Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1093590

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N MARKET STE 700
Address 2:
City: WICHITA State: KS Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Larry Friend
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

5/18/2012	5/27/2012	5/27/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20808-00-00
Spot Description:
SE - NE - SW - NE Sec. 31 Twp. 29 S. R. 22 ☐ East ☑ West
1654 Feet from ☑ North / ☐ South Line of Section
1330 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Ford
Lease Name: White Well #: 1-31
Field Name: Wildcat
Producing Formation: None - D&A
Elevation: Ground: 2481 Kelly Bushing: 2486
Total Vertical Depth: 5390 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 608 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 12400 ppm Fluid volume: 950 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 09/14/2012
☑ **Confidential Release Date:** 09/14/2014
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 09/17/2012

[redacted] 1093590

Operator Name: Vincent Oil Corporation Lease Name: White Well #: 1-31

Sec. 31 Twp. 29 S. R. 22 ☐ East ☑ West County: Ford

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No

List All E. Logs Run:
Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25	8.6250	23	608	POZ & Common	320	2-6%Gel, 3% CC & 1/4# Flo-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	White 1-31
Doc ID	1093590

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	White 1-31
Doc ID	1093590

Tops

Name	Top	Datum
Heebner Shale	4410	(-1924)
Brown Limestone	4572	(-2086)
Lansing	4589	(-2103)
Stark Shale	4939	(-2453)
Base Kansas City	5040	(-2554)
Pawnee	5138	(-2652)
Cherokee Shale	5188	(-2702)
Base Penn Limestone	5299	(-2813)
Morrow Sand	5321	(-2835)
Mississippian	5328	(-2842)
RTD	5390	(-2904)

QUALITY WELL SERVICE, INC.

5538

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date 5-18-12	Sec. 31	Twp. 29	Range 22	County Ford	State KS	On Location	Finish 7:05pm

Lease White Well No. 1-31 Location Kingsdown KS 35 W into

Contractor Val Drilling

Type Job Surface

Hole Size 12¼ T.D. 608

Csg. 8 5/8 Depth 608

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 20 ft Shoe Joint

Meas Line Displace 37 3/4

EQUIPMENT

Pumptrk	No.	8	David
Bulktrk	No.	4	Hall
Bulktrk	No.	5	mike
Pickup	No.		

JOB SERVICES & REMARKS

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Ran 14 jts of 8 5/8 casing & landing jt

Est Circulation

Mixed 220 sx of 65/35 and tailed in with 100 sx com - Disp with 37 3/4 bbl of H2O - Shut in @ 300 psi.

Cement Did Circulate

Thanks!!

x Signature Mwn

To Quality Well Service, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Owner

Charge To Vincent Oil

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 220 sx 65/35 6% gel ¼# Flo
100 sx com 3% CC 2% Gel

Common	245
Poz. Mix	75
Gel.	14
Calcium	12
Hulls	
Salt	
Flowseal	80
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	346
Mileage	50

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	8 5/8 Wooden Plug
Pumptrk Charge	Surface Pipe
Mileage	50
Tax	
Discount	
Total Charge	

Taylor Printing, Inc.

ALLIED OIL & GAS SERVICES, LLC 053423

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal KS

DATE 5-27-12	SEC. 31	TWP. 29S	RANGE 22W	CALLED OUT	ON LOCATION	JOB START 4:00 pm	JOB FINISH 5:00 pm
LEASE White	WELL # 1-31		LOCATION South of Kingsdown KS			COUNTY Ford	STATE KS
OLD OR (NEW) (Circle one)							

CONTRACTOR Val Energy rig # 1
TYPE OF JOB Plug
HOLE SIZE 7 7/8 T.D.
CASING SIZE 8 5/8 # 23.00 DEPTH 608
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 16.6 # DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER

EQUIPMENT

PUMP TRUCK #531-541 CEMENTER Jose G./Ruben C.
HELPER Lenny B.
BULK TRUCK #470-528 DRIVER Vincente T.
BULK TRUCK # DRIVER

CEMENT

AMOUNT ORDERED 170 sk 60/40/4% gel 1/4 Flo

COMMON		@		
POZMIX		@		
GEL	5	@	21.25	106.25
CHLORIDE		@		
ASC		@		
ALCIA	170	@	14.50	2465.00
Flosel	43	@	2.70	116.10
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	177	@	2.25	398.25
MILEAGE SKX mileage -			.11	1479.72
			TOTAL	$4565.32

REMARKS:

Thank you.

SERVICE

DEPTH OF JOB	1650			
PUMP TRUCK CHARGE				1250.00
EXTRA FOOTAGE		@		
MILEAGE Heavy V	50	@	7.00	350.00
MANIFOLD		@		
Light V	50	@	4.00	200.00
		@		
			TOTAL	$1800.00

CHARGE TO: Vincent oil Corp
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES $6365.32
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Walter Purcell

SIGNATURE

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N Market Ste. 700 Wichita Ks. 67202-1821

ATTN: Larry Friend

31/29/22

White #1-31

Job Ticket: 47627 **DST#: 1**

Test Start: 2012.05.26 @ 02:30:00

GENERAL INFORMATION:

Formation: **Cher Lm-Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:30:45
Time Test Ended: 11:44:45

Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58

Interval: 5186.00 ft (KB) To 5327.00 ft (KB) (TVD)
Total Depth: 5327.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

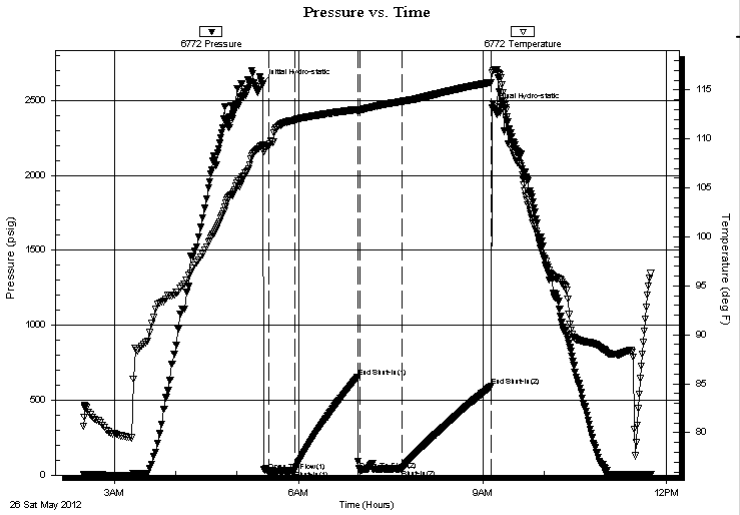
Reference Elevations: 2487.00 ft (KB)
2476.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772

Press@RunDepth: 41.49 psig @ ft (KB)
Start Date: 2012.05.26 End Date: 2012.05.26
Start Time: 02:30:05 End Time: 11:44:45

Capacity: 8000.00 psig
Last Calib.: 2012.05.26
Time On Btm: 2012.05.26 @ 05:24:15
Time Off Btm: 2012.05.26 @ 09:09:15

TEST COMMENT: IF- Good building blow BOB 9min.
ISI- No blow back.
FF- Strong blow BOB ASAO, NO GTS.
FSI- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2609.41	109.33	Initial Hydro-static
7	25.79	109.31	Open To Flow (1)
32	30.31	111.94	Shut-In(1)
94	653.62	113.02	End Shut-In(1)
96	33.81	112.93	Open To Flow (2)
137	41.49	113.84	Shut-In(2)
224	593.56	115.78	End Shut-In(2)
225	2452.71	116.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	100%mud	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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31/29/22

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Hole Diameter: 7.88 inches Hole Condition: Fair

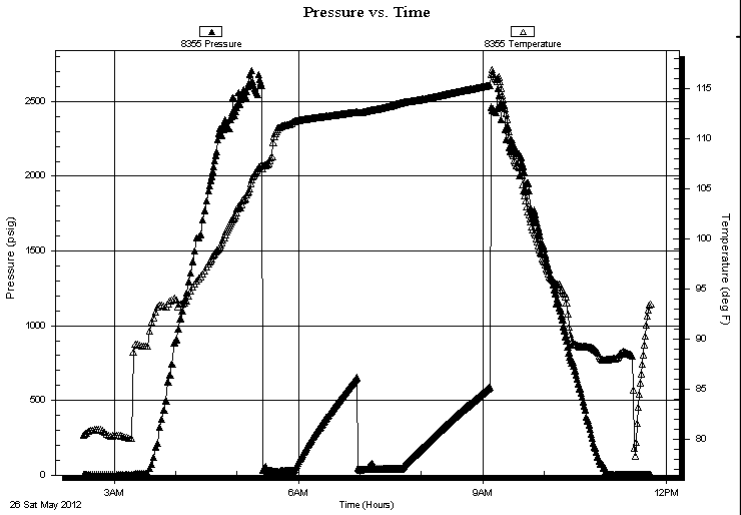
Reference Elevations: 2487.00 ft (KB)
2476.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8355

Press@RunDepth: psig @ ft (KB)
Start Date: 2012.05.26 End Date: 2012.05.26
Start Time: 02:30:05 End Time: 11:44:15

Capacity: 8000.00 psig
Last Calib.: 2012.05.26
Time On Btm:
Time Off Btm:

TEST COMMENT: IF- Good building blow BOB 9min.
ISI- No blow back.
FF- Strong blow BOB ASAO, NO GTS.
FSI- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

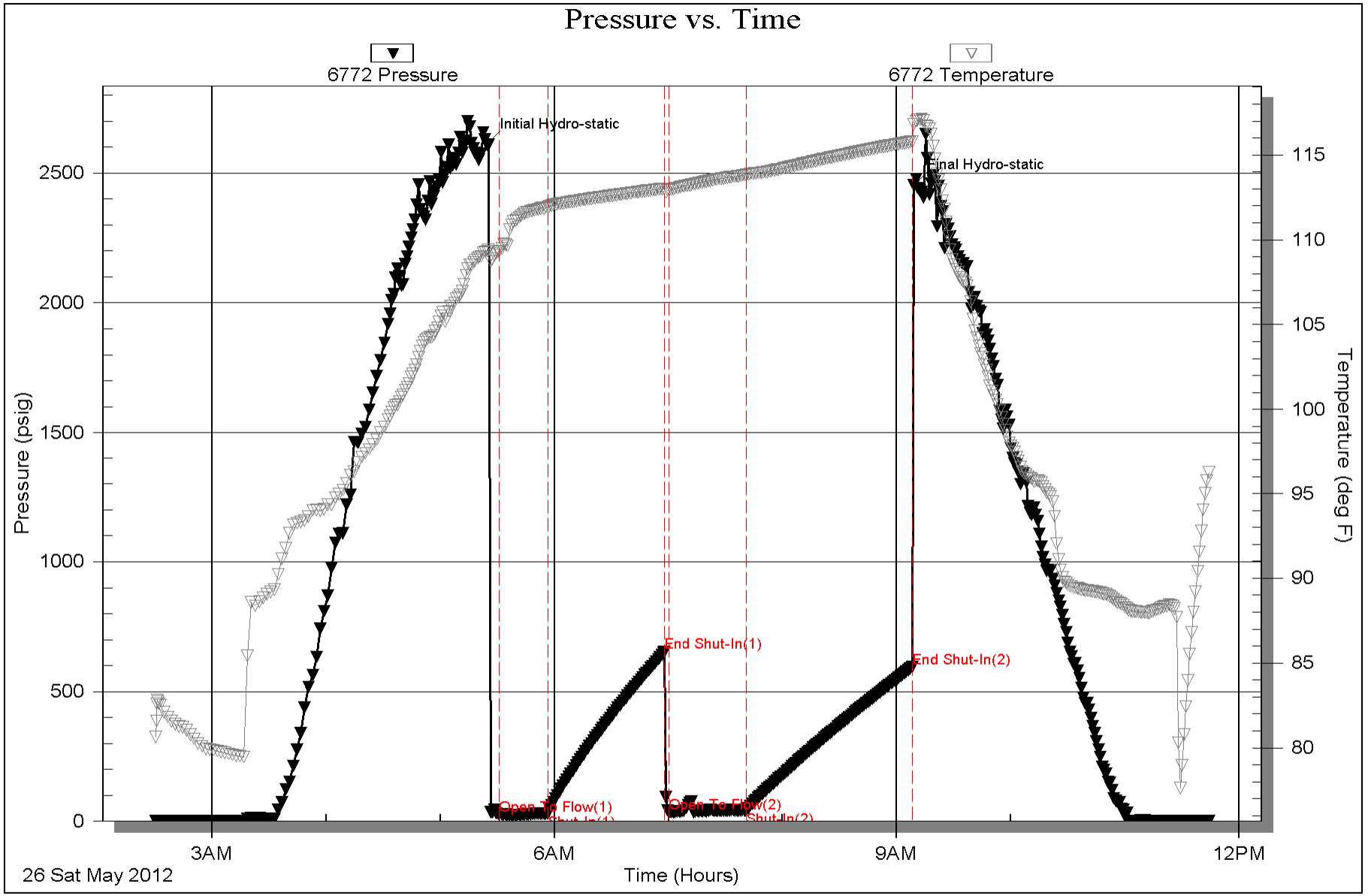
Recovery

Length (ft)	Description	Volume (bbl)
60.00	100%mud	0.84

Gas Rates

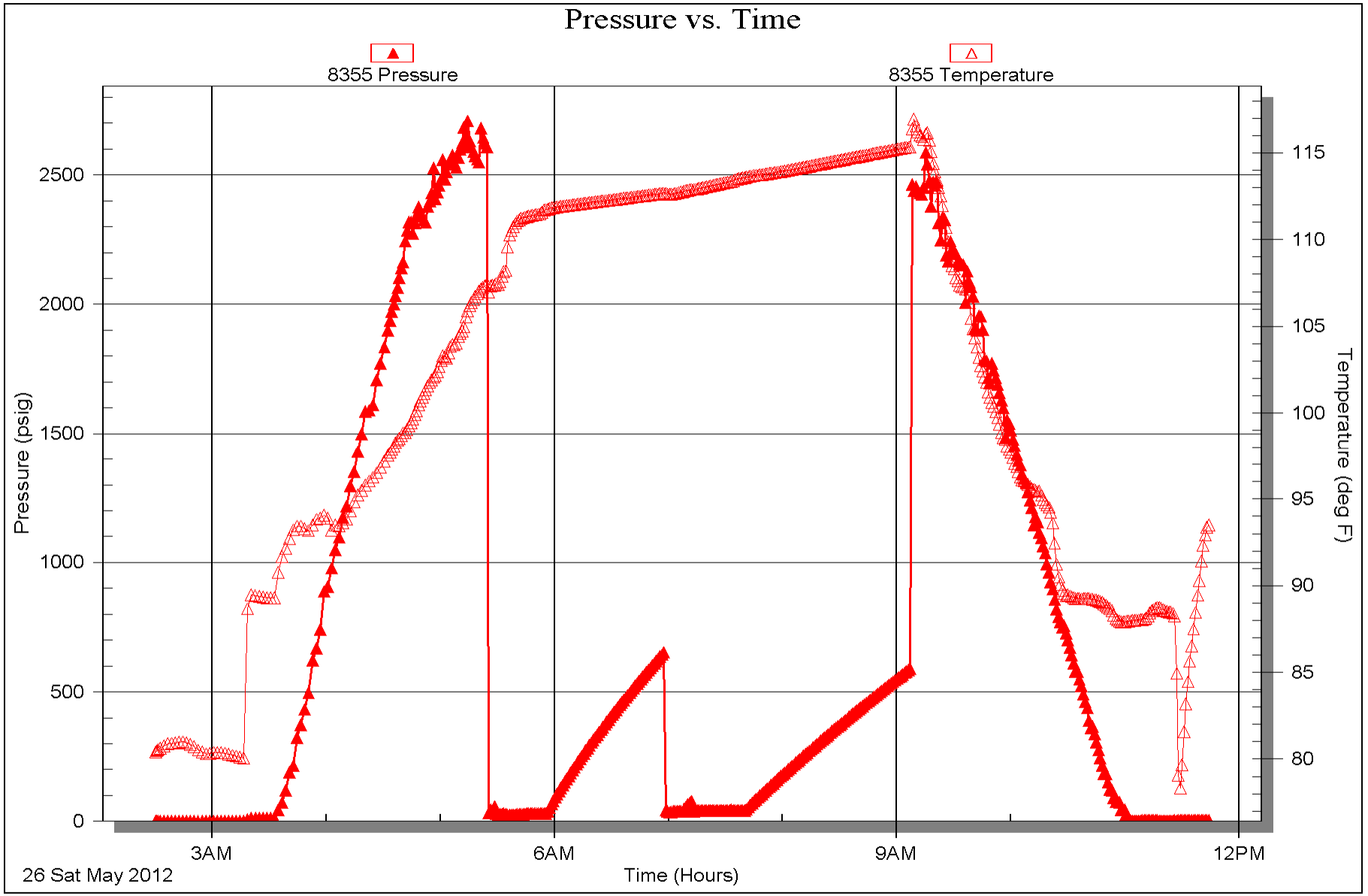
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 6772 | Vincent Oil Corp. | White #1-31 | DST Test Number: 1



Trilobite Testing, Inc | Ref. No: 47627 | Printed: 2012.05.26 @ 16:24:04

Serial #: 8355 Vincent Oil Corp. White #1-31 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 47627 Printed: 2012.05.26 @ 16:24:05

OPERATOR

Company:	VINCENT OIL CORPORATION		
Address:	155 N. MARKET ST., STE 700 WICHITA, KS 67202		
Contact Geologist:			
Contact Phone Nbr:	316-262-3573		
Well Name:	WHITE #1-31		
Location:	1654' FNL _1330' FEL, 31-T29S-R22W	API:	15-057-20808-0000
Pool:	WILDCAT	Field:	
State:	KS	Country:	USA

Scale 1:240 Imperial

Well Name:	WHITE #1-31		
Surface Location:	1654' FNL _1330' FEL, 31-T29S-R22W		
Bottom Location:			
API:	15-057-20808-0000		
License Number:			
Spud Date:	5/18/2012	Time:	8:01 PM
Region:	FORD COUNTY		
Drilling Completed:	5/26/2012	Time:	12:00 AM
Surface Coordinates:			
Bottom Hole Coordinates:			
Ground Elevation:	2476.00ft		
K.B. Elevation:	2486.00ft		
Logged Interval:	4250.00ft	To:	5390.00ft
Total Depth:	5390.00ft		
Formation:	MISSISSIPPIAN		
Drilling Fluid Type:			

ELEVATIONS

K.B. Elevation:	2486.00ft	Ground Elevation:	2476.00ft
K.B. to Ground:	10.00ft		

SURFACE CO-ORDINATES

Well Type:	Vertical		
Longitude:	-99.760683977	Latitude:	37.477667083
N/S Co-ord:			
E/W Co-ord:			

TOTAL DEPTH

Measurement Type:	Measurement Depth:	TVD:
	5390.00	0.00

LOGGED BY

Company:	LARRY P. FRIEND		
Address:	1639 BURNS WICHITA, KS 67203-2757		
Phone Nbr:	316-265-2228		
Logged By:	Geologist	Name:	

CONTRACTOR

Contractor:	VAL ENERGY, INC.		
Rig #:	1		
Rig Type:	DOUBLE		
Spud Date:	5/18/2012	Time:	8:01 PM
TD Date:	5/26/2012	Time:	12:00 AM
Rig Release:	5/27/2012	Time:	12:00 AM

CASING SUMMARY

	Surface	Intermediate	Main
Bit Size			
Hole Size			

Hole Size

	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8.625 in	608' ft	24#	14	
Int Casing					
Prod Casing					

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

OPEN HOLE LOGS

Logging Company: SUPERIOR
Logging Engineer: MITCH RUPP
Truck #:
Logging Date: 5/27/2012 Time Spent:
Logs Run: 4 # Logs Run Successful: 4

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
DI	5390.00ft	0.00ft	0.00		0
CND	5390.00ft	4200.00ft	0.00		0
SONIC	5390.00ft	0.00ft	0.00		0
MICRO	5390.00ft	5100.00ft	0.00		0

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
5/25/2012	5390.00ft	0.00ft	

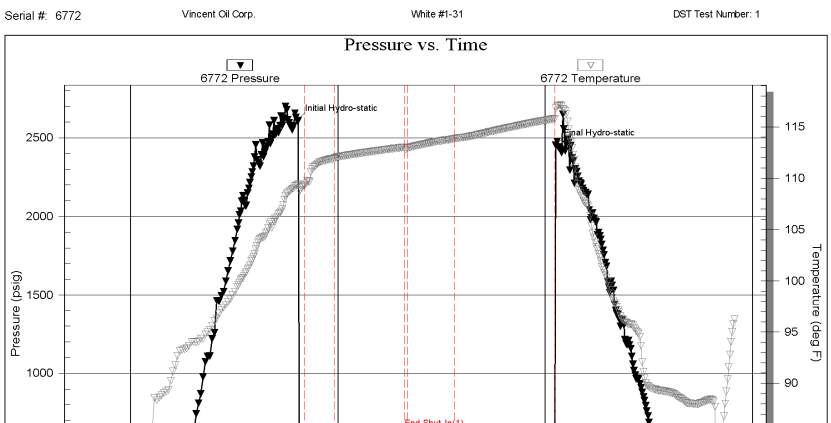
FORMATION DEPTHS

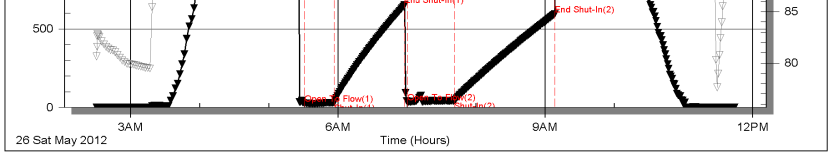
FORMATION	SAMPLE	LOG
HEEBNER	4407 (-1921)	4406 (-1920)
BROWN LIME	4570 (-2084)	4570 (-2084)
LANSING	4586 (-2100)	4589 (-2103)
MUNCIE CREEK	4784 (-2298)	4783 (-2297)
STARK SHALE	4939 (-2453)	4938 (-2452)
HUSHPUCKNEY SH.	4977 (-2491)	4978 (-2492)
BKC	5041 (-2555)	5040 (-2554)
MARMATON	5060 (-2574)	5060 (-2574)
PAWNEE	5139 (-2653)	5138 (-2652)
CHEROKEE	5190 (-2704)	5187 (-2701)
BPL	5297 (-2811)	5299 (-2813)
MORROW SAND	5319 (-2833)	5321 (-2835)
MISSISSIPPIAN	5326 (-2840)	5328 (-2842)

DRILLSTEM TESTS

No	Interval	Formation
1	5186 - 5327	CHEROKEE LIMES - MORROW SAND

DST #1 CHART





Trilobite Testing, Inc Ref. No: 47627 Printed: 2012.05.26 @ 16:24:04

ROCK TYPES

Brec	Lmst fw<7	Shgy	Sltst
Coal	Lmst fw7>	Shblck	
Dolsec	Ss	Shcol	

ACCESSORIES

MINERAL
- Chert, dark
- Dolomitic
- Sandy
- Siliceous
- Chert White

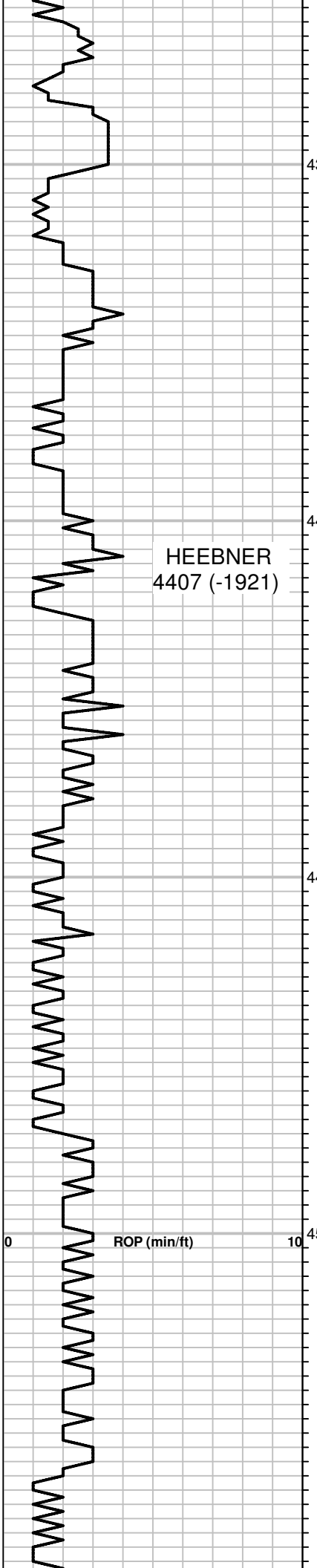
FOSSIL
- Oolite

OTHER SYMBOLS

OIL SHOWS
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- Dead Oil Stn
- Fluorescence

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)

Curve Track #01 ROP (min/ft) 1:240 Imperial	Depth | Intervals Cored Interval DST Interval	DST Interval	Interpreted Lithology	Oil Shows	Geological Descriptions	Comment
0 ROP (min/ft) 10	4250					7:00AM DEPTHS: 5/17/12: MIRU 5/18/12: SPUD @ 10:30AM 5/19/12: 650' 5/20/12: 2200' 5/21/12: 3100' 5/22/12: 3730' 5/23/12: 4350' 5/24/12: 4912' 5/25/12: 5/26/12: 5327', DST #1
					100: LS, TAN, FXLN, SOME CALCITIC W/ PR-TR. FR. XLN. POR; NS	
	4300				20: SHALE, VARY COLORED.	
					40; TR. GRY, TITE SILTSTONE; SHALE, GRY, GRN.	DEVIATION SURVEYS: 1.5 DEG. @ 587' 1.25 DEG. @ 5327



60: LS, TAN, FXLN, SOME FOSS TO CALCITIC W/ PR-FR XLN. POR; NS

80: LS, TAN-BRN, FXLN, SLI. CALCITIC W/ PR. VIS. POR; NS

100: LS, AS ABOVE, SOME SLI. CHTY; TR. LS, V. CALCITIC & OOLITIC W/ FR. XLN & OOLIC. POR; NS

20: SHALE, GRY & BLK; LS AS ABOVE; NS

40: LS, TAN-BRN, VF-FXLN, TR. FOSS, DSE TO PR. XLN POR; AND SHALE BLK; NS

60: SHALE, GRY & GRN; LS, TAN-BRN, FXLN, PR. POR; NS

80: LS, GRY-BRN, FXLN, SLI. CALCITIC W/ PR - TR. FR. XLN. POR; SHALE, GRY, BRN & GRN; NS

100: SHALE, GRY, BRN & GRN.

10: SHALE, GRY, GRN & BLK; LS, TAN-BRN, FXLN, SLI. FOSS W/ PR. VIS. POR; NS

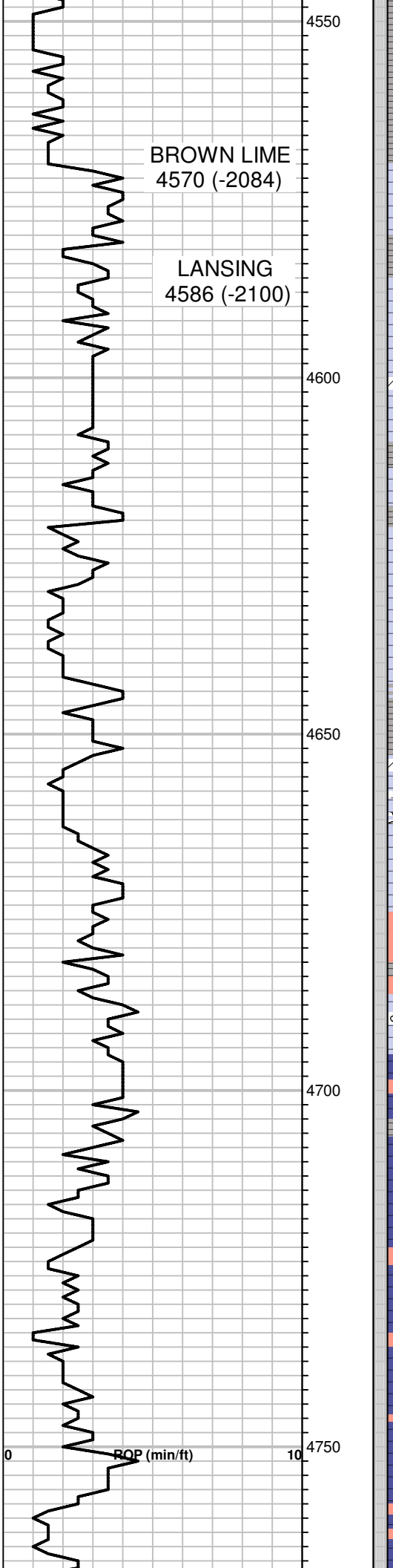
20: SHALE, LT. GRN - GRY, SOFT.

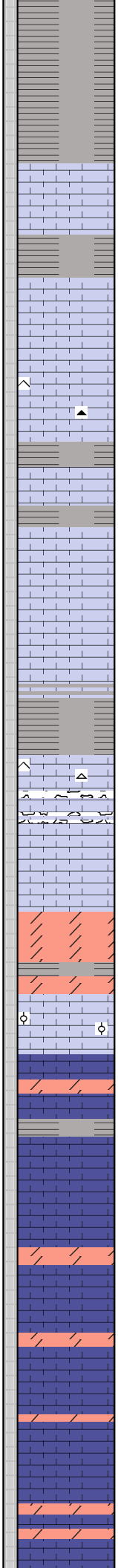
30: INC. SHLY, GRY, LS; AND AS ABV; NS

40 & 50: LS, TAN-BRN, FXLN, TR. CALCITIC, PR-FR. XLN. POR; TAN CHERT; NS

60 & 70: SHALE, BLK, GRY & GRN.

MUD @ 4500:
WT. 9.2
VIS: 52
FILTRATE: 11.6
CHLOR: 9,400 PPM
BTMS UP: 40"





80: TR. BRN, LMY. SILTSTN; SHALE, GRY & BRN/BLK, CARB; NS

90: LS, TAN-BRN, FOSS, CALCITIC W/ PR. VIS. POR; NS

100: SHALE, GRY.

10: LS, TAN-BRN, FXLN, SLI. FOSS, TR. IS V. CALCITIC W/ PR - TR. FR. XLN. POR; NS

20: LS, TAN, FXLN, SLI. CHTY, HD, DSE AND TR. BRN CHERT; NS

30: SHALE, GRY & GRN; LS, TAN, FXLN, CALCITIC W/ FR. XLN. POR; NS, NO FLUOR.

40 & 50: LS, TAN-BRN, VF-FXLN, TR. V. FOSS. W/ FR. XLN. POR; NS

60: LS, TAN, FXLN, SLI. CALCITIC W/ PR-TR. FR. XLN. POR; SHALE, BLK, GRY; NS

70: SHALE, AS ABV; SM. AMT. LS, BRN, FOSS, / OOL. W/ PR.- TR. FR. XLN. POR, TR. SLI. CHKLY, SOFT; NS

80: LS, TAN, VFXLN, SLI. CHTY AND TR. CHERT, TAN; NS

90: LS, BRN, FXLN, FOSS, / FRAGMENTAL, CALCITIC W/ PR.-TR. FR. XLN. POR; NS

100: DOLOMITE, BRN, FXLN, SLI. CHTY, PR. POR; NS

10: LS, BRN, FXLN, SOME SLI. FOSS. TO SLI. OOL. W/ PR. XLN. POR; NS

20: SHALE, GRY AND LS, TAN-BRN, VF-FN-TR. MD XLN, SOME IS DOLOMITIC & SOME CALCITIC, PR. POR; NS

30: LS, AS ABV, TR. FOSS, TR. SLI. CHLKY; SHALE, GRYISH GRN; NS

40: LS, TAN-BRN, FXLN, PR-FR. XLN. POR, ?ABLE PERM; NS

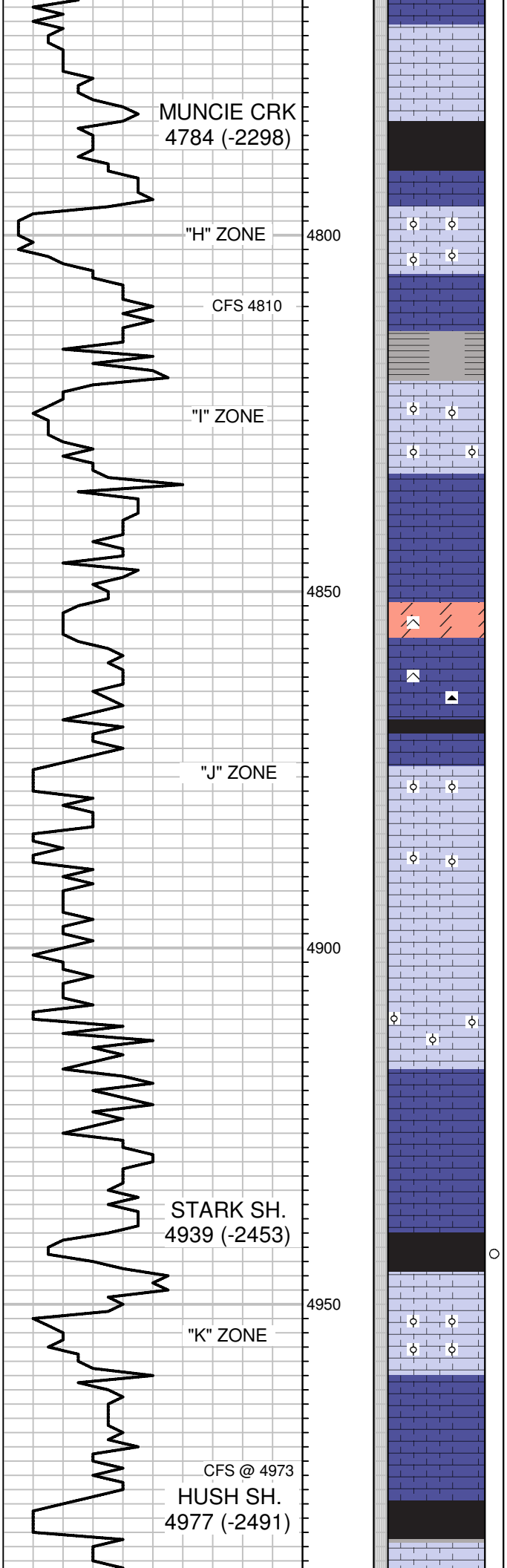
50: LS, AS ABV AND TR. TAN DOLOMITE, DSE; NS

60: TR. TAN, FXLN, DOLOMITE, DSE AND LS, TAN-BRN, VF-FXLN, DSE TO PR. XLN. POR; NS

70: LS, BRN, FXLN, W/ PR-FR.- TR. GD. XLN. POR; AND TR. DSE, HD DOLOMITE AS ABV; SHALE, GRY, GRN; NS

80: TR. TAN, FXLN, CHTY, DOLOMITE, HD; MOSTLY LS, BRN, VFXLN, DSE TO SOFT, SLI. CHLKY; NS

GAS DETECTOR NOT WORKING UNTIL 4570. POWER WAS KICKED OFF ABOVE & SHUT UNIT DOWN UNITL GEO ARRIVED HERE.



90: LS, BRN, VFXLN, V. SLI. FOSS, PR. VIS. POR; NS

10: TR. BLK SHALE, CARBONACEOUS.

70 UNIT GAS INC.

CIRC: LS, BRN, SOME V. OOLITIC TO GD. OOLIC. POR, DULL MIN. FLUOR; NS

LS, BRN, FXLN, TO SOME SLI. CHLKY; NS

40 & 50: TR. LS, V. OOLITIC, W/ PR- FR. OOLIC. POR; NS

60: LS, TAN-BRN, VF-FXLN, DSE TO SOME WEATH., SOFT; NS

70 & 80: LS, TAN, CHERTY TO TAN DOLOMITE, FXLN, W/ PR- TR. FR. XLN. POR; NS

90:TR. BLK. SHALE; AND LS, TAN-BRN, VFXLN, SLI. CHTY, HD; TR. CHT, DK. BRN

100: SM. AMT. LS, BRN, V. OOLITIC W/ PR.- FR. OOLIC. POR; NS

10: TR. LS, TAN-BRN, OOLITIC W/ PR. -GD OOLIC. POR; NS

20: LS, TAN-BRN, VF-FXLN, SLI. FOSS, DSE TO TR. FR. WEATH. POR, SOME SLI. CHKLY; NS

30: TR. LS, V. OOLITIC, CALCITIC, W/ FR. OOLIC. POR; NS

40 & 50: LS, BRN, VFXLN, DSE TO SOME WEATH. CRM - TAN, SOME SOFT, SLI. CHLKY; NS

60: TR. BLK SHALE, BLEEDING GAS AND LS, DK. BRN, VFXLN, DSE.

23 UNIT GAS INC.

70: TR. OOLITIC LS, W/ PR - FR. OOLIC. POR; NS, NO FLUOR.

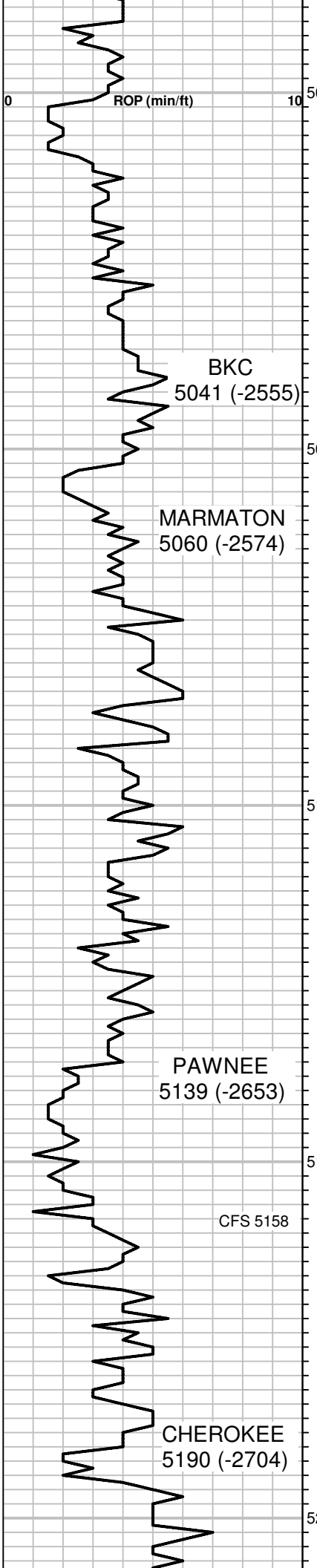
80: TR. LS, V. CALCITIC, CRM TO ORG/BRN; AND LS, DK. BRN, VFXLN, DSE; NS

90: LS,BRN, VFXLN, DSE TO SOME TAN, TR. W/ FR, XLN. POR; TR. BLK SHALE; NS

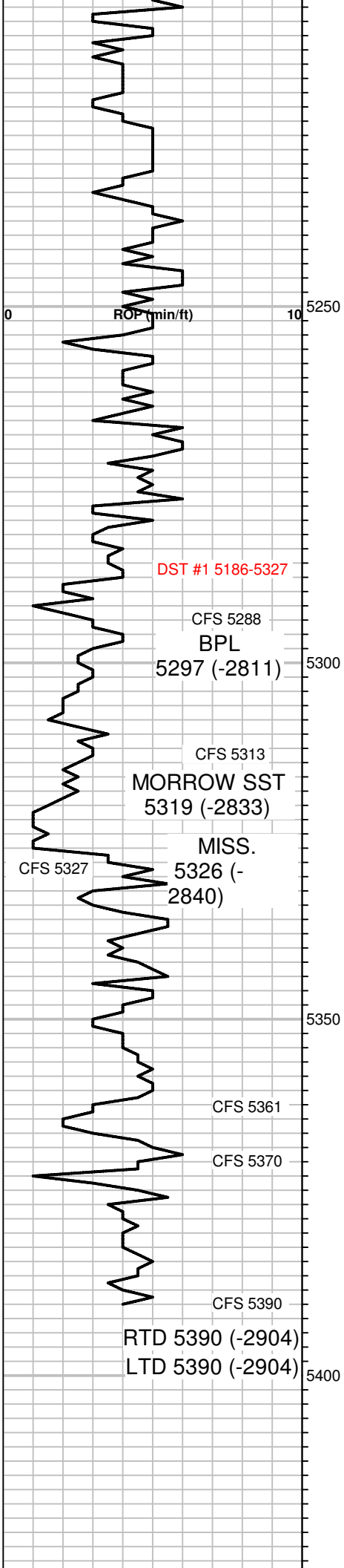
MUD @ 4955:
WT: 9.3
VIS: 48
FILTRATE: 15.2
CHLOR: 9,500
LCM: 3#
BTMS UP: 44 "

9 UNIT GAS INC.

100: TR. BLK, SHALE; LS, AS ABOVE, TR. SLI. CHLKY; NS



10: LS, BRN, VFLXN, DSE TO SOME CRM-TAN, TR. SLI. CHLKY, PR-FR. XLN - WEATH. POR; NS	
20: TR. LS, V. OOLITIC / FOSS. W/ FR - GD. OOLIC. POR; AND SOME BLK. SHALE; NS	
30: LS, TAN-BRN, SLI. FOSS, PR - LIT. FR. XLN POR; NS.	
40 & 50: LS, BRN, VFXLN, DSE TO SOME WEATHERED TAN FXLN W/ PR - FR. WEATH. POR, TR. SLI. CHERTY; TR. BRN CHT; NS	
60: TR. WEATH. LS, GRY-BRN, PR. VIS. POR; NS	
70: TR. LMY. SILTSTONE AND WEATH. LS, AS ABV; SHALE, GRY, GRN; NS	
80 & 90: TR. BRN, FRAGMENTAL LS, PR. POR AND SHALE AS ABOVE; NS	
100 &10: LS, TAN-BRN, FOSS, SLI. SILTY, SLI. CHERTY, PR. VIS. POR; NS	
20: LS, AS ABV; AND TR. DK. BRN, SOFT, WEATH. LS; NS	
30: LS, TAN, FXLN, SOME SLI. SILTY, PR. - FR. XLN. POR; NS	
40: SILTSTN, V. LMY, BRN, SLI. SILICEOUS; AND SHALE, BRN, GRY, SLI. PYRITIC.	
50: TR. LS, TAN, V. OOLITIC / FOSS. W/ PR. VIS. POR; NS	
58: TR. BLK. SHALE.	6 UNIT GAS INC.
CIRC: LS, TAN, FXLN, V. OOLITIC / FOSS., TR. CHERTY, PR - FR. XLN. POR; NS	
80: LS, TAN-BRN, VF-FXLN, SLI. FOSS, SOME SLI. CHLKY, PR - FR. XLN. POR; AND SHALE, BLK; NS	24 UNIT GAS INC.
90: TR. LS, BRN, FXLN, SOFT, SLI. SILTY, SLI. FOSS; NS	
100: LS, TAN, FXLN, SLI. CHTY, SOME OOL. / FOSS. W/ PR - TR. FR. XLN. POR; NS	23 UNIT GAS INC ?
10: SHALE, BLK.	49 UNIT GAS INC.
20: LS, BRN, EARTHY W/ FEW FOSS. FRAGS, PR-FR. WEATH. POR; ANS LS, TAN-BRN, VF-FXLN, SLI. FOSS, SLI. CHERTY, PR. POR; NS	DRILLING MUD @ 5238: WT: 9.2 VIS: 52 FILTRATE: 12.8



30 & 40: LS, TAN-BRN, FXLN, TR. OOL./ FOSS, W/ PR.- FR. XLN. POR; SHALE, BLK; NS.

50: LS, TAN, FXLN, SOME OOL. / FOSS. W/ PR - FR. XLN. POR, 1 PC. W/ PR. TR. VUG. POR & LIVE OIL STN, NFO, NO ODOR

60: LS, TAN-BRN, VF-FXLN, , TR. V. OOL. / FOSS, SOME CHERTY, PR - TR. FR. XLN. POR; 1 PC, SLI. CHTY, W/ PR. VIS. POR & DULL BRN STN, WK FLUOR & FR. MILKY CRUSH CUT.

70: SHALE, BLK, GRY, GRN; AND LS, AS ABV.; NS

80: LS, TAN, SOME V. FOSS, SLI. CHERTY W/ PR. - FR. XLN. POR; TR. GRY, SILTSTN; NS

88: TR. LS, TAN-BRN, FXLN, OOLITIC, W/ PR - FR. XLN. POR, TR. CHERTY, TR. SLI. CHLKY; NS

10": SHALE, GRY, GRN, BLK.

40": LS, TAN-BRN, FXLN, SOME FOSS., SOME SLI. CHERTY, PR. XLN. POR; NS

10: SHALE, BLK, GRY.

15" CIRC: LS, AS ABV; TR. SHALE, BRT. GRN, W/ FEW LS FRAGS MIXED IN; TR. PYRITE.

CIRC: 01-13: SHALE: VARY COL, TR. SILTY; TR. BRN, CHT; 2 PC SST VF GRND, CLR, WELL SORT, V. SLI. GLAUC, FR. POR - TITE, CALC. CEM, 1 PC W/ RING CUT AFTER CRUSH; TR. BRN. LS, SLI. CHTY;

CIRC:19-26: SST, TAN, PRLY. SORT, SILT- FN GRN, CLR, GLAUC, TITELY CEM, SOME VIS. FR-GD. INTER-GRAN. POR, S-FSFO (V. LT), GSBG, V. LT. TAN STNING & CHERT, SHP. & OOL, W/ PR. TR. PPT-VUG. POR, SPTY STN, TR. FO; FR. ODOR

40 & 50: MOSTLY VARY COL. SHALE; TR. CRM, SOFT LS; SOME CRM-TAN CHERT, TR. V. OOLITIC, NO VIS. POR; NS

59:TR. LS, CRM, FXLN, SLI. CHLKY AND SOME CHERT, CRM-TAN, SHP; TR.BRN, SLI. RDED, LS GRNS; MOSTLY V. COL SHALE; NS

59 CIRC: TR. LS, CRM-TAN, FN- CSE. XLN, SLI. CALCITIC, TR. FAINTLY OOL, PR - TR. FR. XLN. POR, CP PCS CHTY W/ PR. SPTY. STN & TR. FO; 60" FR. AMT.CRM SHP CHERT W/ NS

70 CIRC:TR. DOL & DOL. LS, FXLN, SUC, TR. CHTY, PR- TR. GD. XLN. POR; CHERT, CRM, SHP; TR CHTY. LS; NS

90: TR. DOL, BRN, FXLN, SUC, SLI. CHTY, PR. VIS. POR, TR. V. LT. FO, FR. ODOR ON BRK; CHT, CRM, CP. PCS W/ TR. BRN SPTY. STN.

90 CIRC: TR. DOL, BRN, FXLN, SUC, PR - R. TR. GD. XLN. POR; CRM CHT; AND LS, CRM-TAN, FN-CSE XLN, SLI. CHTY, TR. FAINTLY OOL; NS

CHLOR: 10,200 ppm
LCM: 2#
BOTTOMS UP: 46 MINS.

16 UNIT GAS INC.

15 - 25 UNIT GAS INC.

DST #1: 5186-5327
TIMES: 30-60-45-90
IF: BLOW OFF BTM IN 9"
ISI: NO BLOWBACK
FF: BLOW OFF BTM IMMED.
FSI: NO BLOWBACK
REC: 60' DRILLING MUD, NS
IFP: 26-30#, FFP: 34-41#
SIP: 654-594#, HP: 2609-2453#
MAX TEMP: 117 DEG. F.
SEE CHART ABOVE

5 UNIT GAS INC.

12 UNIT GAS INC., AND 6 UNIT RECYCLE

NOTE: CHANGED TO SHORT TOOTH BIT AT 5327'

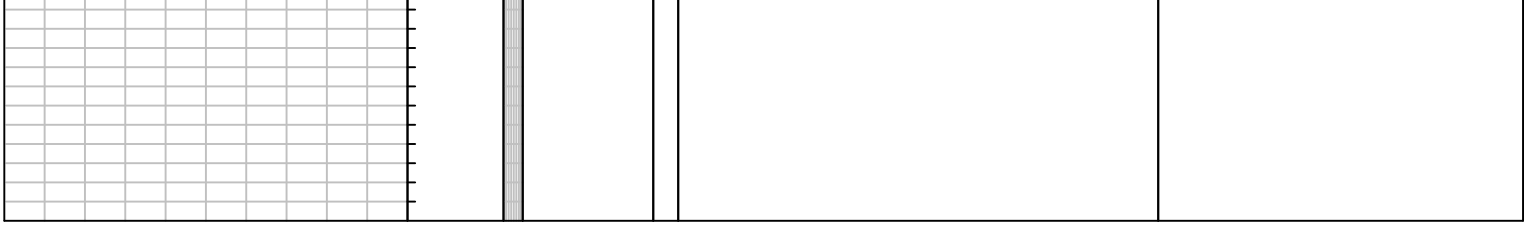
PIPE STRAP AT 5327: 1.52 FT. LONG TO BOARD.

20 UNIT GAS INC. & 7 UNIT RECYCLE.

75 UNIT GAS KICK & 40 UNIT RECYCLE.

AFTER DST #1, WENT BACK TO DRLG & GOT A BIG GAS KICK (97 UNITS) AT BTMS UP. RECYCLES FOLLOWED. ALL BELIEVED TO BE TRIP GAS ASSOC. W/ DST #1.

STILL GETTING GAS RECYCLES FROM SAND ZONE HERE & CARRYING SOME OF THIS SAND & CHERT ZONE IN SAMPLES.



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

September 14, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20808-00-00
White 1-31
NE/4 Sec.31-29S-22W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage