST		On Location	11 - Sep - 2012	04:45	CST	
Job depth MD	9242. ft	Job Depth TVD	Job Started	11 - Sep - 2012	19:28	CST	
Water Depth		Wk Ht Above Floor	Job Completed	11 - Sep - 2012	20:46	GMT	
Perforation Depth (MD)	From	To	Departed Loc	11 - Sep - 2012	22:30	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5244.	9196.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	4842.	9196.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5244.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4842.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.3	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	450.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Displacement (TBC)		113.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	113	Shut In: Instant		Lost Returns	N	Cement Slurry	450SKS	Pad	
Top Of Cement	3932	5 Min		Cement Returns	N	Actual Displacement	104	Treatment	
Frac Gradient		15 Min		Spacers	Y	Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	86.19 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

Logo

Back to Well Completion

Lorimer 2330 1-9H (1093509)

Actions

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Certify & Submit
Request Confidentiality

Attachments

Two Year Confidentiality OPERATOR	View PDF Delete
Directional Survey OPERATOR	View PDF Delete
As Drilled Plat OPERATOR	View PDF Delete
Cement Reports OPERATOR	View PDF Delete

[Add Attachment](#)

Remarks

Remarks to KCC

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Remarks

Tiffany Golay 12/05/012 07:07 am	Additional Fluid Mgmt Info: 890 bbls hauled to Weinett Disposal LLC, NW/4 Section 1079 Block 43 Lipscomb, TX 10-0992
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