Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1093890

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from Dorth / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()						
CONTRACTOR: License #						
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
	Elevation: Ground: Kelly Bushing:					
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:					
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:						
Well Name:						
Original Comp. Date: Original Total Depth:						
Deepening Re-perf. Conv. to ENHR Conv. to SWD						
Plug Back Conv. to GSW Conv. to Group	Drilling Fluid Management Plan Cer (Data must be collected from the Reserve Pit)					
	Chloride content: ppm Fluid volume: bbls					
Commingled Permit #:	Dewatering method used:					
Dual Completion Permit #:	-					
SWD Permit #:						
ENHR Permit #:	Operator Name:					
GSW Permit #:	Lease Name: License #:					
	— Quarter Sec TwpS. R [] East [] West					
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

CORRECTION #1

1093890

Operator Na	me:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Take		Yes No	L	og Formatio	on (Top), Depth an	d Datum	Sample
(Attach Additional Samples Sent to Geo	,	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	IEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Does the volume of the		on this well? Iraulic fracturing treatment ex n submitted to the chemical c	-		No (If No, ski	o questions 2 an o question 3) out Page Three o	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					cture, Shot, Cement mount and Kind of Mat		Depth

TUBING RECORD:	Size	9:	Set At:	Packer At:			Liner Run:				
Date of First, Resumed	I Productio	on, SWD or ENHF	? .	Producing M	lethod:	ping	Gas Lift	Other (Explain))		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITI									PRODUCTION IN		
DISPOSITION OF GAS:				METHOD OF COMPLE				Commingled (Submit ACO-4)			
(If vented, Su	bmit ACO-	18.)		Other <i>(Specify)</i>							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SHELL GULF OF MEXICO, INC. (34574)	PAULY 3002-6						
PETE MARTIN DRILLING (34645) (SET THE CONDUCTOR)							
Call in DATE OF SPUD	SWD conductor 7/9/2012	SWD Mouse Hole					
spud in date	7/10/2012	7/13/2012					
T.D date	7/11/2012	7/13/2012					
Size Hole Drilled	26"	20"					
Size Casing Set (in O.D)	18"	14"					
conductor wall thickness	250	188					
Weight Lbs./Ft.	47.76	27.76					
Setting Depth	60'	77'					
Type of Cement	type 1/2 portland cement	type 1/2 portland cement					
Cubic yards of cement	6	бсу					
2500 PSI Grout Mix	yes	yes					
Type and Percent of Additives	15% fly ash	15% fly ash					
Comments	0-6' dirt 6'-16' red clay 16'- 25'gray sand and clay 25'-37' gray shale 37'-60' gray shale and jipson water@22'	0-8' brown dirt 8'-16'red clay 16'- 18' gray clay 18'-32' hard gray shale 32'-77' gray clay and jipson water@22'					

CEMENT JOB REPORT



CUSTOMER	SHELL W	/ESTERN E &	P INC		DATE	30-JL	JL-12	F.F	R. #	1001925	5960		SE	RV. SUPV.	GF	REGOR	RY S WRI	IGHT	
LEASE & WEL	L NAME				LOCAT	ΓΙΟΝ								UNTY-PA		BLOCI	ĸ		
PAULY 3002 DISTRICT	<u>2</u> #6-1 - AP	9 1519122659	0000			0S-2W								Sumner Kar					
McAlester						ING CO bors 102		CIOR	l RIG #	:				PE OF JOE Surface	3				
SIZE 8		F PLUGS		LIST-	CSG-HA		RE		ME	CHANIC	AL BAF	RIERS	S MD	TVD	HAN	IGER T	YPES	MC	D TVD
9-5/8" Top Ce	m Plug, N	Jitrile cvr, Ph	ne F	Provided by	Custom	er								T					
· · · · ·			<u> </u>						+			PHY	SICAL SL		OPER	TIES			
										CKS	SLURF		SLURRY YLD	WATER GPS		PUMP FIME	Bk	ol	Bbl MIX
MATERIAL	S FURNIS	SHED BY BJ					REPOR	T NO.		IENT	PPG		FT	-	HR	R:MIN	SLUR		WATER
Water Space	r										8.	.34						20	
C+ 0.01% Sta	atic Free -	+ 2% CaCl2	+ .25pp	ps Celloflak					<u> </u>	145		4.8	1.35	6.3	4 02	2:45		34	21.35
Water											8.	.34					1	0.3	
Available Mix	Water	50	00	Bb	I. Av	ailable	Displ.	Fluid		460		_Bbl.		то	TAL		6	4.3	21.35
	HOLE							G-CSG-									DEPTH		
SIZE 12.25	% EXCE	ESS DEF	<u>ртн</u> 191		OD 9.625	WGT.	36 CS0	<u>TYP</u> G	<u>'E</u>	<u>MD</u> 18 ⁻	<u>TV</u>		-55	SHOE		FL	.OAT		STAGE
	AST CAS	ING		0.02.	PKR-CI			-	FR	-	RF. DEP			P CONN		v	VELL FL		
			MD	TVD	BRAND				DEPTH			зтм		THREAD	T	YPE		.0.2	WGT.
17. 18	84		64	64									9.625	8RD	WA	TER B	BASED N	ΛU	8.45
DISPL. VOL	UME		DISPL	L. FLUID	C	AL. PS	i C/	AL. MA	X PSI	OP. MA	AX	MAX	TBG PSI		МАХ (CSG P	SI		MIX
VOLUME	UOM	T	TYPE	WG	T. BU	JMP PL	UG	TO RE	EV.	SQ. PS	SI R	ATED	Operat	or RA	TED	Or	perator		WATER
10.3	BBLS	Water		8	3.34	ļ	54								2816	;	1200	Rig	Tank
EXPLANATIO Running Casi		3LE SETTING	G TUU	L, RUNNING	CSG, E	ETC. PI	RICK I	OCEN	/IEN I II	NG: Arrı	ive on I	ocatio	n @ 1100,	Skidding	& rigg	jing up) rig, Dr	ill to	depth,
		PRESS	URE/R	RATE DETAI	L									EXPLANA	ΓΙΟΝ				
TIME	PRES	SSURE - PSI		RATE	Bbl. F			UID	SAF	ЕТҮ МЕ	ETING	: BJ C	REW X	CO. REP	CO. REP. X				
HR:MIN.	PIPE	ANNUL	LUS	BPM	PUMI	PED	TY	'PE	-			-	48 PSI						
11:00									-					BJ	X				
11:00 06:38	25	48			<u> </u> 		WATI	FR		e on loca pumps 8									
06:40		50		2	<u> </u> 		WATI							<pre>circulatio</pre>	n				
06:45		47		3		20	WAT		<u> </u>				rry @ 14.8						
06:54	1	53		3	<u> </u>	30	SLUR	₹RY	bbls	of slurry	pumpe	ed whe	en cement t	to surface					
06:56		57		3	-	34	SLUR			slurry/ sł									
06:58		79		3		10.0	WAT			TRP/sta									
07:01 07:17		48		3	 	10.3	WATI	ĒR		p plug/ p float/ not									
07.17		40								bls ceme		-							
													ssure Pum	ping					
					1				-	athan Sch	•			<u> 5</u>					
BUMPED PLUG	PSI TO BUMP PLUG	P FLOA	AT	BBL.CMT RETURNS/ REVERSED	В	DTAL BL. MPED	LEF	PSI T ON SG	то	POT POUT MENT	SE	RVICE	SUPERVIS	SOR SIGN	ATUR	!E:			
Y N	255	Y	N 1	14	64		24		Y	Ν									

CEMENT JOB REPORT



	SHELL W	ESTERN E & P	INC		DATE	13-AI	JG-12 F.	.R. #	1001928	3397		SEI	RV. SUPV.	JUS	STIN D	STAMF	PER	
LEASE & WE PAULY 300		15191226590	000		LOCATION 6-30S-2W							UNTY-PAF Sumner Kan	-	BLOCK	ĸ			
DISTRICT McAlester						ING Constant	ONTRACTO	R RIG #					PE OF JOE					
SIZE	& TYPE OF	PLUGS		LIST	-CSG-H	ARDW	ARE	MEC	CHANIC	AL BARRI	ERS	MD	TVD	HANC	GER T	YPES	M	D TVD
7" Top Cem	Plug, Nitrile	cvr, Phen	5	Shoe PROV	IDED B	Y CUS	TOMER											
											PHYS	ICAL SI	URRY PR	OPER	TIES			
MATERIA	LS FURNIS	SHED BY BJ				LAB I	REPORT NO	0	F	SLURRY WGT PPG	Ŷ	.URRY 'LD FT	WATER GPS	Т	UMP IME :MIN	B SLUR	bi RY	Bbi MIX WATER
SEAL BOND)									8.42							40	
15:85:8(PO	Z:C:GEL)+1	10%SALT+.6	%SM	IS+4#KOLS	EAL				1,040	12.4		2.45	13.5	2 06	6:00		453	334.19
,	,	5%SALT+4#k							80	14.2		1.32	5.6	6 03	3:05		18	10.3
WATER	,-,- , -				-					8.34		-					170	
Available M	ix Water	100	0	Bb	I. Av	ailable	Displ. Fluid		1000		bl.		то	TAL	Ĺ		681	344.5 ⁻
	HOLE						TBG-CSC							co		DEPT		
SIZE 9.75	% EXCE			ID 6 366	<u>OD</u> 7	WGT.	23 CSG	ΡĒ	MD	TVD		ADE	SHOE	350	FL	<u>OAT</u> 4305		STAGE
8.75			63	6.366	I				4350					50				
				TVD	-		F-BR PL-LIN			F. DEPTH			CONN	ТҮ		ELL FI	LUID	WGT.
ID OD 8.9 9.625	36	TPE	MD 200		BRAND	J& 11	<u>'E</u>	DEPTH	460				8RD			ASED	MU	WGI.
DISPL. VC	DLUME	[ISPI	L. FLUID									1			~ .		MIN
						CAL. PS	GAL. M	AX PSI	OP. MA	X M	AX TI	BG PSI	Ν	MAX C	SG P	si		MIX
VOLUME	UOM	ТҮ	PE	WG		JMP PL			OP. MA SQ. PS			3G PSI Operat		MAX C TED	1	SI erator	_	WATER
VOLUME 170		TY WATER	PE			JMP PL			-				or RA		Ор			WATER
170	BBLS			8	т. ви 3.34	J MP PL 93	UG TO R	EV.	SQ. PS	BI RAT	ED	Operat	or RAT	TED 5072	Ор	erator 3000	RI	WATER
170	BBLS	WATER	тос	8	T. BU 3.34 G CSG,	J MP PL 93	UG TO R	EV.	SQ. PS	SI RAT	ED	Operat	AIT ON RIG	TED 5072 G TO	Op RUN C	erator 3000	RI	WATER
170 EXPLANATIO	DN: TROUE	WATER BLE SETTING PRESS SSURE - PSI	TOC	DL, RUNNIN RATE DET/ RATE	T. BU 3.34 G CSG, AIL	IMP PL 9: ETC. F	UG TO R 31 PRIOR TO C		SQ. PS	RIVE ON L		Operat FION, W EW X	AIT ON RIG	TED 5072 G TO	Op RUN C	erator 3000	RI	WATER
170	BBLS	WATER BLE SETTING PRESS	TOC	DL, RUNNIN	T. BU 3.34 G CSG,	IMP PL 9: ETC. F	UG TO R 31 PRIOR TO C	EMENTI	SQ. PS ING:ARF ETY ME T LINES	RIVE ON L	ED OCAT	Operat FION, W EW X PSI	AIT ON RIG	TED 5072 G TO	Op RUN C	erator 3000	RI	WATER
170 EXPLANATIO TIME HR:MIN.	DN: TROUE	WATER BLE SETTING PRESS SSURE - PSI	TOC	DL, RUNNIN RATE DET/ RATE	T. BU 3.34 G CSG, AIL	IMP PL 9: ETC. F	UG TO R 31 PRIOR TO C	EMENTI SAF TES CIRC	SQ. PS ING:ARF ETY ME T LINES CULATIN	RIVE ON L	ED OCA1 5500 - RIG	Operat FION, W EW X PSI	AIT ON RIG	TED 5072 G TO	Op RUN C	erator 3000	RI	WATER
TIME HR:MIN. 22:15	DN: TROUE	WATER BLE SETTING PRESS SSURE - PSI	TOC	DL, RUNNIN RATE DET/ RATE	T. BU 3.34 G CSG, AIL	IMP PL 9: ETC. F	UG TO R 31 PRIOR TO C	EMENTI EMENTI SAF TES CIRC ARRI	SQ. PS	RIVE ON L RIVE ON L EETING: E G NG WELL LOCATIO	ED OCA1 5500 - RIG	Operat FION, W EW X PSI	AIT ON RIG	TED 5072 G TO	Op RUN C	erator 3000	RI	WATER
170 EXPLANATIO HR:MIN. 22:15 17:30	DN: TROUE	WATER BLE SETTING PRESS SURE - PSI ANNULU	TOC	DL, RUNNIN RATE DET/ RATE	T. BU 3.34 G CSG, AIL	IMP PL 9: ETC. F	UG TO R 31 PRIOR TO C FLUID TYPE	EMENTI EMENTI SAF TES CIRC ARRI SAFE	SQ. PS	RIVE ON L RIVE ON L ETING: E G WELL LOCATIO ETING	OCAT	Operat FION, W EW X PSI	AIT ON RIG EXPLANA CO. REP. BJ	TED 5072 G TO	Op RUN C	erator 3000	RI	WATER
170 EXPLANATIO HR:MIN. 22:15 17:30 18:30	DN: TROUE	WATER BLE SETTING PRESS SSURE - PSI ANNULL	TOC	DL, RUNNIN /RATE DET/ RATE BPM	T. BU 3.34 G CSG, AIL	ETC. F	UG TO R 31 PRIOR TO C FLUID TYPE WATER	EMENTI EMENTI SAF TES CIRC ARRI SAFE TEST	SQ. PS	RIVE ON L ETING: E G G WELL LOCATIO ETING , START L	ED OCAT 5500 - RIG N EAD	Operat FION, W EW X PSI SLURR	AIT ON RIG	TED 5072 G TO	Op RUN C	erator 3000	RI	WATER
170 EXPLANATIO TIME HR:MIN. 22:15 17:30 18:30 19:59	DN: TROUE	WATER BLE SETTING PRESS SSURE - PSI ANNULL	TOC	DL, RUNNIN /RATE DET/ RATE BPM	T. BU 3.34 G CSG, AIL BDI. F PUMI	ETC. F	UG TO R 31 PRIOR TO C FLUID TYPE WATER LEAD	EMENTI EMENTI SAF CIRC ARRI SAFE TEST FINIS	SQ. PS	RIVE ON L EETING: E G WELL LOCATIO ETING , START L D, START	ED OCA1 5500 - RIG N EAD TAIL	Operat FION, W EW X PSI SLURR SLURR	AIT ON RIG	TED 5072 G TO ATION X	RUN C	CASINC	3 3	WATER
170 EXPLANATIO TIME HR:MIN. 22:15 17:30 18:30 19:59 20:04	BBLS DN: TROUE PRES PIPE 590 20 10	WATER BLE SETTING PRESS SSURE - PSI ANNULU	TOC	CL, RUNNIN RATE DET/ RATE BPM 5 3	T. BU 3.34 G CSG, AIL BDI. F PUMI	ETC. F	UG TO R 31 RIOR TO C FLUID TYPE WATER LEAD TAIL	EMENTI EMENTI SAF TES CIRC ARRI SAFE TEST FINIS	SQ. PS	RIVE ON L EETING: E G WELL LOCATIO ETING , START L D, START L D, START D	ED OCA1 5500 - RIG N EAD TAIL DWN,	Operat FION, W EW X PSI SLURR SLURR	AIT ON RIG	TED 5072 G TO ATION X	RUN C	CASINC	3 3	WATER
170 EXPLANATION TIME HR:MIN. 22:15 17:30 18:30 19:59 20:04 20:34	BBLS DN: TROUE PRES PIPE 590 20 10 20 10 10 11 12 13 14 15 16 17	WATER BLE SETTING PRESS SURE - PSI ANNULU	TOC	CL, RUNNIN /RATE DET/ RATE BPM 5 3 7	T. BU 3.34 G CSG, AIL BDJ. F PUMI	ETC. F	UG TO R 31 PRIOR TO C FLUID TYPE WATER LEAD TAIL WATER	EMENTI EMENTI SAF TES CIRC ARRI SAFE TEST FINIS FINIS SLOV	SQ. PS	RIVE ON L ETING: E G WELL LOCATIO ETING , START L D, START DC JMP PLUC	ED OCAT 5500 - RIG N EAD TAIL DWN,	Operat	AIT ON RIG EXPLANA CO. REP. BJ Y Y PLUG, ST/	TED 5072 G TO ATION X	RUN C	CASINC	3 3	WATER
170 EXPLANATION TIME HR:MIN. 22:15 17:30 18:30 19:59 20:04 20:34 20:36	BBLS DN: TROUE PRES PIPE 590 20 10 20 10 10 11 12 13 14 15 16 17	WATER BLE SETTING PRESS SURE - PSI ANNULU ANNULU D0	TOC	CL, RUNNIN RATE DET/ RATE BPM 5 3	T. BU 3.34 G CSG, AIL BDJ. F PUMI	ETC. F ETC. F ELUID PED 453 18 160	UG TO R 31 PRIOR TO C FLUID TYPE WATER LEAD TAIL	EMENTI SAF TES CIRC ARRI SAFE TEST FINIS SLOV BUME	SQ. PS	RIVE ON L RIVE ON L ETING: B G G WELL LOCATIO ETING , START L D, START L D, START DC UMP PLUC PRESSU	ED OCA1 5500 - RIG N EAD TAIL DWN, RE TO	Operat	AIT ON RIG	TED 5072 G TO ATION . X ART L	RUN C	CASINC	3 3	WATER
170 EXPLANATIO TIME HR:MIN. 22:15 17:30 18:30 19:59 20:04 20:34	BBLS DN: TROUE PRES PIPE 590 20 10 20 10 10 11 12 13 14 15 16 17	WATER BLE SETTING PRESS SURE - PSI ANNULU	TOC	CL, RUNNIN /RATE DET/ RATE BPM 5 3 7	T. BU 3.34 G CSG, AIL BDJ. F PUMI	ETC. F ETC. F ELUID PED 453 18 160	UG TO R 31 PRIOR TO C FLUID TYPE WATER LEAD TAIL WATER	EV. EMENTI SAF TES CIRC ARRI SAFE TEST FINIS SLOV BUMI BLEE	SQ. PS ING: ARF ETY ME T LINES CULATIN VE ON ETY MEE T LINES SH LEAE SH LEAE SH LEAE SH TAIL W TO BI P PLUG ED OFF	RIVE ON L RIVE ON L ETING: B G G WELL LOCATIO ETING , START L D, START L D, START L D, START DC UMP PLUC PRESSU RECIVED	ED OCAT 5500 - RIG N EAD TAIL DWN, G RE TO 1 BE	Operat	AIT ON RIG EXPLANA CO. REP. BJ Y Y PLUG, ST/ PSI CK TO TRU	G TO ATION ART L JCK		CASINC	3 3	WATER
170 EXPLANATION TIME HR:MIN. 22:15 17:30 18:30 19:59 20:04 20:34 20:36	BBLS DN: TROUE PRES PIPE 590 20 10 20 10 10 11 12 13 14 15 16 17	WATER BLE SETTING PRESS SURE - PSI ANNULU ANNULU D0	TOC	CL, RUNNIN /RATE DET/ RATE BPM 5 3 7	T. BU 3.34 G CSG, AIL BDJ. F PUMI	ETC. F ETC. F ELUID PED 453 18 160	UG TO R 31 PRIOR TO C FLUID TYPE WATER LEAD TAIL WATER	EMENTI EMENTI SAF TES CIRC ARRI SAFE TEST FINIS SLOV BUMI BLEE RECI	SQ. PS	RIVE ON L RIVE ON L ETING: B G G WELL LOCATIO ETING , START L D, START L D, START L D, START DC UMP PLUC PRESSU RECIVED	ED OCA1 JJ CR 5500 - RIC N EAD TAIL DWN, G RE TO 1 BE CEME	Operat	AIT ON RIG	G TO ATION ART L JCK		CASINC	3 3	WATER
170 EXPLANATIO TIME HR:MIN. 22:15 17:30 18:30 19:59 20:04 20:34 20:34 20:36	BBLS DN: TROUE PRES PIPE 590 20 10 75	WATER BLE SETTING PRESS SURE - PSI ANNULU ANNULU D0	TOC	CL, RUNNIN /RATE DET/ RATE BPM 5 3 7	T. BU 3.34 G CSG, AIL BDJ. F PUMI	ETC. F ETC. F ELUID PED 453 18 160	UG TO R 31 PRIOR TO C FLUID TYPE WATER LEAD TAIL WATER	EV. EMENTI SAF TES CIRC ARRI SAFE TEST FINIS FINIS SLOV BUM BLEE RECI THAN	SQ. PS	RIVE ON L RIVE ON L ETING: E G G WELL LOCATIO ETING , START L O, START L O, START L O, START DC PRESSU RECIVED BBLS OF (ED JJ CR 5500 - RIC N EAD TAIL DWN, - RE TO 1 BE CEME G BI	Operat	AIT ON RIG EXPLANA CO. REP. BJ Y Y PLUG, ST/ PSI CK TO TRU	G TO ATION ART L JCK		CASINC	3 3	WATER
170 EXPLANATION TIME HR:MIN. 22:15 17:30 18:30 19:59 20:04 20:34 20:36	BBLS DN: TROUE PRES PIPE 590 20 10 75	WATER BLE SETTING PRESS SURE - PSI ANNULU ANNULU D0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		CL, RUNNIN /RATE DET/ RATE BPM 5 3 7	T. BU 3.34 G CSG, AIL Bbl. F PUMI	ETC. F ETC. F ELUID PED 453 18 160	UG TO R 31 PRIOR TO C FLUID TYPE WATER LEAD TAIL WATER	EV. EMENTI SAF TES CIRC ARRI SAFE TEST FINIS FINIS FINIS SLOV BUME BLEE RECI THAN JUST	SQ. PS	RIVE ON L RIVE ON L ETING: E G WELL LOCATIO ETING , START L O, START L O, START L D, STA	ED OCA1 JJ CR 5500 - RIG N EAD TAIL DWN, 3 RE TO 1 BE CEME NG BI D CR	Operat	AIT ON RIG EXPLANA CO. REP. BJ Y Y PLUG, ST/ PSI CK TO TRU	G TO ATION ATION ART L JCK RFAC		CASINC	3 3	WATER

Report Printed on: AUG-13-12 20:54:31

Summary of Changes

Lease Name and Number: PAULY 3002 6-1 API/Permit #: 15-191-22659-00-00 Doc ID: 1093890 Correction Number: 1 Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	07/19/2012	09/18/2012
CasingAdd_Type_PctP DF_2		See attached
CasingAdd_Type_PctP DF_3		See attached
CasingNumbSacksUse dPDF_2		145
CasingNumbSacksUse dPDF_3		1000
CasingPurposeOfString PDF_2		Surface
CasingPurposeOfString PDF_3		Intermediate
CasingSettingDepthPD F_2		181
CasingSettingDepthPD F_3		4350
CasingSizeCasingSetP DF_2		9.625

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
CasingSizeCasingSetP DF_3		7
CasingSizeHoleDrilledP DF_2		12.25
CasingSizeHoleDrilledP DF_3		8.75
CasingTypeOfCementP DF_2		Class C
CasingTypeOfCementP DF_3		Class C
CasingWeightPDF_2		36
CasingWeightPDF_3		23
Completion Or Recompletion Date	07/11/2012	09/15/2012
Date Reached TD	07/11/2012	08/27/2012
Electric Log Run?	No	Yes
Electric Log Submitted Electronically?		Yes
Elogs_PDF		Dual Spaced Neutron
Formation Top Source - Log	No	Spetral Density Yes

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value		
Liner Run?		No		
Method Of Completion - Open Hole	No	Yes		
Perf_Record_1	CONDUCTOR ONLY			
Producing Formation	CONDUCTOR ONLY	N/A		
Purchaser's Name	CONDUCTOR ONLY			
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 87994	//kcc/detail/operatorE ditDetail.cfm?docID=10 93890		
Spud Or Recompletion Date	07/10/2012	93890 07/30/2012		
TopsDepth1		3601		
TopsDepth2		3745		
TopsDepth3		4080		
TopsDepth4		4109		
TopsDepth5		4140		
TopsDepth6		4172		

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsDepth7		4300
TopsName1	CONDUCTOR ONLY	Cherokee Group
TopsName2		Mississippi
TopsName3		Compton
TopsName4		Kinderhook
TopsName5		Woodford
TopsName6		Simpson Group
TopsName7		Arbuckle
Tubing Packer At		4291
Tubing Record - Set At		4291
Tubing Size		4.5"

Summary of Attachments

Lease Name and Number: PAULY 3002 6-1 API: 15-191-22659-00-00 Doc ID: 1093890 Correction Number: 1 Attachment Name

PAULY 3002 6-1 SWD Conductor cmt.

PAULY 3002 6-1 SWD Surface cement

PAULY 3002 6-1 SWD Internediate cmt.



CONFIDENTIAL WELL COMPLETION FORM

1087994

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WEL	L	HISTORY	- DESCRIP	FWELL &	LEASE
			DEGOIN		LLAOL

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Feast / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. At CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to Conv. to GSW	Chloride content:ppm Fluid volume:bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #: Dual Completion Permit #:	Operator Name:
SWD Permit #:	
ENHR Permit #:	
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Letter of Confidentiality Received									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II III Approved by: Date:									

	Side Two	1087994
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes N	lo	Log	Formation	(Top), Depth an	d Datum	Sample			
Samples Sent to Geolog	gical Survey	Yes N	10	Name			Тор	Datum			
Cores Taken Electric Log Run Electric Log Submitted I (If no, Submit Copy)	Electronically	Yes I	10 10 10								
List All E. Logs Run:											
	CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.										
Purpose of String Size Hole Drilled		Size Casing Set (In O.D.)	Weigh Lbs. / F	nt	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives		
Protect Casing Plug Back TD						
Plug Off Zone						

Shots Per Foot PERFORATION Specify Foo				RD - Bridge F Each Interval		e			ement Squeeze Record I of Material Used) Depth		
TUBING RECORD: Size:			Set At:	At: Packer At: Liner Run:							
Date of First, Resumed Production, SWD or ENHF			۲.	Producing I		ping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.		Gas Mcf Wat		er Bbls.		Gas-Oil Ratio	Gravity			
DISPOSITION OF GAS:					METHOD (OF COMPLE	TION:		PRODUCTION INTERVAL:		
Vented Sold Used on Lease				Open Hole	Perf.	Dually (Submit A		Commingled (Submit ACO-4)			
(If vented, Submit ACO-18.)				Other (Specify)						

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

July 19, 2012

Damonica Pierson Shell Gulf of Mexico Inc. 150 N DAIRY-ASHFORD (77079) PO BOX 576 (77001-0576) HOUSTON, TX 77001-0576

Re: ACO1 API 15-191-22659-00-00 PAULY 3002 6-1 NW/4 Sec.06-30S-02W Sumner County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Damonica Pierson