Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1094043

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Bruce Meyer
Phone: (316) 265-3311
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: Ryan Seib
Purchaser: Central Crude Corporation.

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

06/20/2012	06/28/2012	08/01/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25425-00-00
Spot Description:
SE - SE - SW - NE Sec. 15 Twp. 16 S. R. 26 ☐ East ☑ West
2560 Feet from ☑ North / ☐ South Line of Section
1350 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ness
Lease Name: Evel-Hagans Unit Well #: 1
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 2573 Kelly Bushing: 2583
Total Vertical Depth: 4574 Plug Back Total Depth: 4550
Amount of Surface Pipe Set and Cemented at: 309 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 2004 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 17500 ppm Fluid volume: 900 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 09/19/2012
☑ **Confidential Release Date:** 09/19/2014
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 09/20/2012

[redacted] 1094043

Operator Name: BEREXCO LLC Lease Name: Evel-Hagans Unit Well #: 1

Sec. 15 Twp. 16 S. R. 26 ☐ East ☑ West County: Ness

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Dual Induction Log
Compensated Density/Neutron Log
Microlog

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name: Attached Top: Attached Datum: Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	309	Common	225	2%gel, 3%cal. cc
Production	7.875	7.875	15.5	4571	60/40 POZ, OWC	325	8%gel, 1/4#floseal,5#Kolseal
D-V Tool	7.875	7.875	15.5	2004	60/40 POZ	325	8% gel, 1/4# floseal/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	4488 - 4510	500 gals. 15% NEFE, 3% MAS	4488 - 4510

TUBING RECORD: Size: 2.875 Set At: 4545 Packer At: no packer

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 08/01/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	110.5	0	1.1		36

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
4488 - 4510

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Evel-Hagans Unit 1
Doc ID	1094043

Tops

Name	Top	Datum
Heebner	3857	-1274
Lansing	3891	-1308
Kansas City (base)	4185	-1612
Marmaton	4234	-1651
Pawnee	4328	-1745
Ft. Scott	4390	-18077
Cherokee	4417	-1834
Mississippi	4480	-1897
RTD	4573	
LTD	4574	

DRILL STEM TEST REPORT

Berexco

2020 N. Bramblew ood
Wichita, KS. 67206

ATTN: Ryan Seib

15-16s-26w-Ness

Evel-Hagans#1

Job Ticket: 47818 **DST#: 1**

Test Start: 2012.06.26 @ 18:26:22

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 22:06:52
Time Test Ended: 06:02:37

Test Type: Conventional Bottom Hole (Initial)
Tester: Jason McLemore
Unit No: 54

Interval: 4435.00 ft (KB) To 4513.00 ft (KB) (TVD)
Total Depth: 4513.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

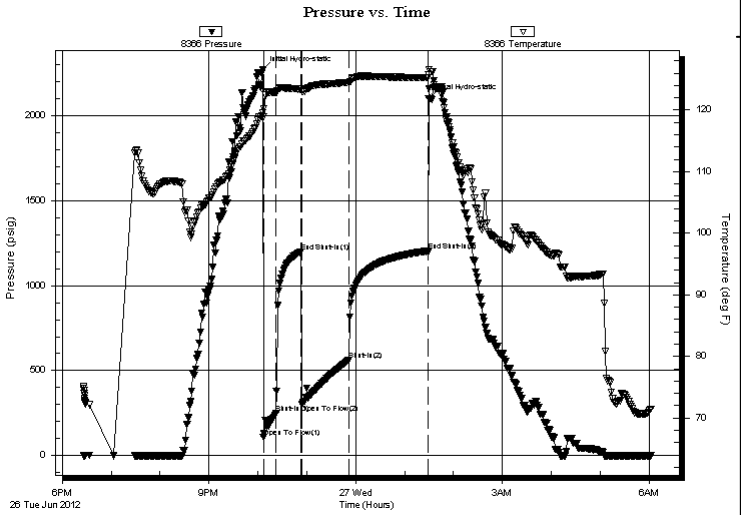
Reference Elevations: 2583.00 ft (KB)
2573.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8366 **Inside**

Press@RunDepth: 561.59 psig @ 4503.00 ft (KB)
Start Date: 2012.06.26 End Date: 2012.06.27
Start Time: 18:26:24 End Time: 06:02:37

Capacity: 8000.00 psig
Last Calib.: 2012.06.27
Time On Btm: 2012.06.26 @ 22:06:22
Time Off Btm: 2012.06.27 @ 01:29:22

TEST COMMENT: IFP-Strong, BOB in 4 Min.
ISI-Dead
FFP-Strong, BOB in 5 Min.
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2269.20	119.56	Initial Hydro-static
1	108.34	118.98	Open To Flow (1)
16	248.54	122.83	Shut-In(1)
47	1199.63	123.43	End Shut-In(1)
48	298.82	123.09	Open To Flow (2)
106	561.59	124.51	Shut-In(2)
202	1204.26	125.28	End Shut-In(2)
203	2102.05	125.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Muddy Oil - 80%O-20%M	0.30
1260.00	Free Oil	17.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco

2020 N. Bramblew ood
Wichita, KS. 67206

ATTN: Ryan Seib

15-16s-26w-Ness

Evel-Hagans#1

Job Ticket: 47818 **DST#: 1**

Test Start: 2012.06.26 @ 18:26:22

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	36 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	39.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	14.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5600.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Muddy Oil - 80%O-20%M	0.295
1260.00	Free Oil	17.101

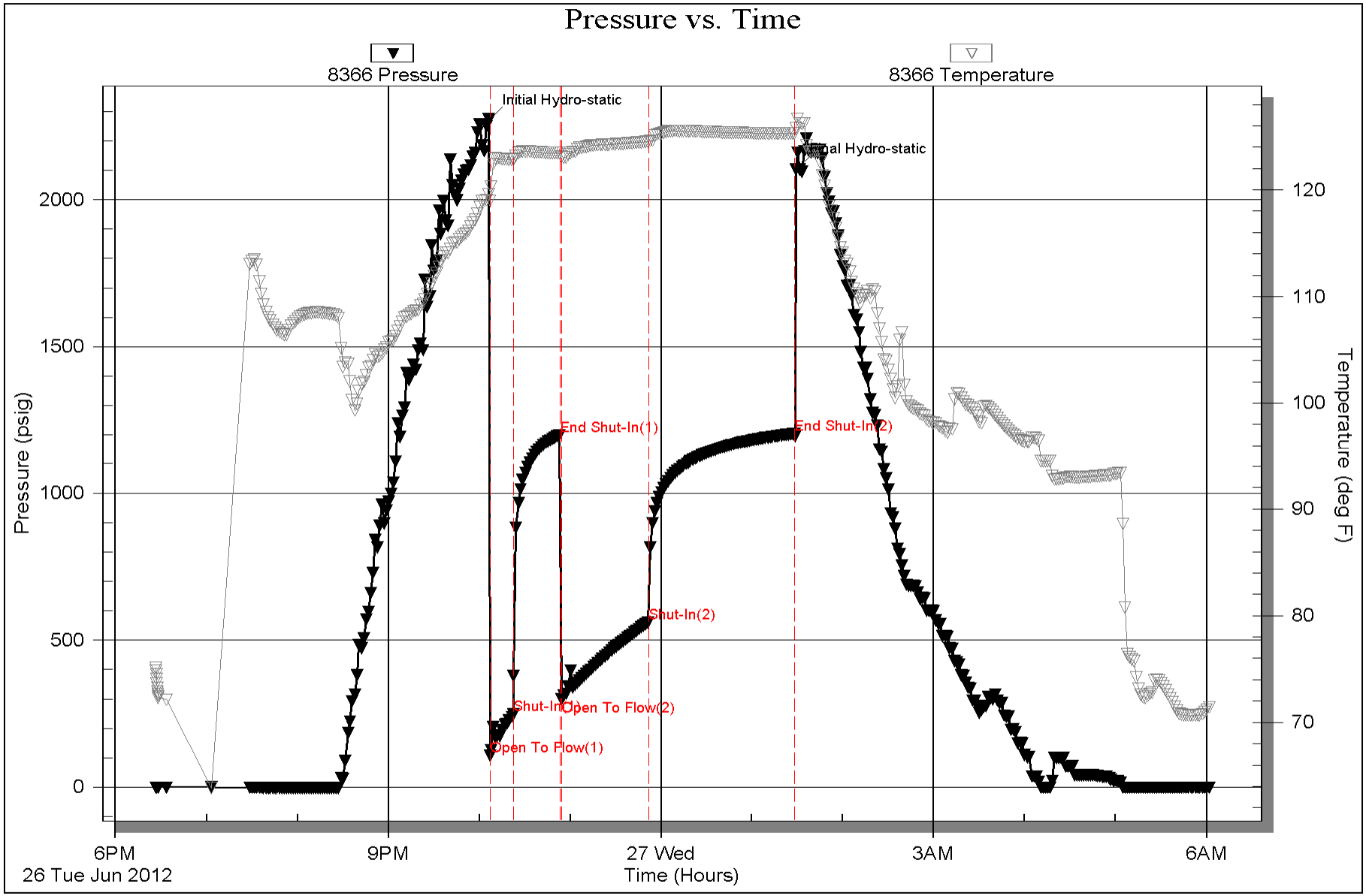
Total Length: 1320.00 ft Total Volume: 17.396 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8366 **Inside** Berexco Evel-Hagans#1 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 47818 Printed: 2012.06.27 @ 07:54:41

CONSOLIDATED
Oil Well Services, LLC
55

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33962
LOCATION Oakley, KS
FOREMAN Kelly Gabel

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-12	1707	Evel-Hagans Unit #1	15	16S	26W	Ness KS

CUSTOMER: Berexco
MAILING ADDRESS:
CITY: STATE: ZIP CODE:

Utica 1 3/4 N was into

TRUCK #	DRIVER	TRUCK #	DRIVER
399	Damon M		
	Jerry P		
566	Thomas B		
	Jordan L		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 314 CASING SIZE & WEIGHT 8 5/8 24#
CASING DEPTH 309' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 14.8 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 20'
DISPLACEMENT 18 1/4 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety meeting, Rigged up on Pickerel drilling, hooked up to circulate, mixed 225 sks Com 3% cc 2% gel. displaced with 18 1/2 bbl water, shut in, washed out pumps & lines, rigged down.

Approx 4 bbl to pit

Cement did circulate

Thank You
Kelly & crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	20	MILEAGE	5.00	100.00
11045	225 sks	class A cement	17.65	3971.25
1102	634#	Calcium chloride	.89	564.26
11183	423	Bentonite	.25	105.75
5407	10.5	Ton mileage delivery	1.67	410.00
		Less 10% disc		6736.26 completed 623.63 5612.63
		SALES TAX		263.16
		ESTIMATED TOTAL		5875.79

JUN 28 2012

Ravin 3737

AUTHORIZTION 11:00 AM 6-20-12 TITLE TP DATE 6-20-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

250711

CONSOLIDATED
Oil Well Services, LLC

JUL 06 2012

TICKET NUMBER 33982
LOCATION Oakley Ks
FOREMAN Fuzzy Kelly Gable

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

WELL FILE

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-28-12	1707	Evel-Hagans Unit #1	15	16S	26W	Ness Ks

CUSTOMER: Berexco LLC
MAILING ADDRESS:
CITY | STATE | ZIP CODE:

Vac A
13/4 N
Lin

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Cory D		
566	Bobby S		
T.127	Thomas B		

JOB TYPE 2-stage HOLE SIZE 7 7/8 HOLE DEPTH 4573' CASING SIZE & WEIGHT 5 1/2 15.5
CASING DEPTH 4571' DRILL PIPE TUBING OTHER DV @ 2004'
SLURRY WEIGHT 12.5-13.8 SLURRY VOL 1.9-1.42 WATER gal/sk CEMENT LEFT in CASING 85'
DISPLACEMENT 106.7 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety meeting on Pickrell #1 Cent-Bot+top #1, 2, 3, 4, 6, 8, 10, 12, 14, 16, 19. Baskets 1 jt above + below DV Tool. Rig up and circulate hole. on bottom. Pump 5 BBL water, 500 gal mud flush, 5 BBL water. Mix 200 sks 60/40 8% gel 1/4# floseal, 5# Kol-seal Tail with 125 sks OWC w/ 5# Kol-seal, 1/4# floseal wash pump and lines. Drop plug and displace 59 BBL water, 48 1/2 BBL mud. lift press 800# land plug @ 1400#. Drop DV Bomb wait 10 min open DV Tool @ 900#. Pump 5 BBL water mix 20 sks MH, 50 sks RH. Mix 325 sks 60/40 8% gel 1/4# floseal wash pump and lines. Drop plug and displace 48 1/4 BBLs water 600# lift close DV Tool @ 1700#. Cement did circulate in cellar.

Thank Fuzzy crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3020.00	3020.00
5406	20	MILEAGE	5.00	100.00
5407A	30.64 ton	Ton mileage Delivery	1.67	1022.04
1131	575 sks	60/40 poz	15.10	8682.50
1126	125 sks	OWC	22.55	2818.75
1110A	1625#	Kolseal	.56	910.00
1118B	3956#	Bentonite	.25	989.00
1107	300#	flo-seal	2.82	846.00
1144G	500 gal	mud flush	1.00	500.00
4159	1	5 1/2 AFU Float shoe	413.00	413.00
4104	2	5 1/2 Cement Baskets	276.00	552.00
4130	12	5 1/2 Turbolizers	58.00	696.00
4283	1	5 1/2 DV Tool w/ latchdown	3850.00	3850.00
4309	1	5 1/2 limit clamp	41.00	41.00
				24,440.29
				2444.03
				21996.26
			SALES TAX	1150.92
			ESTIMATED TOTAL	23147.18

Ravin 3737

AUTHORIZTION Mark Zuk 250952 TITLE Foreman DATE

Completed

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Ryan Seib
Petroleum Geologist

918 S. Keota Ness City, KS 67560 (785) 798-5398

WELL FILE

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

OPERATOR Berexco LLC
LEASE Evel-Hagans #1
FIELD
LOCATION 2560' FNL & 1350' FEL
SEC. 15 TWP. 16S RGE. 26W
COUNTY Ness STATE KS
CONTRACTOR Pickrell Drilling
COMM. 6-20-12 COMP. 6-28-12
ELEV. 4573' LOG TD 4575'
SAMPLES SAVED FROM 3800 TO RTD
DRILLING TIME KEPT FROM 3600 TO RTD
SAMPLES EXAMINED FROM 3800 TO RTD
GEOLOGICAL SUPERVISION FROM 3600 TO RTD
MUD UP 3600 TYPE MUD Chemical
API # 15-135-25425

ELEVATION
KB 2583
DF
GL 2573'
All measurements Are Taken From KB

CASING RECORD
SURFACE 8 5/8", 24# @ 314'
PRODUCTION 5 1/2", 15.5#

DRILL LOG SURVEYS
CND, DIL, Micro

FORMATION	LOG		SAMPLE	
	DEPTH	DATUM	DEPTH	DATUM
Heebner	3851	(-1274)	3856	(-1273)
Lansing	3891	(-1308)	3879	(-1314)
BKC	4195	(-1612)	4195	(-1612)
Marmaton	4234	(-1651)	4237	(-1654)
Pawnee	4329	(-1745)	4328	(-1745)
Ft. Scott	4390	(-1807)	4390	(-1807)
Cherokee Sh.	4419	(-1836)	4419	(-1836)
Mississippian	4475	(-1892)	4480	(-1897)
Mississippian Por	4500	(-1917)	4502	(-1919)

REMARKS: DST Results for the Evel-Hagans #1 suggest production casing be ran to further evaluate the well!

Respectfully Submitted
Ryan Seib

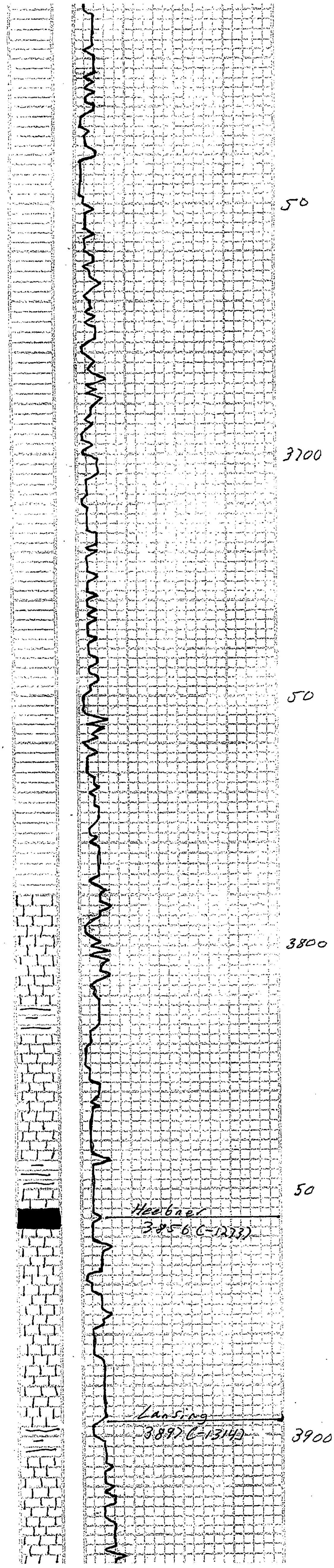
LEGEND

Anhydrite
Salt
Sandstone
Shale
Cabonite
Limestone
Chalk
Dolomite

SCALE 1" = 100'

Remarks, drill stem tests, etc.
Sample Description
DST's
Drilling Time in Minutes
Lithology

REFERENCE WELL FOR STRUCTURAL CORRECTION Evel #1 S15, 16S, 26W



Ls, crm-tn, fn xln, dense/hard, n vis Ø, mott(?), foss vari, no odr, n/s

Ls, crm-lt brn, fn-vfn xln, dense/brittle, p-n vis Ø, no odr, n/s

Sh, vari color

Ls, crm-brn, fn-vfn xln, dense/hard, p vis Ø, mostly uniform, foss vari, no odr, n/s

Ls, AA

Sh, vari color

Sh, blk Carb

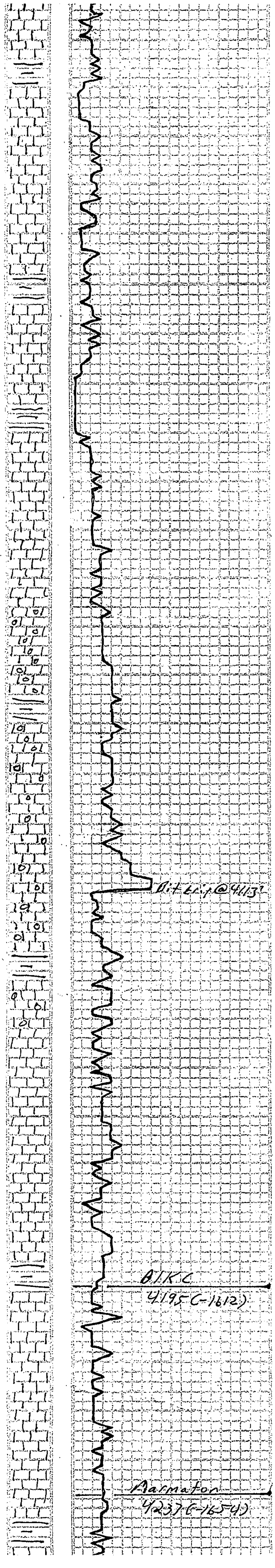
Ls, crm-off wh, fn xln, dense/hard, p vis Ø, sl chalky, no odr, n/s

Ls, crm-tn, fn xln, dense/brittle, p-n vis Ø, very chalky, no odr, n/s

Ls, AA

Sh, gry-blk

Ls, crm-brn, vfn xln, dense/hard, p vis Ø, mottly, chalky, foss vari, no odr, n/s



Ls, crm-tn, fn xln, dense/hard, n vis Ø, mott ip, no odr, n/s

Sh, gry-blk

50

Ls, AA

Ls, crm-wh, fn xln, mostly dense, p-n vis Ø, sli chlky, tr pyr, no odr, n/s

Ls, crm-wh-tn, fn-vfn xln, dense/brittle, n vis Ø, no odr, n/s

Sh, vari color

4000

Ls, crm-tn, fn xln, dense/brittle ip, p vis Ø, few vugs, ooc ip, no odr, n/s

Ls, AA

Sh, vari color

Ls, lt brn, fn xln, dense/hard, n vis Ø, no odr, n/s

Ls, crm-lt brn, fn-vfn xln, dense/hard, p vis Ø, ooc ip, sli chlky, n/s

50

Ls, crm, fn-vfn xln, dense/hard, p-f vuggy, ooc Ø, uniform, no odr, n/s

Ls, crm-brn, fn xln, dense/brittle ip, p-f vuggy ooc Ø AA, no odr, n/s

Sh, gry-blk

Ls, AA

Mud ✓ @ 4100'
Wt - 9.1
Vis - 49
WL - 10.8
CHC - 4200
LCM - 1

Ls, crm-tn, fn xln, dense/hard, p scatt vug, ooc Ø, no odr, n/s

4100

Ls, crm-tn, fn xln, dense/brittle ip, p-f ooc Ø, mostly uniform, no odr, no fluor, n/s

Ls, crm-lt brn, fn-cryptoxln, dense/hard, p-f ooc Ø AA, n/s

Sh, gry-blk

Ls, AA w/ few pieces of fresh wh-opaque Ø, n/s

Ls, wh-gry, fn-vfn xln, dense/hard, n vis Ø, mott ip, sli chlky, no odr, n/s

50

Ls, crm-wh, fn-vfn xln, dense/hard, few vugs, p vis Ø, scatt frac, no odr, n/s

Ls, AA

Sh, blk-vari color

Ls, crm-wh, fn-vfn xln, brittle, fri ip, n vis Ø, uniform, no odr, n/s

Ls, crm-lt brn, fn xln, dense/hard, p vis Ø, uniform, chlky, n/s

Sh, vari color

4200

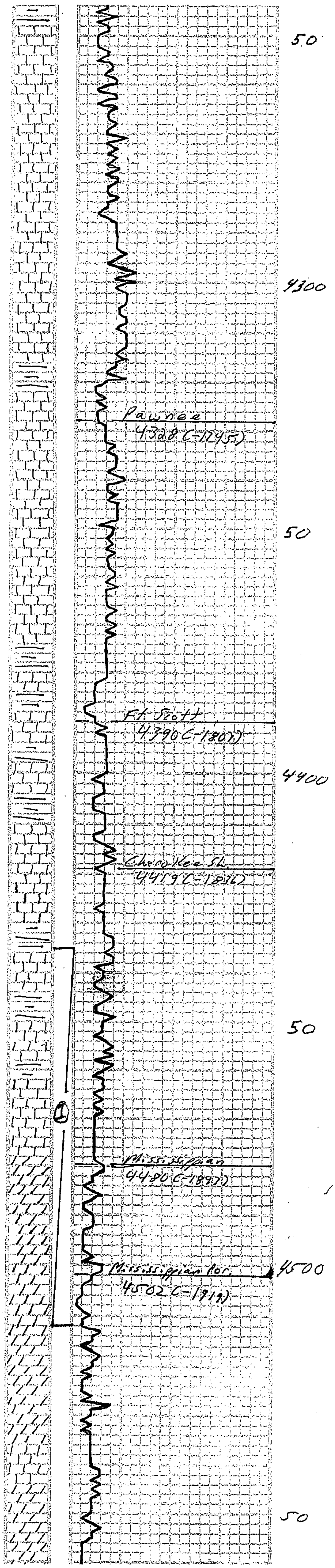
Ls, crm-brn, fn xln, dense/hard, p vis Ø, mott, sli chlky, no odr, n/s

Ls, AA

Ls, crm-gry, fn xln, dense/brittle ip, p-n vis Ø, chlky, mott, n/s

Ls, tn-gry, vfn xln, dense/hard, n vis Ø, mott ip, sli chlky, no odr, n/s

Sh, vari color



Sh, vari color

Ls, crm-tn, fn-vfn xln, brittle-ip, p vis Ø, mostly uniform, fr pyr, n/s

Ls, lt brn, fn xln, dense/hard, p-n vis Ø, uniform, no odr, no fluor, n/s

Ls, AA

Ls, crm-tn, fn-vfn xln, dense/brittle, ip, n vis Ø, mott ip, sli chlky, scatt fuss, n/s

Ls, crm-tn-lt brn, fn-vfn xln, dense/hard, p-n vis Ø, n/s

Ls, crm-brn, fn-vfn xln, dense/hard, p-n vis Ø, mott ip, sli chlky, n/s

Sh, vari color

Ls, gry-lt brn, fn xln, dense/hard, n vis Ø, n/s

Ls, gry-brn, fn xln, dense/brittle ip, n vis Ø, uniform, sli chlky, n/s

Ls, wh-lt brn, fn-vfn xln, dense/hard, n vis Ø, occ fress brach, no odr, n/s

Ls, AA

Sh, vari color

Ls, crm-brn, fn-vfn xln, dense/hard, n vis Ø, uniform, sli chlky, n/s

Sh, vari color

Ls, crm-tn, fn xln, dense/brittle ip, p vis Ø, uniform, vf odr, no fluor, vss fo

Ls, crm-lt brn, fn-vfn xln, dense/hard, n vis Ø, no odr, no fluor, n/s

Sh, vari color

Ls, crm-tn, fn xln, dense/brittle ip, p vis Ø, few pieces sucrosic, faint odr, fair fluor, vss/go

Ls, crm-brn, fn xln, dense/hard, n vis Ø, no odr, n/s

Sh, vari color

Ls, crm-wh, fn-vfn xln, dense/hard, n vis Ø, uniform, scatt vari foss, no odr, no fluor, n/s

Sh, gry-blk

Ls, AA

Sh, AA

Ls, crm-tn, fn xln, dense/brittle ip, p-n vis Ø, foss vari, sli chlky, n/s

Ls, crm-wh, fn xln, dense/brittle, n vis Ø, chlky, no odr, n/s

Dol, fn-md xln, dense/hard, f-g oil sat vuggy Ø, str odr, fssfo

Dol, fn xln, dense/hard, g vuggy Ø, f-g odr, yellow fluor, f-g sfo

Dol, fn-md xln, dense/brittle, very good vuggy pp Ø, some sucrosic, v g odr, good fluor, vgsfo

Dol, fn-md xln, dense/hard, f vuggy Ø, few pieces w/ sucrosic pp Ø, f-g odr, f-g sfo

Dol, crm-brn, fn xln, dense/brittle ip, p-f vis vuggy por, f-g odr, gsfo

Ls, crm, fn-vfn xln, dense/hard, p-n vis Ø, some stn, vf odr, n/s

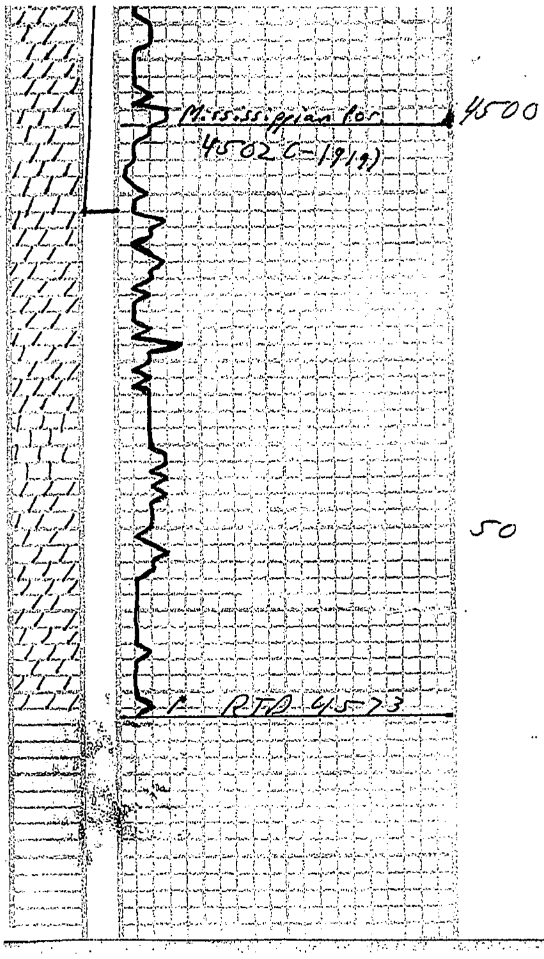
Ls, crm-tn, vfn xln, dense/hard, n vis Ø, uniform, n/s

Dol, crm-tn, fn xln, dense/hard, p vis Ø, few dead oil stn, faint odr, vss fo

Mud ✓ @ 4430
Wt. 9.3
Vis-39
WL-14.2
Chl-5,600
LCM-1

DST #1 4435'-4513'
15-30-60-90
Rec. 1260' CO
60' MCO (20% m 80% o)
IHP-2269# FHP-2102#
IFP-108# FFP-298#
ISIP-1199# FSIP-1204#

Mud ✓ @ 4573
Wt.-9.1
Vis-60
WL-18.4
Chl-5,800



Dol, fn xln, dense/hard, vuggy φ, f-s odr, yel blu fluor, f-g stn

Dol, fn-md xln, dense/brittle, very good vuggy pp φ, some sucrosic, v g odr, good fluor, g stn

Dol, fn-md xln, dense/hard, f vuggy φ, few pieces w/ sucrosic pp φ, f-g odr, f-g stn

Dol, crm-brn, fn xln, dense/brittle, p-f vis vuggy por, f-g odr, g stn

LS, crm, fn-vfn xln, dense/hard, p-n vis φ, some stn, v f odr, abs

LS, crm-tn, vfn xln, dense/hard, n vis φ, uniform, abs

Dol, crm-tn, fn xln, dense/hard, p vis φ, few dead oil stn, faint odr, v s stn

DST #1 4435' - 4513'
15-30-60-90
Rec. 1260' CO
60' MCO (20%m 80%o)
IHP-2269# FHP-2102#
IFP-108# FFP-298#
ISIP-1199# FSIP-1204#

Mud ✓ @ 4573
Wt.-9.1
Vis-60
WL-14.4
Chl-5,800
LCM-1

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

September 19, 2012

Bruce Meyer
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-135-25425-00-00
Evel-Hagans Unit 1
NE/4 Sec.15-16S-26W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Bruce Meyer