Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1094400

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Coffeyville Resources

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

08/07/2012	08/08/2012	09/25/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25537-00-00
Spot Description:
SE - SE - NW - NW Sec. 27 Twp. 20 S. R. 20 ☑ East ☐ West
1155 Feet from ☑ North / ☐ South Line of Section
1155 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Anderson
Lease Name: Simons Bros. Farms Well #: 28-T
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 962 Kelly Bushing: 0
Total Vertical Depth: 856 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 846
feet depth to: 0 w/ 111 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 10/23/2012
☑ **Confidential Release Date:** 10/23/2014
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 10/25/2012

1094400

Operator Name: Tailwater, Inc. Lease Name: Simons Bros. Farms Well #: 28-T

Sec. 27 Twp. 20 S. R. 20 ☑ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Gamma Ray/ Neutron

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
270	lime	base of the Kansas City
465	lime	oil show
634	broken sand	light odor
666	broken sand	brown & green, ok bleed
803	oil sand	brown sand, good bleedi

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	21	Portland	6	
completion	5.6250	2.8750	6.45	846	Portland	111	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	794-804	75 gal 15% HCL acid	804
		40 sx sand; 133 bbls. H2O	

TUBING RECORD: Size: 2.8750 Set At: 846 Packer At:

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 09/25/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10				

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

September 22, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: ACO1
API 15-003-25537-00-00
Simons Bros. Farms 28-T
NW/4 Sec.27-20S-20E
Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Chris Martin

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 37558
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/9/12	7806	Simon Bros Farm · 28-T	NW 27	20	20	AN

CUSTOMER: Tailwater Inc
MAILING ADDRESS: 6421 Avondale Dr
CITY: Oklahoma City | STATE: OK | ZIP CODE: 73116

TRUCK #	DRIVER	TRUCK #	DRIVER
506	FreMad	Safety	Matt
495	HexBac	HB	
525	KeiDot	KD	
548	MikHaa	MH	

JOB TYPE Long String | HOLE SIZE 5 7/8 | HOLE DEPTH 656 | CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 646 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT 4.92 | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Establish pumprate Mix+ Pump 100# Gel Flush Mix+ Pump 111 SKS 50/50 Por Mix Cement. 2% Gel. Cement to Surface. Flush pump + Lines clean. Displace 2½" Rubber plug to casing TD. Pressure to 800# PSI. Release pressure to set float Valve Shut in casing

Evans Energy Dev. Inc — Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495		1030.00
5406	25	MILEAGE	495		100.00
5402		Casing Footage			N/C
5407	½ Minimum	Ton Miles	548		175.00
5502C	1½ hr	FOB BC Vac Truck	675		135.00
1124	111 SKS	50/50 Por Mix Cement			1215.45
1118B	287#	Premium Gel			60.27
4402	1	2½" Rubber Plug			28.00
			7.8%	SALES TAX	101.69
				ESTIMATED TOTAL	2845.41

Ravin 3737

AUTHORIZTION _____ TITLE _____ DATE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

251951

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Tailwater, Inc.
Simons Bros. Farms #28-T
API#15-003-25,537
August 7 - August 8, 2012

Thickness of Strata	Formation	Total	
18	soil & clay	18	
60	shale	78	
25	lime	103	
58	shale	161	
10	lime	171	
6	shale	177	
37	lime	214	
9	shale	223	
21	lime	244	
3	shale	247	
8	lime	255	
4	shale	259	
11	lime	270	base of the Kansas City
177	shale	447	
2	lime	449	
9	shale	458	
7	lime	465	oil show
11	shale	476	
5	oil sand	481	green sand, ok bleeding
18	shale	499	
6	oil sand	505	green sand, light bleeding
16	shale	521	
6	lime	527	
13	shale	540	
4	lime	544	
18	shale	562	
7	lime	569	
59	shale	628	
6	broken sand	634	light odor
5	oil sand	639	
8	broken sand	647	brown sand & shale, light bleeding
17	silty shale	664	
1	lime & shells	665	
1	broken sand	666	brown & green, ok bleeding
3	oil sand	669	brown sand, ok bleeding (gassy)
23	shale	692	
1	coal	693	
100	shale	793	

10	oil sand	803 brown sand, good bleeding
53	shale	856 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 856'

Set 21' of 7" surface casing cemented with 6 sacks of cement.

Set 846.4' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

Core Times

	Minutes	Seconds
793	1	6
794		41
795		47
796		39
797		54
798		51
799		52
800		54
801		58
802	1	4
803	1	5
804	1	19
805	1	37
806	1	47
807	2	13
808	1	55
809	2	14
810	1	54
811	1	56
812		45