



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1093984  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1093984

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

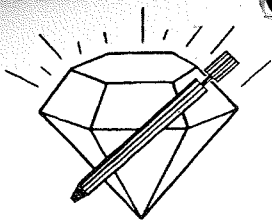
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30035.D0172

Company Knighton Oil Company, Inc. Lease & Well No. Casey No. 4  
Elevation 2090 EGL Formation Arbuckle Effective Pay -- Ft. Ticket No. S0172  
Date 7-8-12 Sec. 16 Twp. 9S Range 19W County Rooks State Kansas  
Test Approved By David D. Montague Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3,484 ft. to 3,528 ft. Total Depth 3,528 ft.  
Packer Depth 3,479 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 3,484 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 3,465 ft. Recorder Number 30035 Cap. 10,000 psi  
Bottom Recorder Depth (Outside) 3,525 ft. Recorder Number 3851 Cap. 5,700 psi  
Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor WW Drilling, LLC - Rig 6 Drill Collar Length 121 ft. I.D. 2 1/4 in.  
Mud Type Chemical Viscosity 65 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.0 Water Loss 7.6 cc. Drill Pipe Length 3,330 ft. I.D. 3 1/2 in.  
Chlorides 2,000 P.P.M. Test Tool Length 33 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Sterling Serial Number 3 Anchor Length 44 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - FH in.

Blow: 1st Open: Weak, 1/2 in. blow building to 9 3/4 ins. in 30 mins. No blow back during shut-in.  
2nd Open: Weak, 1/2 in. blow building to 10 ins. in 45 mins. Weak, surface blow back during shut-in.

Recovered 128 ft. of clean oil = 1.346630 bbls. (Grind out: 100%-clean oil) Gravity: 22 @ 60°

Recovered 70 ft. of oily mud = .344400 bbls. (Grind out: 15%-oil; 85%-mud)

Recovered 198 ft. of TOTAL FLUID = 1.691030 bbls.

Recovered          ft. of         

Recovered          ft. of         

Remarks Tool Sample Grind Out: 50%-oil; 50%-mud

Time Set Packer(s) 9:30 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 12:45 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 107°  
Initial Hydrostatic Pressure ..... (A) 1677 P.S.I.  
Initial Flow Period ..... Minutes 30 (B) 10 P.S.I. to (C) 58 P.S.I.  
Initial Closed In Period ..... Minutes 30 (D) 944 P.S.I.  
Final Flow Period ..... Minutes 45 (E) 65 P.S.I. to (F) 88 P.S.I.  
Final Closed In Period ..... Minutes 90 (G) 968 P.S.I.  
Final Hydrostatic Pressure ..... (H) 1677 P.S.I.

# Diamond Testing

## General information Report

### General Information

Company Name Knighton Oil Co Inc

Contact	Dave Montague	Job Number	S0172
Well Name	Casey #4	Representative	Jacob McCallie
Unique Well ID	DST #1 Arbuckle 3484-3528'	Well Operator	Knighton Oil Co Inc
Surface Location	SEC 16-9S-19W Rooks County	Report Date	2012/07/09
Well License Number		Prepared By	Jacob McCallie
Field	Jelinek		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 Arbuckle 3484-3528'	Start Test Time	19:12:00
Well Fluid Type	01 Oil	Final Test Time	03:15:00
Start Test Date	2012/07/08		
Final Test Date	2012/07/09		
Gauge Name	30035		
Gauge Serial Number			

### Test Results

#### RECOVERED:

128'	CO	100% CO	GRAVITY: 22 @ 60 degrees F
70'	Oily Mud	15% OIL 85% MUD	
198'	TOTAL FLUID		

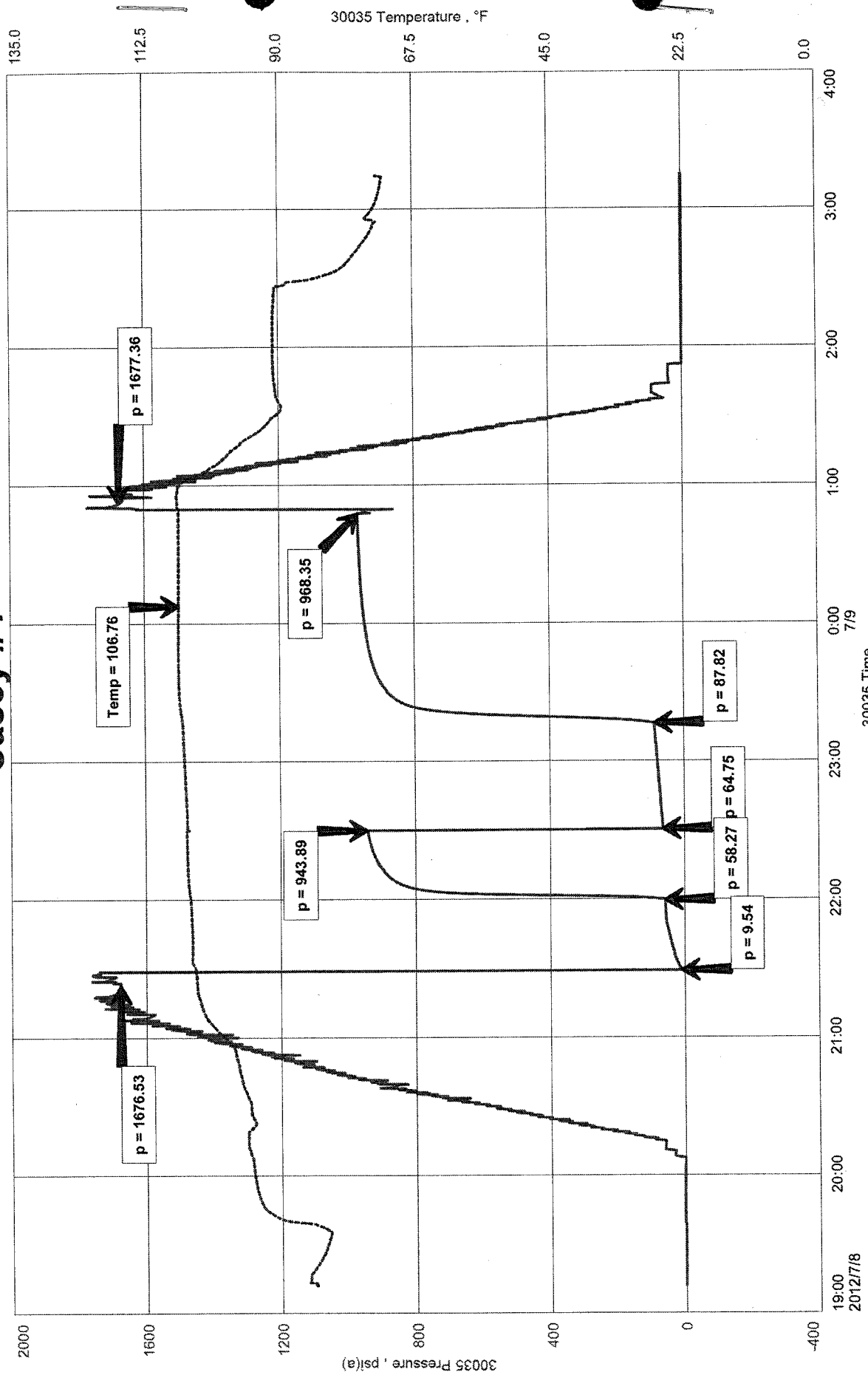
#### TOOL SAMPLE:

50% OIL 50% MUD

Casey #4  
 Formation: DST #1 Arbuckle 3484-3528'  
 Pool: Wildcat  
 Job Number: S0172

Knighthon Oil Co Inc  
 DST #1 Arbuckle 3484-3528'  
 Start Test Date: 2012/07/08  
 Final Test Date: 2012/07/09

# Casey #4





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 251062

Invoice Date: 07/11/2012 Terms: 10/10/30,n/30

Page 1

KNIGHTON OIL CO  
BUILDING 100 SUITE A  
1700 N. WATERFRON PARKWAY  
WICHITA KS 67206  
(316)264-7918

CASEY #4  
36985  
16-9-19  
07-05-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	17.6500	2824.00
1102	CALCIUM CHLORIDE (50#)	450.00	.8900	400.50
1118B	PREMIUM GEL / BENTONITE	300.00	.2500	75.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-329.95
9995-130	CEMENT EQUIPMENT DISCOUNT	-178.74

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
399 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.00	200.00
460 TON MILEAGE DELIVERY	1.00	502.40	502.40

*Cement Surface Casing*  
Casey (#4)

<b>PAID</b>	
CK. NO.	DATE
6332	7/20/12

**WELL FILE**

Amount Due 5294.77 if paid after 08/10/2012

Parts:	3299.50	Freight:	.00	Tax:	187.08	AR	4765.29
Labor:	.00	Misc:	.00	Total:	4765.29		
Sublt:	-508.69	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 36985  
LOCATION Oakley, KS  
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-5-12	4495	Casey #4	16	9S	19W	Rooks
CUSTOMER Knighton Oil Co, Inc			2000			
MAILING ADDRESS			2 1/4 N			
CITY			W 15			
STATE		ZIP CODE				
TRUCK #	DRIVER	TRUCK #	DRIVER			
399	Dennis Miller					
460	Boley Stewart - Jordan Landan					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 217' CASING SIZE & WEIGHT 8 5/8 - 20 #  
 CASING DEPTH 217' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.7 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 15' to 20'  
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Safety meeting, rig up on WW-6, circ casing on bottom.  
Mix 160 SKs com, 3% CC - 2% bel, Displace 12 1/2 BDI H<sub>2</sub>O, Shut in  
Cement Did Circ

*Thank You  
Walt & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	1.085 <sup>00</sup>	1.085 <sup>00</sup>
5406	50	MILEAGE	5 <sup>00</sup>	200 <sup>00</sup>
11045	160 SKs	Class A Cement	17 <sup>65</sup>	2,824 <sup>00</sup>
11020	450 #	Calcium Chloride	0.89	400 <sup>50</sup>
1118B	300 #	bel	0.25	75 <sup>00</sup>
5407A	7.52	Ton Mileage Delivery	1 <sup>67</sup>	502 <sup>48</sup>
Loss 10% Disc				- 508 <sup>69</sup>
				4,578 <sup>21</sup>
SALES TAX				187.08
ESTIMATED TOTAL				4,765.29

*251062*

Ravin 3737 AUTHORIZATION *John Meyer* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

*251062*



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 251075

Invoice Date: 07/11/2012 Terms: 10/10/30,n/30

Page 1

KNIGHTON OIL CO  
BUILDING 100 SUITE A  
1700 N. WATERFRON PARKWAY  
WICHITA KS 67206  
(316)264-7918

CASEY #4  
36722  
16-9-19  
07-09-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	175.00	22.5500	3946.25
1131	60/40 POZ MIX	350.00	15.1000	5285.00
1118B	PREMIUM GEL / BENTONITE	2408.00	.2500	602.00
1107	FLO-SEAL (25#)	88.00	2.8200	248.16
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
4454	5 1/2" LATCH DOWN PLUG	1.00	.0000	.00
4277	DV TOOL SIZE 5 1/2" (STA	1.00	4800.0000	4800.00
4130	CENTRALIZER 5 1/2"	6.00	58.0000	348.00
4104	CEMENT BASKET 5 1/2"	2.00	276.0000	552.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-1669.44
9995-130	CEMENT EQUIPMENT DISCOUNT	-499.64

Description	Hours	Unit Price	Total
460 MIN. BULK DELIVERY	1.00	1751.40	1751.40
T-118 SINGLE PUMP	1.00	3020.00	3020.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.00	225.00

Cement Production Casing  
Casey (#4)

<b>PAID</b>	
CK. NO.	DATE
603312	7/20/12

Amount Due 22742.56 if paid after 08/10/2012

Parts:	16694.41	Freight:	.00	Tax:	946.58	AR	20468.31
Labor:	.00	Misc:	.00	Total:	20468.31		
Sublt:	-2169.08	Supplies:	.00	Change:	.00		

**WELL FILE**

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 36722  
LOCATION Oakley  
FOREMAN FuzzY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-9-12	4495	Casey #4	16	95	19W	Rooks	
CUSTOMER Knighton O.I. Co.		2 1/2 in 2 1/2 W win		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				466	Miles S		
CITY		STATE		ZIP CODE			
				460	Thomas B		
				456	Wes F		

JOB TYPE 2-Stage HOLE SIZE 7 7/8 HOLE DEPTH 35 CASING SIZE & WEIGHT 5 1/2 14\*  
CASING DEPTH 3528 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER DV-1468'  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2142  
DISPLACEMENT 89.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on w-w #6. Float equip cent 1,3,5,7,49,52  
Baskets - 49,51, DU Tool top 50 Rig up and circ 2 hrs. Pump 589L  
water, 500gal mud flush, 589L water. Mix 175sks OWC wash pump lines  
Drop plug and displace 50 89L water 36 89L mud lift press 700' land @ 1300'  
Drop DU Bomb wait 10 min open tool @ 900' Circulate 1 hr. Pump 589L  
water. Mix 30sks in RH. Mix 325sks 60/40 8 9 gal 14\* flo seal.  
wash pump + lines. Drop plug and displace 36 89L water 600' lift  
close DU Tool @ 1600'. Cement did circulate approx 20 89L to pit  
Thanks FuzzY & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	3020 <sup>00</sup>	3020 <sup>00</sup>
5406	45	MILEAGE	5 <sup>00</sup>	225 <sup>00</sup>
5407	23-3 den	Ton mileage Delivery	167	1751 <sup>40</sup>
1126	175sks	OWC	22 <sup>55</sup>	3946 <sup>25</sup>
1131	350sks	60/40 pos	15 <sup>10</sup>	5285 <sup>00</sup>
1118B	2408*	Bentonite	.25	602 <sup>00</sup>
1107	88*	Flo-seal	2 <sup>82</sup>	248 <sup>16</sup>
1144G	500gal	Mud Flush	1 <sup>00</sup>	500 <sup>00</sup>
4119	1	5 1/2 - AFU Float shoe	413 <sup>00</sup>	413 <sup>00</sup>
4454	1	5 1/2 - Latchdown Assy	303 <sup>00</sup>	N/C
4277	1	5 1/2 - DU Tool (w)	4800 <sup>00</sup>	4800 <sup>00</sup>
4130	6	5 1/2 - Centralizers	58 <sup>00</sup>	348 <sup>00</sup>
4104	2	5 1/2 - Baskets	276 <sup>00</sup>	552 <sup>00</sup>
		subtotal		21670 <sup>84</sup>
		less 10% disc		2169 <sup>08</sup>
		subtotal		19521 <sup>73</sup>
		SALES TAX		946.58
		ESTIMATED TOTAL		20468.311

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

251075

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 18, 2012

David D. Montague  
Knighton Oil Company, Inc.  
1700 N WATERFRONT PKY  
BLDG 100 STE A  
WICHITA, KS 67206

Re: ACO1  
API 15-163-24051-00-00  
Casey 4  
SE/4 Sec.16-09S-19W  
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
David D. Montague