



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1094202
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1094202

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Falcon Exploration, Inc.
Well Name	GLEASON 1-31(NE)
Doc ID	1094202

All Electric Logs Run

DIL
MEL
BHCS
CNL/CDL

Form	ACO1 - Well Completion
Operator	Falcon Exploration, Inc.
Well Name	GLEASON 1-31(NE)
Doc ID	1094202

Tops

Name	Top	Datum
HEEBNER	4327	-2032
BR LIME	4502	-2207
LANSING	4524	-2229
BKC	4990	-2695
PAWNEE	5081	-2786
CHEROKEE	5133	-2838
U MRW SD	5243	-2943
MISS	5298	-3003

DIAMOND TESTING

General Information Report

General Information

Company Name	FALCON EXPLORATION, INC.	Representative	TIM VENTERS
Contact	MIKE MITCHELL	Well Operator	FALCON EXPLORATION, INC.
Well Name	GLEASON #1-31 (NE)	Report Date	2012/06/24
Unique Well ID	DST #1, MORROW SD., 5232-5310	Prepared By	TIM VENTERS
Surface Location	SEC 31-30S-21W, CLARK CO. KS.	Qualified By	MAC ARMSTRONG
Field	GRANGER CREEK		
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	DST #1, MORROW SD., 5232-5310		
Well Fluid Type	01 Oil		
Start Test Date	2012/06/23	Start Test Time	16:37:00
Final Test Date	2012/06/24	Final Test Time	05:07:00

Test Recovery:

RECOVERED: 4685' GAS IN PIPE
10' MUD
505' G,W&MCO, 12% GAS, 52% OIL, 25% WATER, 11% MUD
515' TOTAL FLUID

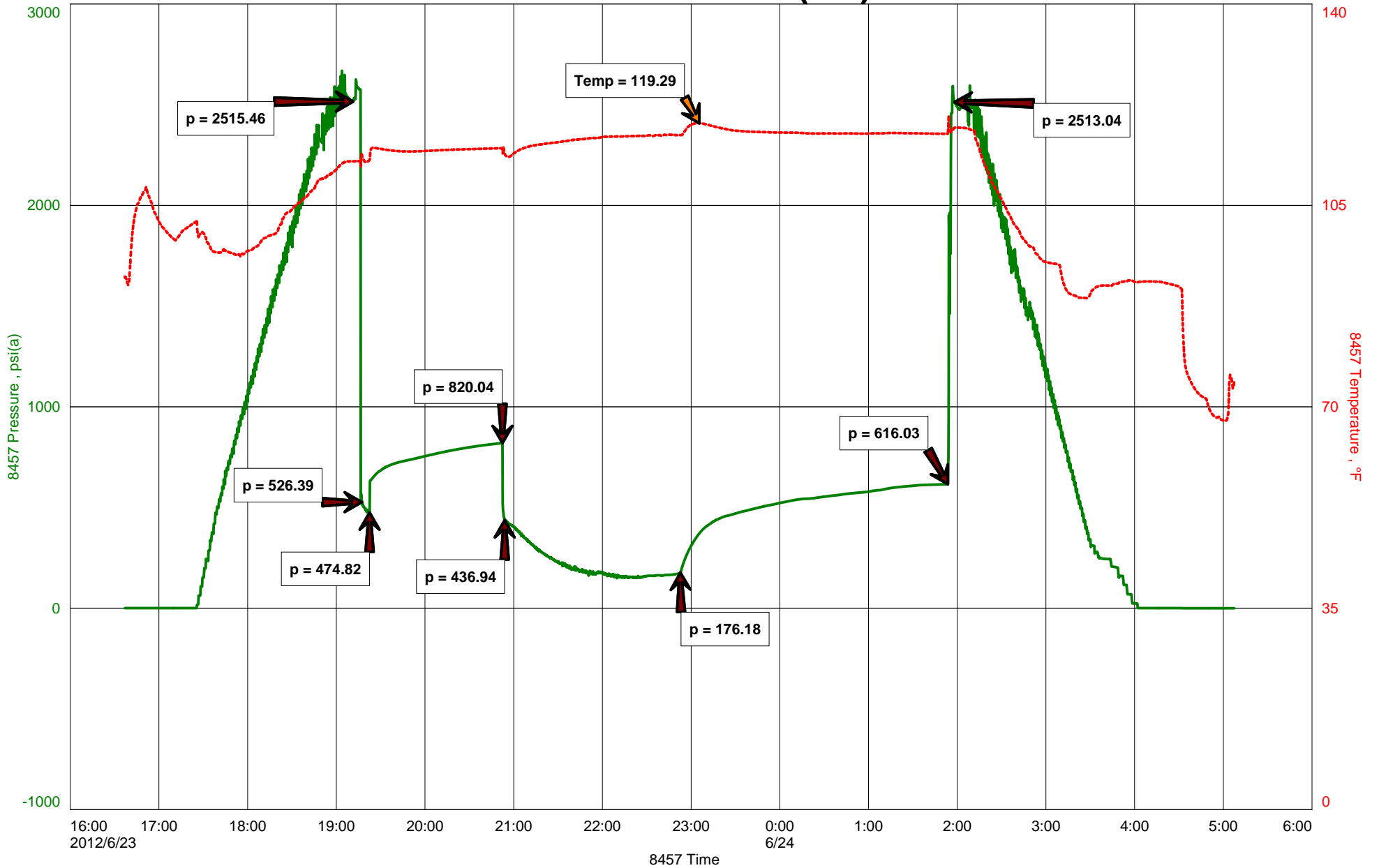
TOOL SAMPLE: 90% OIL, 9% WATER, 1% MUD

CHLORIDES: 25,000 ppm
PH: 7.0
RW: .25 @ 71 deg.

FALCON EXPLORATION, INC.
DST #1, MORROW SD., 5232-5310
Start Test Date: 2012/06/23
Final Test Date: 2012/06/24

GLEASON #1-31 (NE)
Formation: DST #1, MORROW SD., 5232-5310
Pool: GRANGER CREEK
Job Number: T069

GLEASON #1-31 (NE)





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name	FALCON EXPLORATION, INC.	Representative	TIM VENTERS
Contact	MIKE MITCHELL	Well Operator	FALCON EXPLORATION, INC.
Well Name	GLEASON #1-31 (NE)	Report Date	2012/06/26
Unique Well ID	DST #2, MORROW, 5226-5260	Prepared By	TIM VENTERS
Surface Location	SEC 31-30S-21W, CLARK CO. KS.	Qualified By	BRIAN FISHER
Field	GRANGER CREEK		
Well Type	Vertical		
Test Type	STRADDLE		
Formation	DST #2, MORROW, 5226-5260		
Well Fluid Type	01 Oil		
Start Test Date	2012/06/26	Start Test Time	21:53:00
Final Test Date	2012/06/26	Final Test Time	12:01:00

Test Recovery:

RECOVERED: 4885' GAS IN PIPE
60' SOCM, 5% OIL, 95% MUD
190' G,HW&MCO, 12% GAS, 38% OIL, 30% WATER, 20% MUD
65' W,SMCO, 65% OIL, 30% WATER, 5% MUD
315' TOTAL FLUID

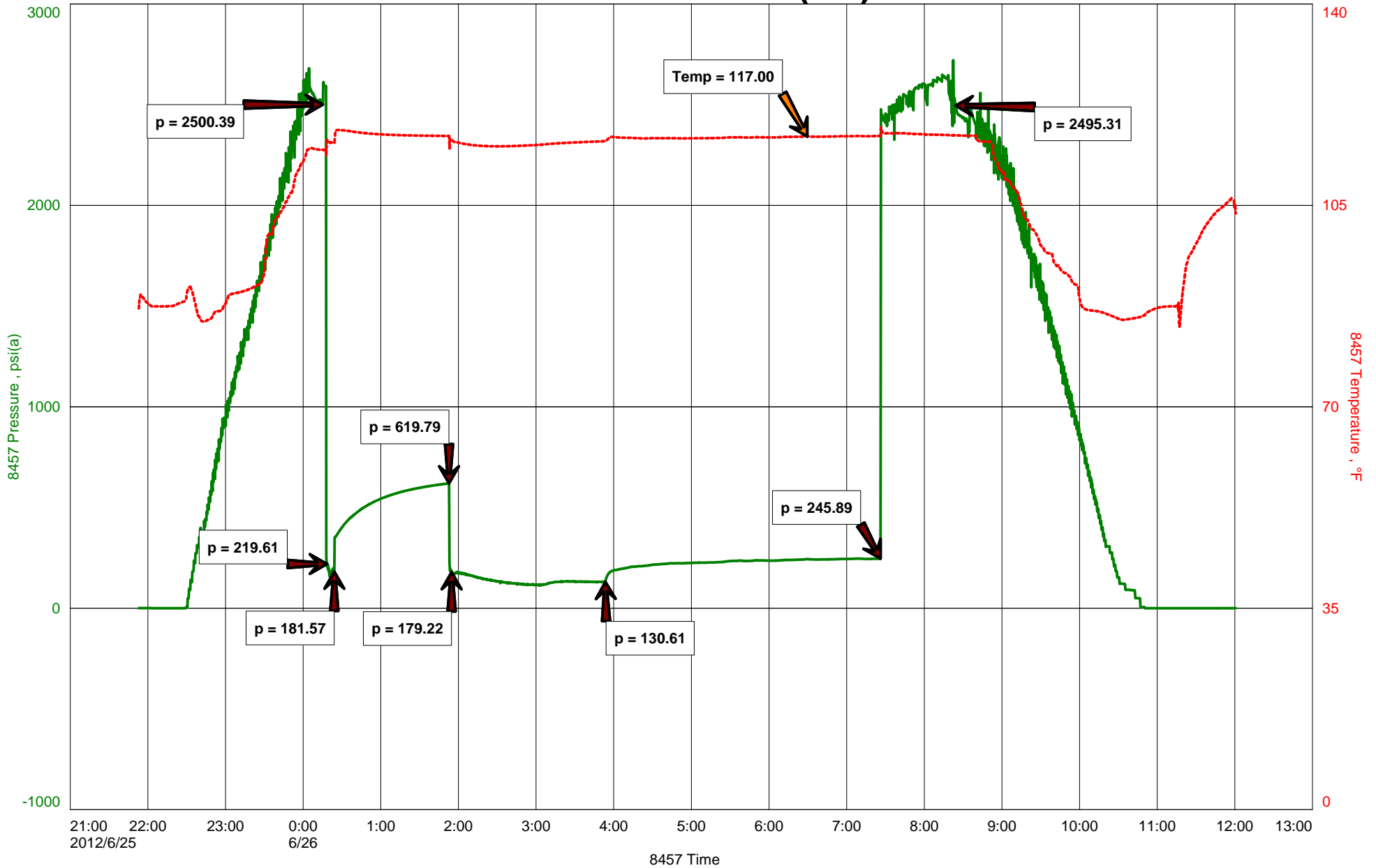
TOOL SAMPLE: 93% OIL, 7% WATER

CHLORIDES: 26,000 ppm
PH: 7.5
RW: .25 @ 83 deg.

FALCON EXPLORATION, INC.
DST #2, MORROW, 5226-5260
Start Test Date: 2012/06/26
Final Test Date: 2012/06/26

GLEASON #1-31 (NE)
Formation: DST #2, MORROW, 5226-5260
Pool: GRANGER CREEK
Job Number: T070

GLEASON #1-31 (NE)





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

MACKLIN M. ARMSTRONG
Geologist

Falcon Exploration, Inc
Gleason No. 1-31 (NE)
1880' FNL & 2030' FEL
Sec 31 T30S R21W
Clark County, Kansas

Kansas License Number 743

316-209-5047

Scale 1:240 Imperial

Well Name: Gleason No. 1-31 (NE)
Surface Location: Sec 31 T30S R21W
Bottom Location: 1880' FNL and 2030' FEL
API: 15-025-21544
License Number: 5316
Spud Date: 6/13/2012 Time: 12:30 PM
Region: Clark County, Kansas
Drilling Completed: 6/25/2012 Time: 5:15 AM
Surface Coordinates:
Bottom Hole Coordinates:
Ground Elevation: 2285.00ft
K.B. Elevation: 2295.00ft
Logged Interval: 3300.00ft To: 5552.00ft
Total Depth: 5550.00ft
Formation:
Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Falcon Exploration, Inc.
Address: 125 North Market
Wichita, Kansas 67202
Contact Geologist: Brian Fisher
Contact Phone Nbr: 316-262-1378
Well Name: Gleason No. 1-31 (NE)
Location: Sec 31 T30S R21W API: 15-025-21544
Pool: Wildcat Field: Granger Creek
State: Kansas Country: Clark

CONTRACTOR

Contractor: Val Energy
Rig #: 1
Rig Type: mud rotary

Rig Type: mud rotary
Spud Date: 6/13/2012
TD Date: 6/25/2012
Rig Release: 6/26/2012

Time: 12:30 PM
Time: 5:15 AM
Time: 11:00 PM

ELEVATIONS

K.B. Elevation: 2295.00ft Ground Elevation: 2285.00ft
K.B. to Ground: 10.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: 99.65344 Latitude: 37.38977
N/S Co-ord:
E/W Co-ord:

NOTES

Date	Depth	Activity
6-13-12	MIRU	Spud at 12:30 pm
6-14-12	277	WOC
6-15-12	652	Drilling
6-16-12	830	WOC
6-17-12	2100	Drilling
6-18-12	2950	Drilling
6-19-12	3575	Drilling
6-20-12	4100	Drilling
6-21-12	4570	Drilling
6-22-12	4985	Drilling
6-23-12	5275	CFS
6-24-12	5310	TIH after DST No. 1
6-25-12	5550	TOH for Log
6-26-12	5550	OB with DST No. 2
6-27-12	5550	P & A

Surface Casing: 13 3/8" at 277', 8 5/8" 24# at 830'
Production Casing: None set

Deviation: 256 - 1°
800 - 3/4°
5310 - 1°

Bit Record:	Make	Type	Depth In	Depth Out	Hours
	JZ 7 7/8"	QX20	277	5310	145 1/4
	JZ 7 7/8"	HF39B	5310	5550	19 1/4

Drill Stem Tests:

DST No. 1 5232 to 5310 Formation: Morrow Sand
5-90-120-180

Gas flows: IFP: 5" - 1949 mcf
FFP: 10" - 2012 mcf, 20" - 1694 mcf, 30" - 1348 mcf, 40" - 1036 mcf, 50" - 654 mcf, 60" - 371 mcf
70" - 499 mcf, 80" - 283 mcf, 90" - 195 mcf, 100" - 147 mcf, 110" - 68.8 mcf, 120" - 33.9 mcf

Recovery: 4685' Gas in Pipe
10' Mud

505' GMWCO (12%G, 11%M, 25%W, 53%O) Chl 25,000 ppm

IHP 2515 FHP 2513
IFP 526-475 FFP 437-176
ISIP 820 FSIP 616
Temp 119°

DST No. 2 5226 to 5260 Straddle Test Formation: Morrow Sand
5-90-120-210

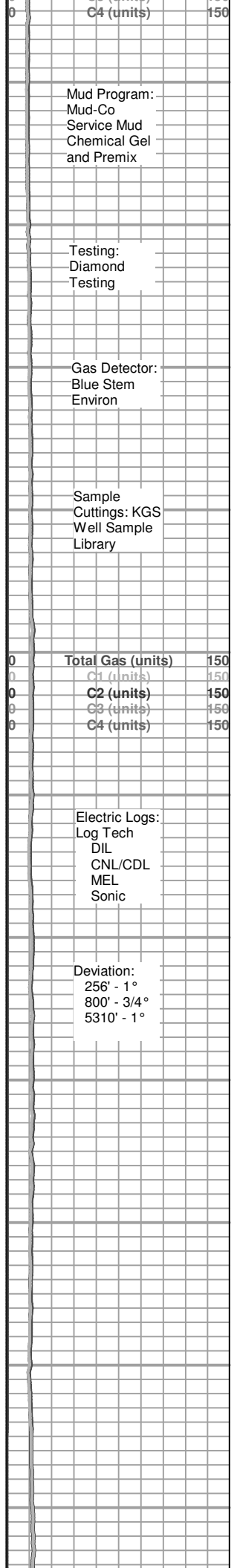
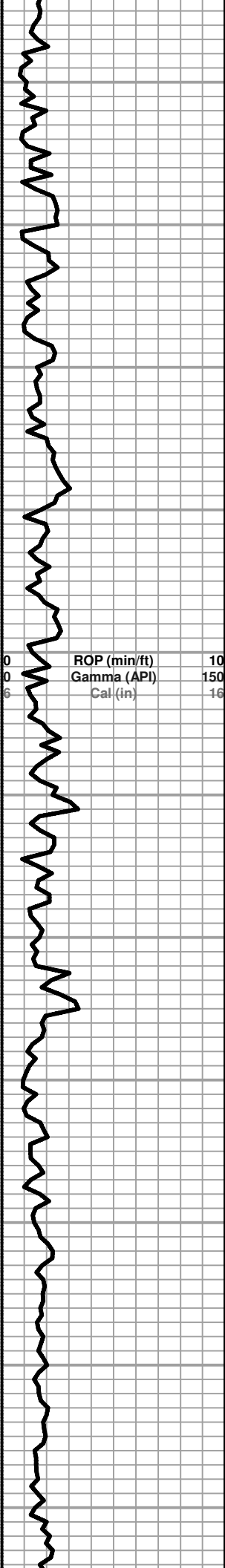
Gas flows: IFP: GTS in 5"
FFP: 10" - 558 mcf, 20" - 487 mcf, 30" - 384 mcf, 40" - 303 mcf, 50" - 245 mcf, 60" - 194 mcf
70" - 156 mcf, 80" - 101 mcf, 90" - 51.8 mcf, 100" - 47.1 mcf, 110" - 40.9 mcf, 120" - 37.6 mcf

Recovery: 4885' GIP

Falcon Exploration, Inc
 Gleason No. 1-31 (NE)
 1880' FNL & 2030' FEL
 Sec 31 T30S R21W
 Clark County, Kansas
 GL 2285 KB 2295

2520
 2540
 2560
 2580
 2600
 2620
 2640
 2660
 2680
 2700
 2720

ROP (min/ft) 10
 Gamma (API) 150
 Cal (in) 16



C4 (units) 150

Mud Program:
 Mud-Co
 Service Mud
 Chemical Gel
 and Premix

Testing:
 Diamond
 Testing

Gas Detector:
 Blue Stem
 Environ

Sample
 Cuttings: KGS
 Well Sample
 Library

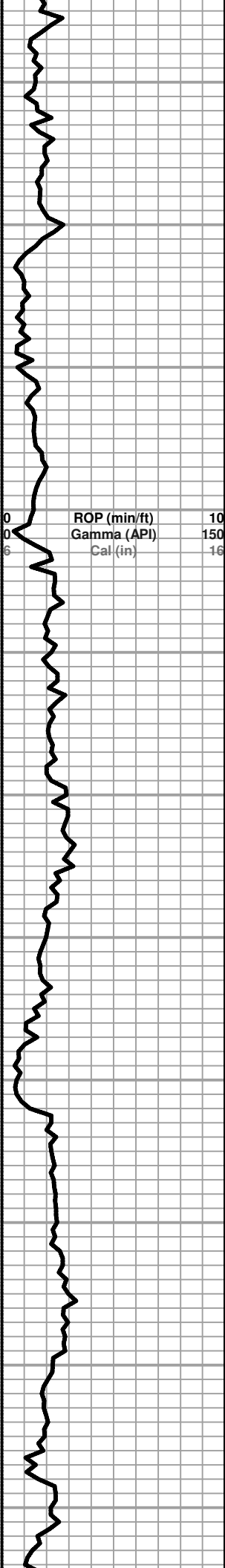
Total Gas (units) 150
 C1 (units) 150
 C2 (units) 150
 C3 (units) 150
 C4 (units) 150

Electric Logs:
 Log Tech
 DIL
 CNL/CDL
 MEL
 Sonic

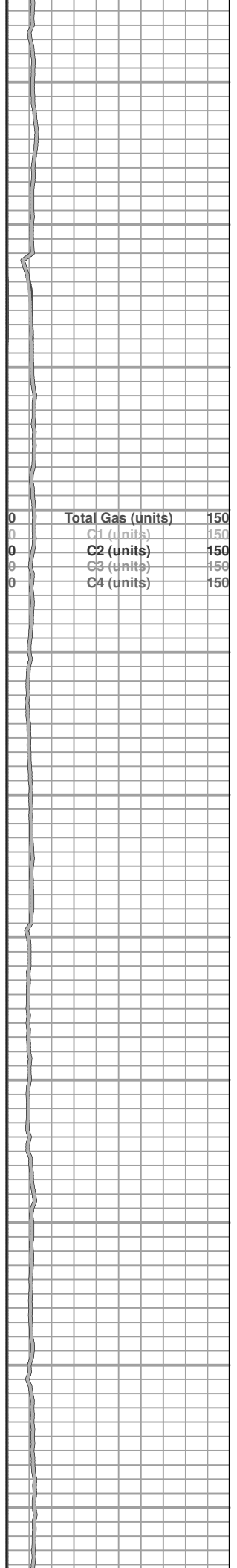
Deviation:
 256' - 1°
 800' - 3/4°
 5310' - 1°

2740
2760
2780
2800
2820
2840
2860
2880
2900
2920
2940

ROP (min/ft) 10
Gamma (API) 150
Cal (in) 16

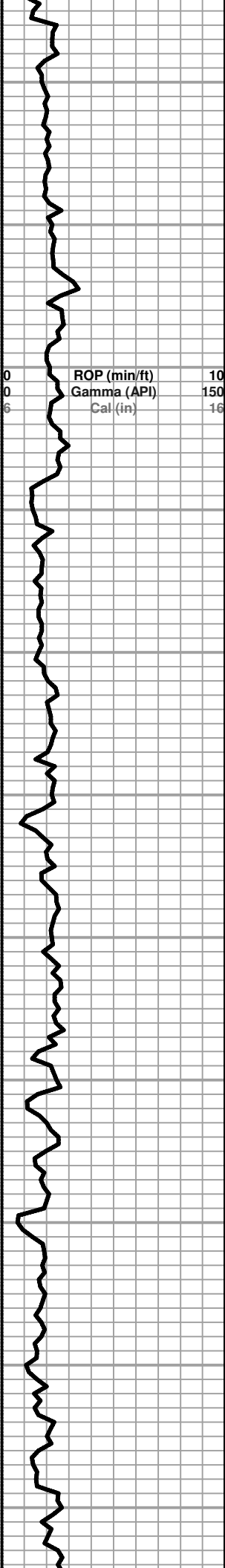


Total Gas (units) 150
C1 (units) 150
C2 (units) 150
C3 (units) 150
C4 (units) 150

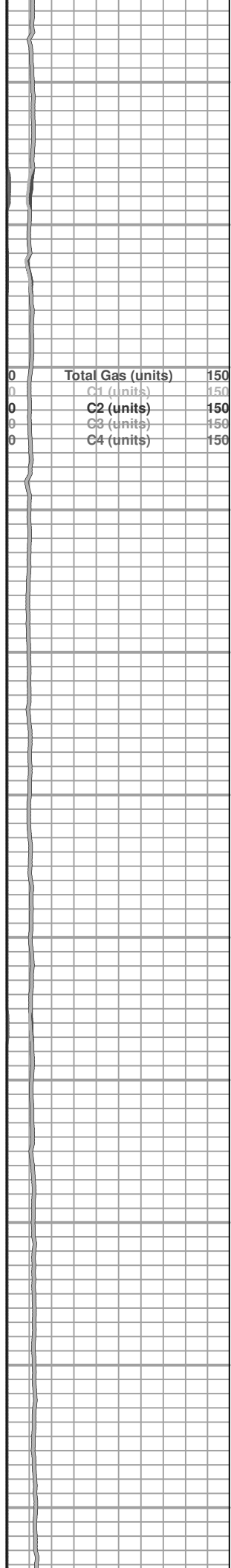


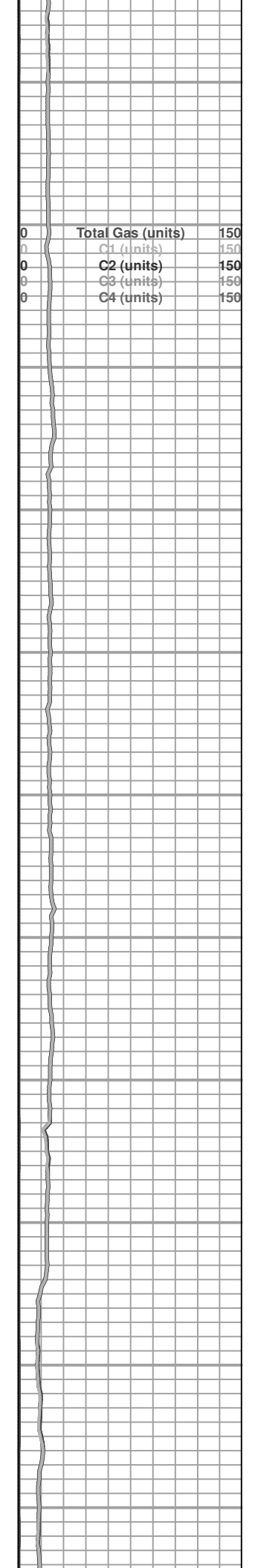
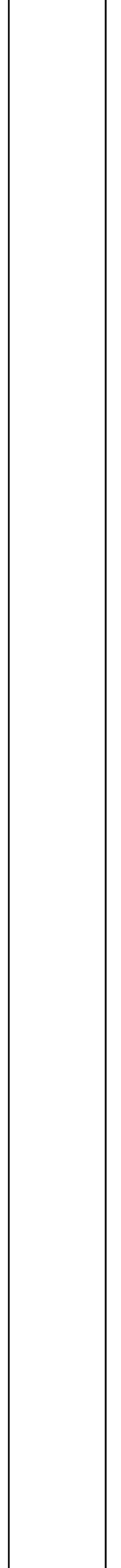
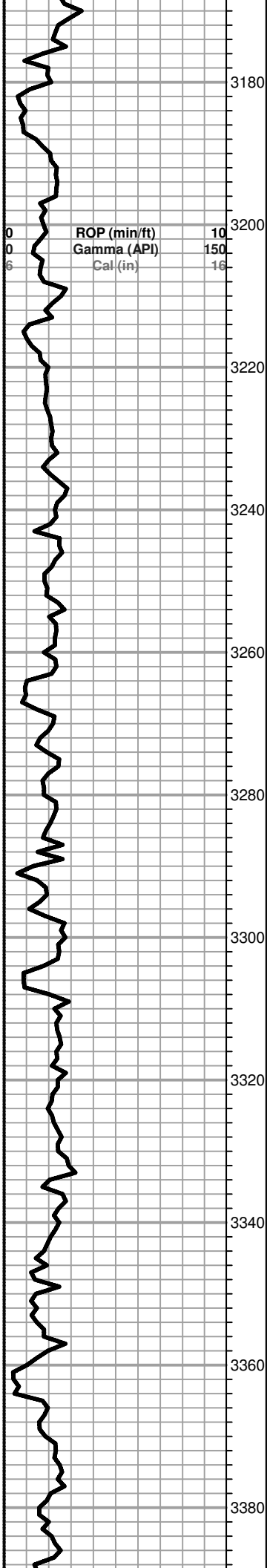
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2980
3000
3020
3040
3060
3080
3100
3120
3140
3160

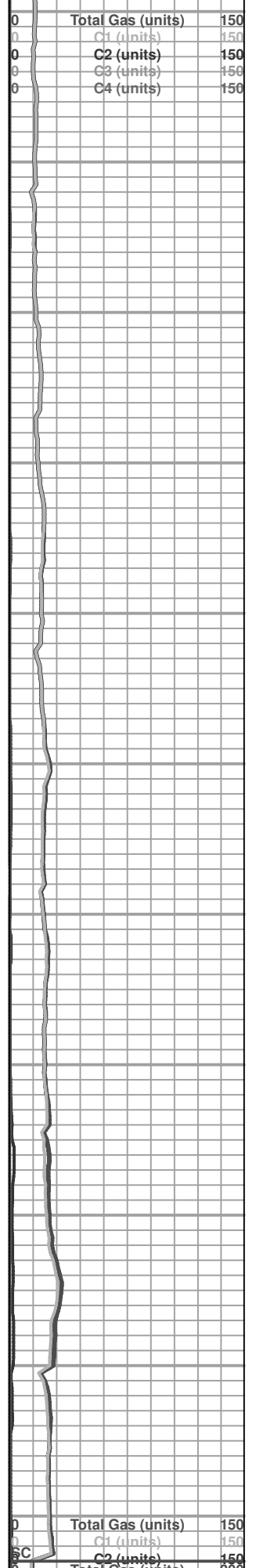
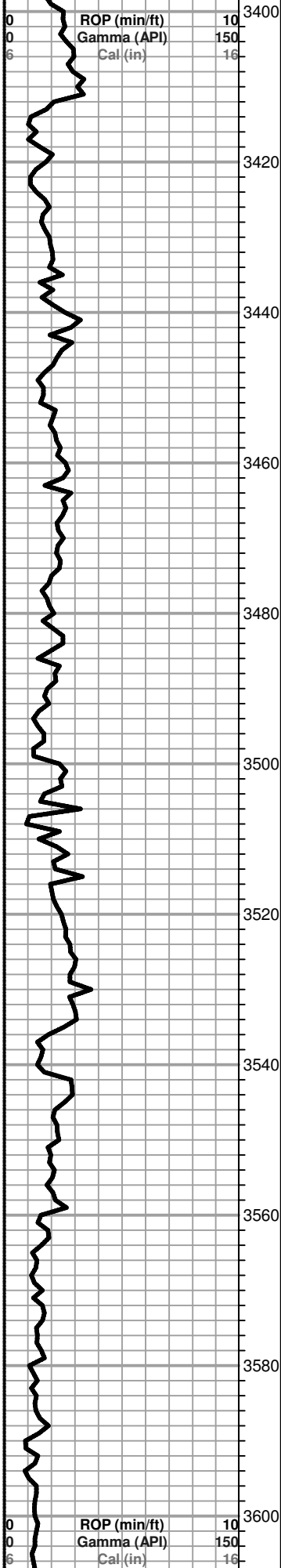
ROP (min/ft) 10
Gamma (API) 150
Cal (in) 16



Total Gas (units) 150
C1 (units) 150
C2 (units) 150
C3 (units) 150
C4 (units) 150







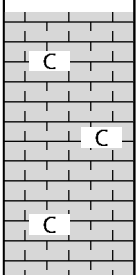
3620
3640
3660
3680
3700
3720
3740
3760
3780
3800
3820

C1 (units) 300
C2 (units) 300
C3 (units) 300
C4 (units) 300

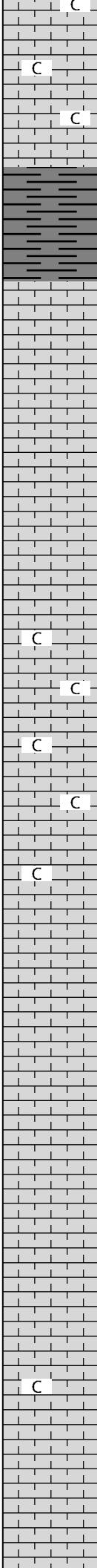
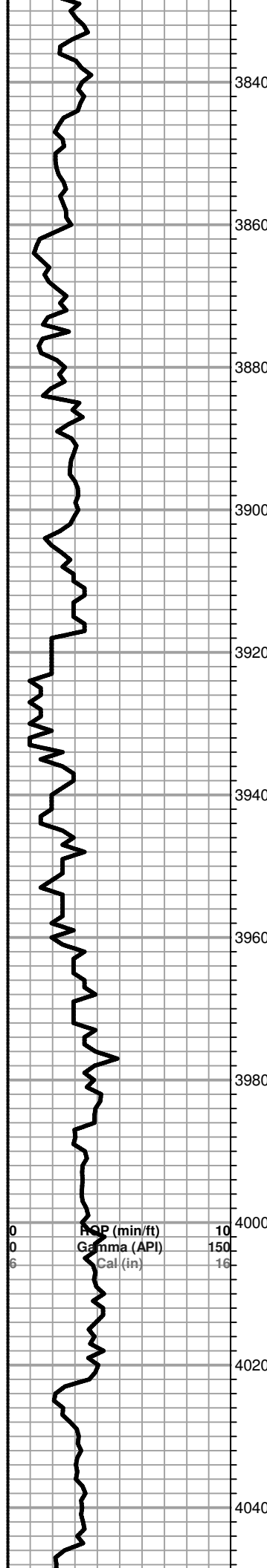
Total Gas (units) 300
C1 (units) 300
C2 (units) 300
C3 (units) 300
C4 (units) 300

All formation tops on this geo log have been correlated back to the e-log for accuracy

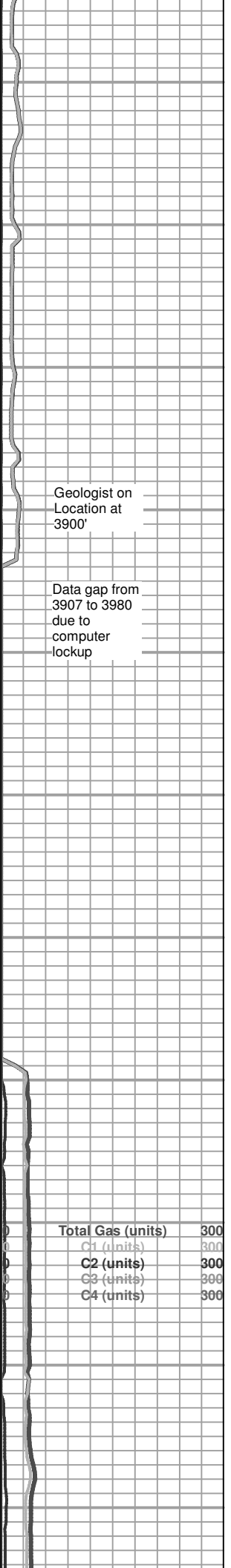
ROP (min/ft) 10
Gamma (API) 150
Cal (in) 16

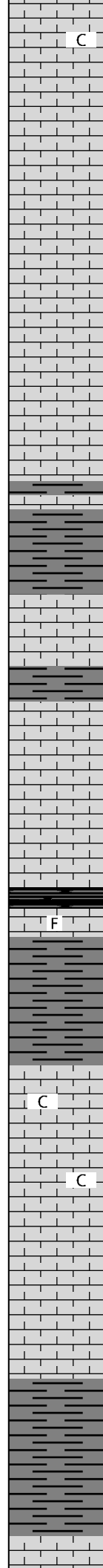
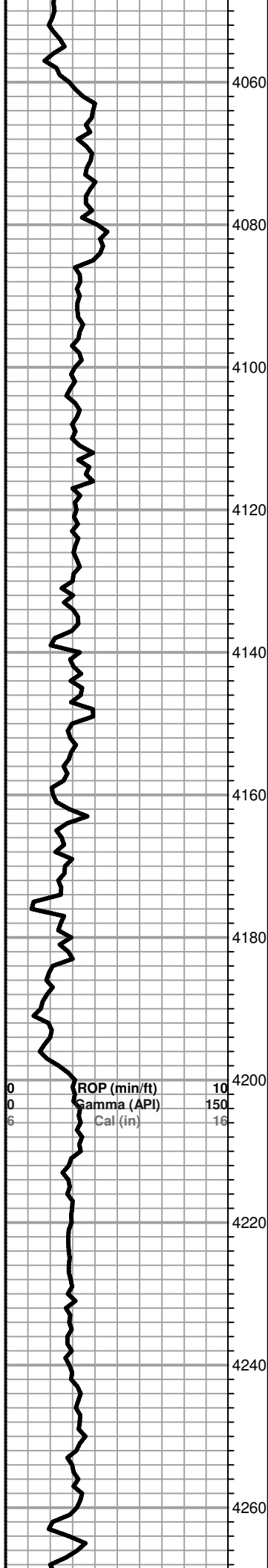


Ls-crm tan fxln mhd sl clky no por ns
Ls-AA
Ls-AA



Ls-crm/lt gry fxln mhd/dns sl clky no pos
Ls-AA
Ls-AA
Sh-gry/dk gry
Sh-AA
Ls-crm/tan fxln mhd/dns no por
Sh-gry
Ls-crm/tan fxln mhd/dns no por
Ls-AA
Ls-crm/tan/lt gry fxln mhd/dns no por
Ls-AA
Ls-crm/tan fxln mhd sl clky no por
Ls-crm/tan fxln soft/mhd clky no por
Ls-AA
Ls-crm/tan fxln mhd sl clky no por
Ls-AA
Ls-AA
Ls-crm/tan/lt gry fxln dns no por
Ls-AA
Ls-AA
Ls-crm/tan fxln dns no por
Ls-AA
Ls-AA
Ls-crm/tan/lt gry fxln mhd sl clky no por
Ls-crm/tan/lt gry fxln dns no por
Ls-AA





C Ls-crm/ta/lt gry fxln mhd sl clk no por

Ls-crm/tan/ltgry fxln dns no por

Ls-AA

Ls-lt gry/tan fxln mhd/dns no por

Ls-AA

Ls-lt gry/tan dns fxln no por

Ls-AA

Sh-gry/dk gry

Sh-gry/dk gry

Ls-gry fxln dns no por

Sh-gry/dk gry

Ls-tan/lt gry fxln dns no por

Ls-AA

Ls-AA

-----King Hill 4163 -1868-----

F Ls-lt gry fxln dns sl fos no por

Sh-gry/dk gry

Sh-AA

C Ls-lt gry/crm fxln mhd sl clk no por

Ls-AA

Ls-gry/tan f/mxln dns no por

Ls-AA

Sh-gry/dk gry

Sh-AA

Mud Data at
 4134'
 9:30 am
 6-20-12
 Wt 9.35
 Vis 51
 WL 14
 pH 9
 Chl 6600
 Sol 6.7%
 YP 14
 LCM 0%

66 units

Total Gas (units)	300
C1 (units)	300
C2 (units)	300
C3 (units)	300
C4 (units)	300

4280
4300
4320
4340
4360
4380
4400
4420
4440
4460
4480

ROP (min/ft) 10
Gamma (API) 150
Cal (in) 16



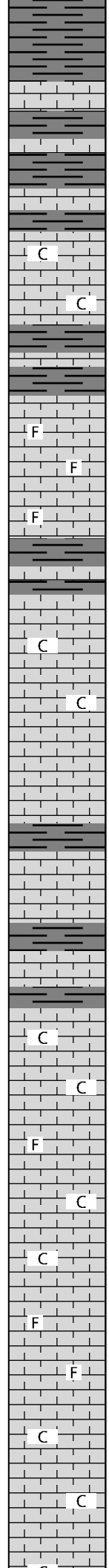
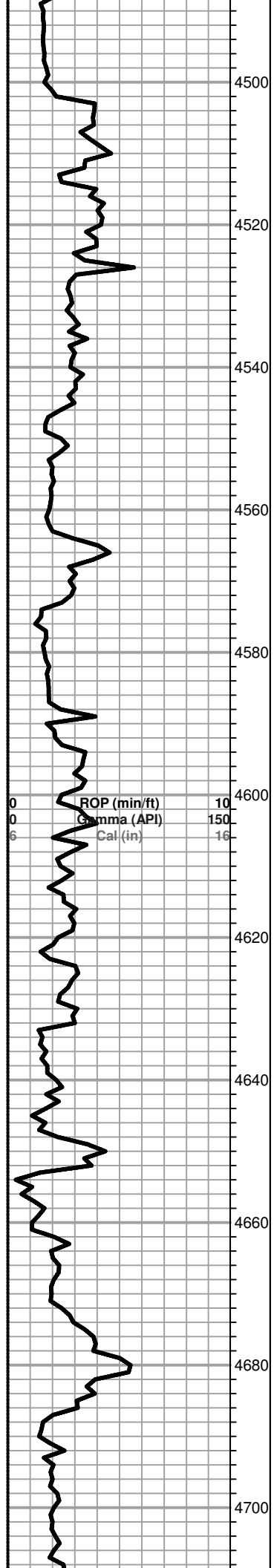
Ls-crm/lt gry fxln dns no por
Ls-AA
Ls-crm/tanf/mxln mhd/dns no por
Ls-AA
Sh-gry/dk gry
Sh-blk carb
Ls-tan/gry f/mxln dns sl fos no por
Sh-gry
Ls-AA
-----Heebner 4327 -2032-----
Sh-blk carb
Ls-crm/tan/lt gry f/mxln dns sl fos no por
Sh-gry/dk gry
Ls-crm/lt gry fxln mhd/dns no por
Ls-lt gry/crm f/mxln dns sl fos no por
-----Douglas 4363 -2068-----
Sh-gry/dk gry/blk
Sh-AA
Sh-gry/dk gry/blk
Sh-AA
Ls-crm/tan fxln dns no por
Sh-gry/dk gry
Ls-crm/tan fxln mhd/dns sl fos no por
Ls-AA
Ls-crm/tan fxln soft/mhd sl clky no por
Ls-AA
Ls-crm/tan fxln mhd/dns sl clky no por
Sh-gry/dk gry/dk grn
Sh-AA
Sh-AA
Sh-gry/dk gry

127 units

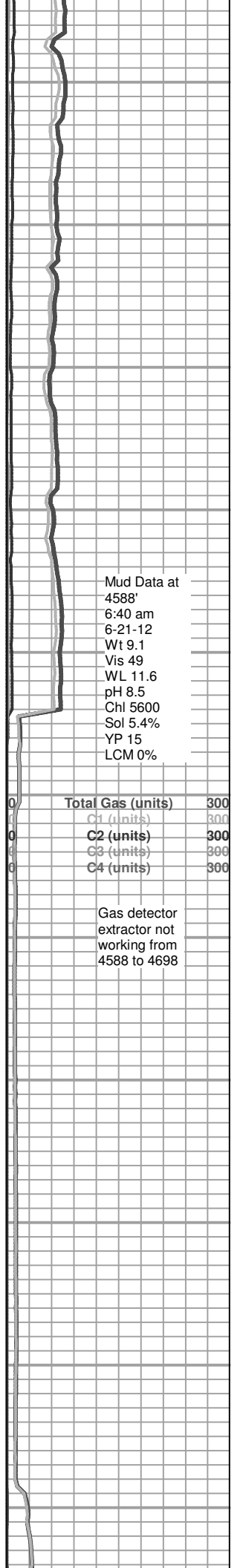
129 units

Total Gas (units) 300
C1 (units) 300
C2 (units) 300
C3 (units) 300
C4 (units) 300





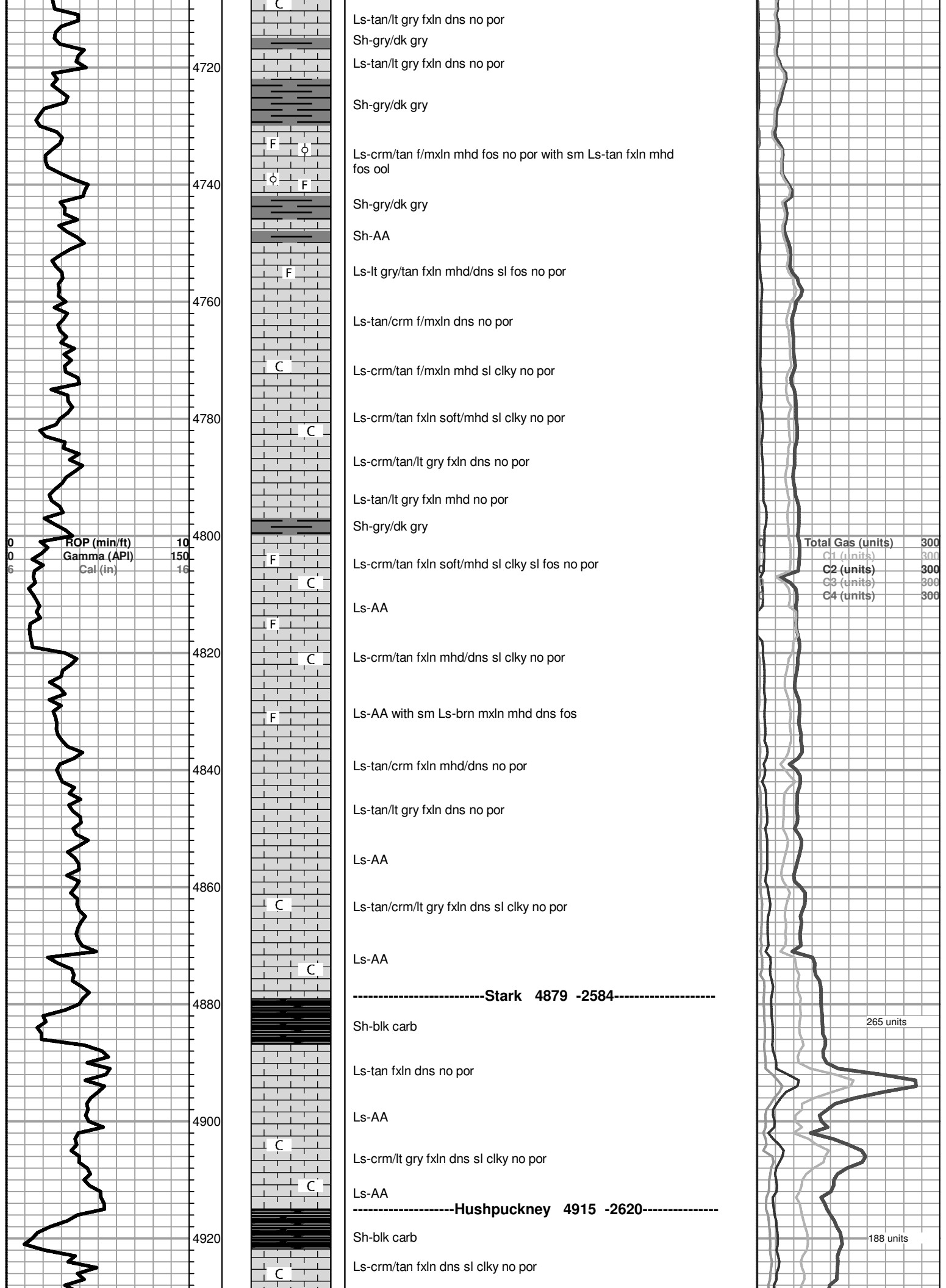
Sh-AA
-----**Brown Lime 4500 -2205**-----
Ls-brn fxln dns no por
Sh-gry/dk gry
Sh-gry/dk gry
Ls-tan/brn fxln dns no por
-----**Lansing 4521 -2226**-----
Ls-frm/tan fxln mhd sl clkly no por
Ls-AA
Sh-gry/dk gry
Sh-AA
Ls-tan/lt gry fxln mhd sl fos no por
F
F
Ls-AA
F
Sh-gry/dk gry
Sh-gry/dk gry
Ls-frm/tan fxln dns no por
Ls-frm/tan fxln mhd sl clkly no por
Ls-AA
Ls-tan/lt gry f/mxln mhd no por
Ls-tan/lt gry f/mxln dns no por
Sh-gry/dk gry
Ls-frm/lt gry fxln dns no por
Sh-gry/dk gry
Ls-lt gry fxln dns no por
Sh-gry/dk gry
C
Ls-frm fxln soft/mhd clkly no por
C
Ls-frm/lt gry fxln mhd sl clkly no por
F
Ls-frm/lt gry fxln dns sl fos no por
C
Ls-frm fxln soft clkly no por
C
Ls-frm/lt gry fxln mhd sl clkly no por
Ls-AA
F
Ls-tan/lt gry fxln dns sl fos no por
F
Ls-AA
C
Ls-tan/frm fxln mhd sl clkly no por
C
Ls-AA
Ls-frm/tan fxln mhd sl clkly no por with sm Ls-wt fxln soft clkly



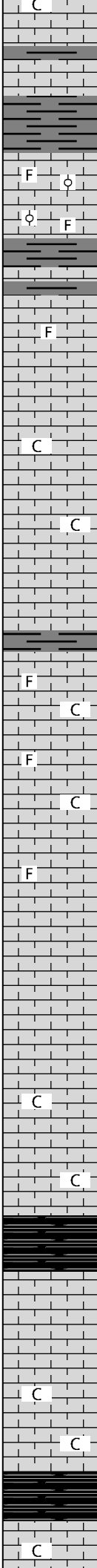
Mud Data at
4588'
6:40 am
6-21-12
Wt 9.1
Vis 49
WL 11.6
pH 8.5
Chl 5600
Sol 5.4%
YP 15
LCM 0%

Total Gas (units)	300
C1 (units)	300
C2 (units)	300
C3 (units)	300
C4 (units)	300

Gas detector
extractor not
working from
4588 to 4698



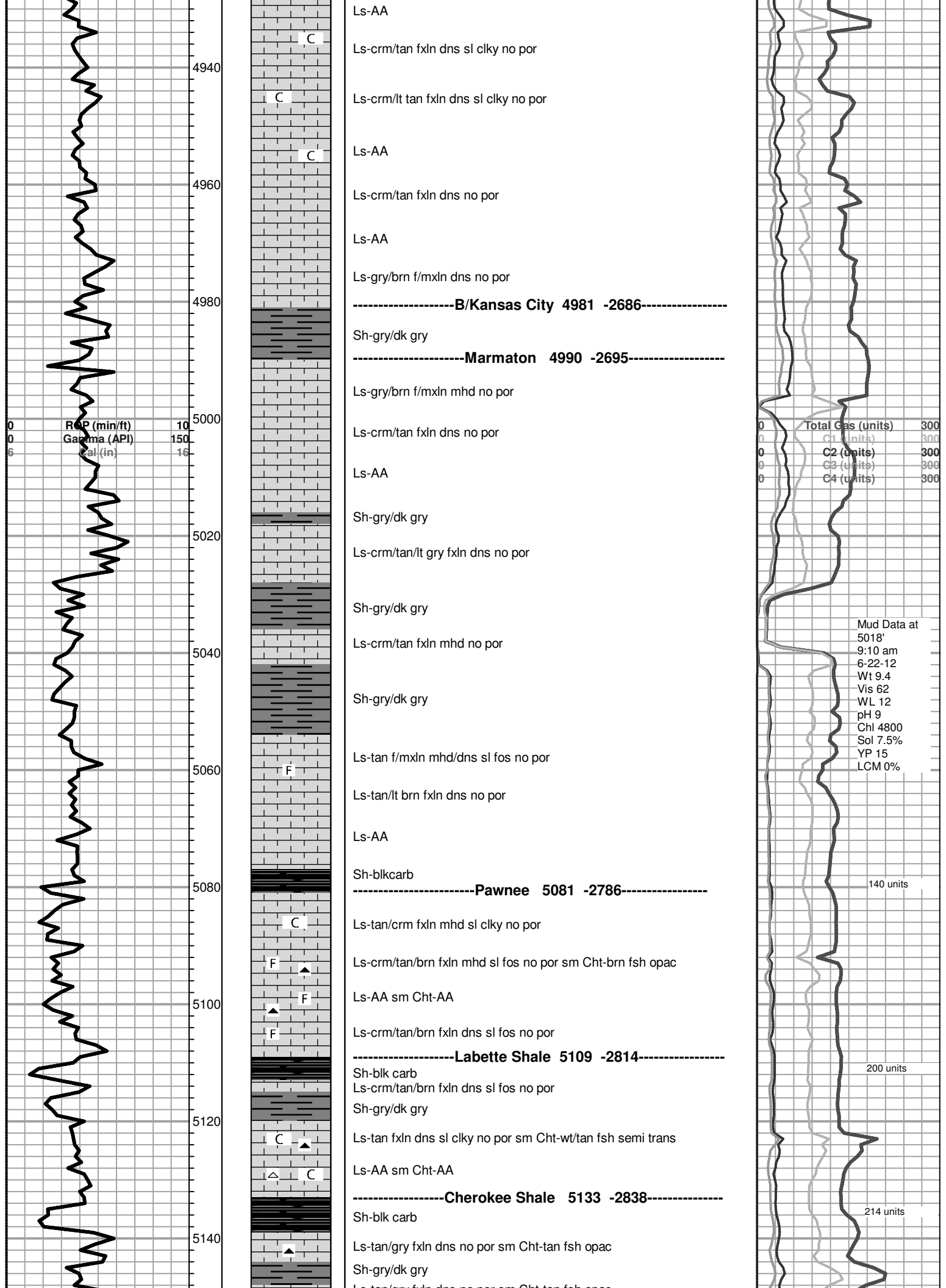
4720
4740
4760
4800
4820
4840
4860
4880
4900
4920



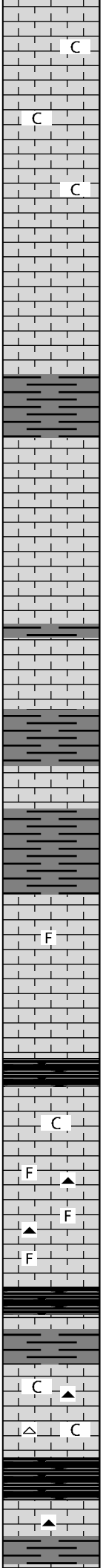
Ls-tan/lt gry fxln dns no por
 Sh-gry/dk gry
 Ls-tan/lt gry fxln dns no por
 Sh-gry/dk gry
 Ls-crm/tan f/mxln mhd fos no por with sm Ls-tan fxln mhd fos ool
 Sh-gry/dk gry
 Sh-AA
 Ls-lt gry/tan fxln mhd/dns sl fos no por
 Ls-tan/crm f/mxln dns no por
 Ls-crm/tan f/mxln mhd sl clky no por
 Ls-crm/tan fxln soft/mhd sl clky no por
 Ls-crm/tan/lt gry fxln dns no por
 Ls-tan/lt gry fxln mhd no por
 Sh-gry/dk gry
 Ls-crm/tan fxln soft/mhd sl clky sl fos no por
 Ls-AA
 Ls-crm/tan fxln mhd/dns sl clky no por
 Ls-AA with sm Ls-brn mxln mhd dns fos
 Ls-tan/crm fxln mhd/dns no por
 Ls-tan/lt gry fxln dns no por
 Ls-AA
 Ls-tan/crm/lt gry fxln dns sl clky no por
 Ls-AA
 -----Stark 4879 -2584-----
 Sh-blk carb
 Ls-tan fxln dns no por
 Ls-AA
 Ls-crm/lt gry fxln dns sl clky no por
 Ls-AA
 -----Hushpuckney 4915 -2620-----
 Sh-blk carb
 Ls-crm/tan fxln dns sl clky no por

Total Gas (units) 300
 C1 (units) 300
 C2 (units) 300
 C3 (units) 300
 C4 (units) 300

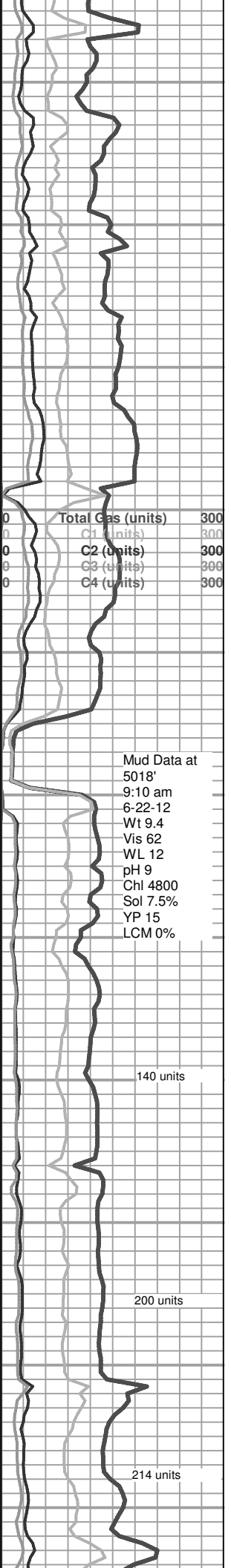
265 units
 188 units



4940
4960
4980
5000
5020
5040
5060
5080
5100
5120
5140



Ls-AA
 Ls-crm/tan fxln dns sl clky no por
 Ls-crm/lt tan fxln dns sl clky no por
 Ls-AA
 Ls-crm/tan fxln dns no por
 Ls-AA
 Ls-gry/brn f/mxln dns no por
 -----**B/Kansas City 4981 -2686**-----
 Sh-gry/dk gry
 -----**Marmaton 4990 -2695**-----
 Ls-gry/brn f/mxln mhd no por
 Ls-crm/tan fxln dns no por
 Ls-AA
 Sh-gry/dk gry
 Ls-crm/tan/lt gry fxln dns no por
 Sh-gry/dk gry
 Ls-crm/tan fxln mhd no por
 Sh-gry/dk gry
 Ls-tan f/mxln mhd/dns sl fos no por
 Ls-tan/lt brn fxln dns no por
 Ls-AA
 Sh-blkcarb
 -----**Pawnee 5081 -2786**-----
 Ls-tan/crm fxln mhd sl clky no por
 Ls-crm/tan/brn fxln mhd sl fos no por sm Cht-brn fsh opac
 Ls-AA sm Cht-AA
 Ls-crm/tan/brn fxln dns sl fos no por
 -----**Labette Shale 5109 -2814**-----
 Sh-blk carb
 Ls-crm/tan/brn fxln dns sl fos no por
 Sh-gry/dk gry
 Ls-tan fxln dns sl clky no por sm Cht-wt/tan fsh semi trans
 Ls-AA sm Cht-AA
 -----**Cherokee Shale 5133 -2838**-----
 Sh-blk carb
 Ls-tan/gry fxln dns no por sm Cht-tan fsh opac
 Sh-gry/dk gry
 Ls-crm/tan/brn fxln dns no por sm Cht-tan fsh opac



Mud Data at
 5018'
 9:10 am
 6-22-12
 Wt 9.4
 Vis 62
 WL 12
 pH 9
 Chl 4800
 Sol 7.5%
 YP 15
 LCM 0%

140 units

200 units

214 units

Ls-tan/gry fxlIn dns no por sm Cht-tan/brn fsh opac

Sh-gry/dk gry

Ls-tan/brn fxlIn dns no por sm Cht-tan/brn fsh opac

Sh-blk carb

Ls-tan/gry/brn fxlIn dns no por

Sh-gry/dk gry

Ls-tan/brn f/mxlIn dns no por

Sh-gry/dk gry

Sh-gry/dk gry

Ls-tan/brn f/mxlIn dns no por

Sh-gry/dk gry

Ls-tan/brn f/mxlIn dns no por

Sh-gry/dk gry

Ls-tan/gry/brn fxlIn dns no por

Sh-gry/dk gry

Ls-tan/gry/brn fxlIn dns no por sm Cht-brn fsh opac

-----Morrow Shale 5235 -2940-----

Sh-gry/dk gry/grn/mar

-----Morrow Sand 5246 -2951-----

Clusters of Ss-clr cgrn sub ang tite cemt galuc nsfo with few clusters of Ss-clr cgrn sub rnd to sub ang tite cemt to sl fri fsfo fr cut fr fluor

Clusters of Ss-clr cgrn sub ang tite cemt glauc mostly barren sl cut nsfo no odor one or two clusters with ssfo on brk fleet odor

Sh-gry/dk gry/grn

Sh-gry/dk gry/grn sm blk and yel

Sh-AA

Ss-clr cgrn sub ang sl glauc tite cemt with one or two clusters ssfo and gas on brk no odor

Ss-AA

-----Mississippi 5296 -3001-----

Cht-wt fsh and weat sm trip opac no por

Ch-AA with Ls-frm f/mxlIn mhd sl clky no por

Cht-AA and Ls-AA

Ls-frm/tan fxlIn mhd/dns sl clky no por sm Cht-wt fsh and weat

Ls-frm/tan mxlIn dns no por sm Cht-AA

Ls-frm/tan fxlIn dns no pr sm Cht-wt fsh opac

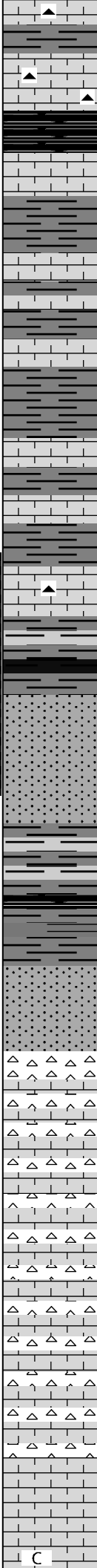
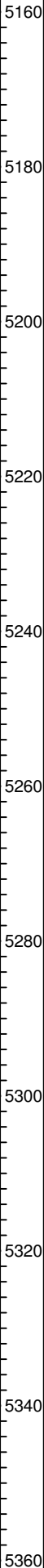
Ls-AA sm Cht-AA

Ls-frm/tan f/mxlIn dns sl clky no por trc Cht-wt/gry wt fsh opac

Ls-AA trc Cht-AA

Ls-tan mxlIn soft fos gd interxlIn por nsfo or gas

Ls-tan mxlIn dns clky and Ls-lt gry fxlIn to sl gran dns no por



ROP (min/ft) 10
Gamma (API) 150
Cal (in) 16

DST No. 2
5226-5260
Straddle Test

CFS at 5240'-60"

CFS at 5250'-60"

DST No. 1
5232-5310

CFS at 5275'-105"

CFS at 5295'-60"

CFS at 5310'-60"

163 units

Total Gas (units) 300
C1 (units) 300
C2 (units) 300
C3 (units) 300
C4 (units) 300

179 units

Pulled 20 stand short trip at 5240'

180 units

173 units

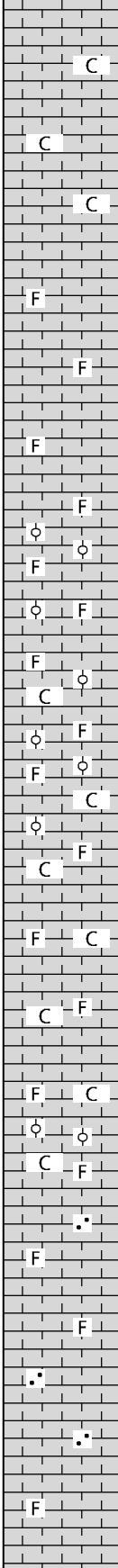
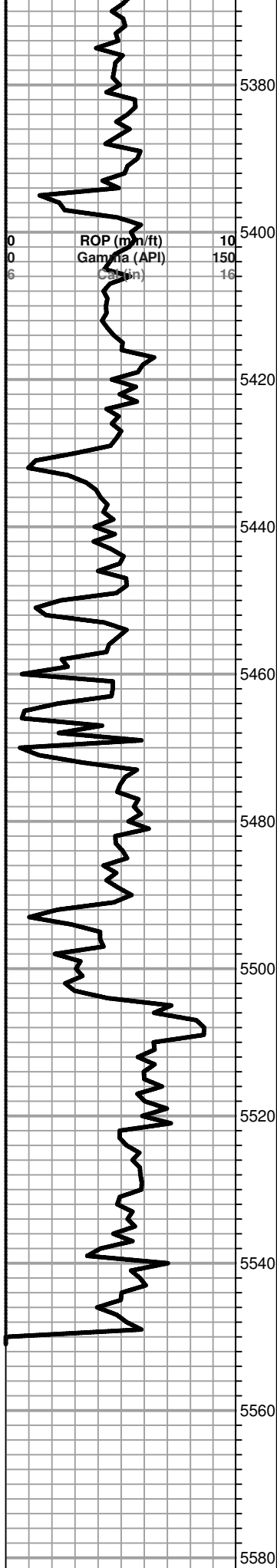
173 units

160 units

Mud Data at 5295'
10:20 am
6-23-12
Wt 9.2
Vis 58
WL 9.2
pH 11
Chl 4900
Sol 6.1%
YP 19
LCM 0%

DST No. 1
5232 to 5310
5-90-120-180
1st Open: BOB immediately.
GTS in 2 min
Gauged:
5" - 1949 mcf
2nd Open: GTS immediately
Gauged:
10" - 2012 mcf
20" - 1694 mcf
30" - 1348 mcf
40" - 1036 mcf
50" - 654 mcf
60" - 371 mcf
70" - 499 mcf
80" - 283 mcf
90" - 195 mcf
100" - 147 mcf
110" - 68.8 mcf

C



Ls-AA with sm Ls-wt fxln soft clky no por

Ls-crm/lt tan mxnd dns sl clky no por sm Ls-wt fxln soft clky no por

Ls-AA

Ls-brn cxln soft/mhd fos fr interxln por nsfo or gas

Ls-crm/tan f/mxln dns sl fos no por

Ls-AA

Ls-crm/tan f/mxln dns sl fos no por

Ls-AA

Ls-crm/lt tan/wt fxln soft clky no por sm Ls-brn to gry fxln soft fos clky sl ool

Ls-tan/brn f/mxlnmhd/dns fos sl ool no por

Ls-brn mxln soft sl clky fos sm ool mudstone

Ls-tan/brn mxln dns sl fos no por sm ool mudstone

Ls-brn mxln soft sl clky fos sm ool mudstone

Ls-AA

Ls-tan/gry f/mxln dns clky fos no por

Ls-AA

Ls-AA

Ls-gry/tan mxln soft/mhd clky fos sm ool mudstone no por

Ls-AA

Ls-crm/tan fxln to sl gran very dense no por

Ls-tan/crm fxln dns sl fos no por

Ls-AA

Ls-tan/crm fxln to sl gran dns no por

Ls-AA

Ls-crm/tan mxln to sl gran dns sl fos no por

-----RTD 5550 -3255-----

120" - 33.9 mcf	
Recovery: 4685' GIP	
10' Mud	
505' GMWCO (12%G, 11%M, 25%W, 52%O)	
Chl 25,000 ppm	
IHP 2515	
IFP 526-475	
ISIP 820	
FFP 437-176	
FSIP 616	
FHP 2513	
Temp 119°	
Total Gas (units)	300
C1 (units)	300
C2 (units)	300
C3 (units)	300
Mud Data at 5350'	
12:25 pm	
6-24-12	
Wt 8.9	
Vis 68	
WL 8.4	
pH 11	
Chl 5800	
Sol 3.9%	
YP 22	
LCM 2%	
DST No. 2	
5226 to 5260	
Straddle Test	
5-90-120-210	
1st Open: BOB immediately.	
GTS in 5 min:	
2nd Open: GTS immediately	
Gauged:	
10" - 558 mcf	
20" - 487 mcf	
30" - 384 mcf	
40" - 303 mcf	
50" - 245 mcf	
60" - 194 mcf	
70" - 156 mcf	
80" - 101 mcf	
90" - 51.8 mcf	
100" - 47.1 mcf	
110" - 40.9 mcf	
120" - 37.6 mcf	
Recovery: 4885' GIP	
10' Mud	
60' SOCM (5%G, 95%O)	
190' GMWCO (12%G, 20%M, 30%W, 38%O)	
65' SMWCO (5%M, 30%W, 65%O) Chl 26,000 ppm	
IHP 2500	
IFP 220-182	
ISIP 620	
FFP 179-132	
ISIP 246	
FHP 2495	
Temp 117°	

Finished Drilling at 5:15 am on 6-25-12. Cir for Log - 90"

Finished Logging at 6:15 pm on 6-25-12.

0	ROP (min/ft)	10
0	Gamma (API)	150
6	Cal (in)	16

5600

5620

5640

0	Total Gas (units)	300
0	C1 (units)	300
0	C2 (units)	300
0	C3 (units)	300
0	C4 (units)	300

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 20, 2012

CYNDE WOLF
Falcon Exploration, Inc.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

Re: ACO1
API 15-025-21544-00-00
GLEASON 1-31(NE)
NE/4 Sec.31-30S-21W
Clark County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CYNDE WOLF

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

LB
27043

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
LIBERAL

DATE <u>6-14-12</u>	SEC. <u>31</u>	TWP. <u>38S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>CEASAR</u>	WELL # <u>1-31</u>	LOCATION <u>10 S of Bucklin V.3</u>		COUNTY <u>CLARK</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		3 Wints					

CONTRACTOR WAL #1

TYPE OF JOB 1 3/4" Water String

HOLE SIZE 17 1/2" T.D. 274'

CASING SIZE 13 3/4" DEPTH 274'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 100 MINIMUM

MEAS. LINE SHOE JOINT 20

CEMENT LEFT IN CSG. 20

PERFS.

DISPLACEMENT 140 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Bob Ryan

531/541 HELPER CEASAR PAVIA

BULK TRUCK

457251 DRIVER RUBEN Chavez

BULK TRUCK

DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 170 65/35 60

3% KCL 1/4 FLO SEAL

150 A 2% GEL 3% KCL

COMMON 150 @ 16²⁵ 2437⁵⁰

POZMIX @

GEL @

CHLORIDE 11 SKCC @ 58²⁰ 640²⁰

ASC @

170 65/35 @ 15⁰⁰ 2550⁰⁰

@

FLO SEAL 43 @ 27⁰⁰ 116¹⁰

@

@

@

HANDLING 333 @ 22⁵ 749²⁵

MILEAGE 5Kx mi x 11 @ 108⁵⁰

TOTAL 7591⁵⁰

REMARKS:
Thank You
CNC cut to surface

SERVICE

DEPTH OF JOB 274'

PUMP TRUCK CHARGE 1125⁰⁰

EXTRA FOOTAGE @

MILEAGE 60mi @ 7⁰⁰ 420⁰⁰

MANIFOLD + Head @ 200⁰⁰

5 Wash m. @ 4⁰⁰ 240⁰⁰

@

TOTAL 1985⁰⁰

CHARGE TO: FALCON Exp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 3/4" 5-W Plug @ 341⁰⁰

@

@

@

@

TOTAL 341⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____

TOTAL CHARGE \$ 9917⁵⁵

DISCOUNT \$ 7438.16 IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED OIL & GAS SERVICES, LLC 053658

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE <u>6-15-12</u>	SEC <u>31</u>	TWP <u>30</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>3180200</u>	WELL # <u>1-31</u>	LOCATION <u>Bucklin, KS 10 South</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3 West on Lease Road</u>			

CONTRACTOR VAC, Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 825

CASING SIZE 8 5/8 DEPTH 825

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 42.00 FT

PERFS.

DISPLACEMENT 49.88 BBL

OWNER Falcon Exploration

CEMENT

AMOUNT ORDERED 225 lbs 6 5/8 102

6 1/2 gal 71.00 14 1/2 gal and

150 Class A 31.00 31.00

1 inch - 100.5K Class A 39.00 79.00

COMMON 350 16.20 70.00 5.687.5

POZMIX @

GEL 7 @ 21.25 148.75

CHLORIDE 18 @ 58.20 1047.60

ASC @

Lite wt 225 @ 15.00 3375.00

Alacal 56 @ 2.70 151.20

HANDLING 618.52 @ 2.10 1298.89

MILEAGE 27.63 Tow x 60 @ 2.35 3895.83

TOTAL 15,404.77

EQUIPMENT

PUMP TRUCK CEMENTER Great

Russell HELPER Tony

BULK TRUCK

344/178 DRIVER Marilyn

BULK TRUCK

344/187 DRIVER Kevin E

REMARKS:

See Cement

Log

Plug down @ 4:00 pm

Total Cement mixed

225 lbs 6 5/8 - 350 lbs Class A

CHARGE TO: Falcon Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 825

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE 525 @ .95 498.75

MILEAGE HVM 60 @ 7.00 420.00

MANIFOLD @

HVM 60 @ 4.00 240.00

TOTAL 2,283.75

PLUG & FLOAT EQUIPMENT

Double Dip @ 112.00 112.00

Rubber Plug @ 112.00 112.00

4- Gas Cots @ 478.00 1912.00

6- Castorimers @ 64.00 384.00

Guard Shoe @ 394.00 394.00

TOTAL 2520.00

2914.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

Thank You!

SALES TAX (If Any) _____

TOTAL CHARGES 20,808.52

DISCOUNT 5,200.63

IF PAID IN 30 DAYS 15,607.89

ALLIED OIL & GAS SERVICES, LLC 054035

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medford

DATE <i>6-26-12</i>	SEC <i>31</i>	TWP <i>30s</i>	RANGE <i>24w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>7:00pm</i>
LEASE <i>Gladson</i>	WELL#	LOCATION <i>Book 17 N, 10 South, 3 West 10 N</i>			COUNTY <i>Clark</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Carl Ritz #1*

TYPE OF JOB *Pottery plug*

HOLE SIZE *7 7/8"* T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2"* DEPTH *1380'*

TOOL DEPTH

PRES. MAX *200psi* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *Falcon Exploration*

CEMENT

AMOUNT ORDERED *210 sk 60:40:4% gel*

COMMON <i>126 sk "A"</i>	@ <i>16.25</i>	<i>2047.50</i>
POZMIX <i>84 sk</i>	@ <i>8.50</i>	<i>714.00</i>
GEL <i>8 sk</i>	@ <i>21.25</i>	<i>170.00</i>
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>108.7 (min)</i>	@ <i>2.10</i>	<i>344.-</i>
MILEAGE <i>9.4 tons x 160 x 2.35</i>		<i>1325.40</i>
TOTAL		<i>4600.90</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Matt Starnesch*

360/165 HELPER *Baron Frankler*

BULK TRUCK

421/352 DRIVER *Carl Bolding*

BULK TRUCK

DRIVER

REMARKS:

1380' 50 sk

860' 80 sk

300' 40 sk

60' 20 sk

Rathole 30 sk

Make hole 20 sk

Thanks.

SERVICE

DEPTH OF JOB <i>1380'</i>		
PUMP TRUCK CHARGE		<i>1925</i>
EXTRA FOOTAGE	@	
MILEAGE <i>60</i>	@ <i>7.00</i>	<i>420</i>
MANIFOLD	@	
	@ <i>4.00</i>	<i>240-</i>
	@	
TOTAL		<i>\$2585-</i>

CHARGE TO: *Falcon Exploration*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To: Allied Oil & Gas Services, LLC.
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PRINTED NAME *Michael Stogoo*

SIGNATURE *[Signature]*

SALES TAX (If Any) _____

TOTAL CHARGES *\$7185.90*

DISCOUNT *200* | *\$1437.18* IF PAID IN 30 DAYS

Net \$5748.72