



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1094450
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1094450

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Abercrombie Energy, LLC
Well Name	Rouback 1-26
Doc ID	1094450

Tops

Name	Top	Datum
Anhydrite	1410	+666
B/Anhydrite	1443	+633
Topeka	3052	-976
Heebner Sh	3273	-1197
Lansing	3314	-1238
Muncie Creek	3436	-160
Stark Sh	3497	-1421
BKC	3536	-1460
Arbuckle	3672	-1596

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 01, 2012

Gary Misak
Abercrombie Energy, LLC
10209 W. CENTRAL, STE 2
WICHITA, KS 67212

Re: ACO1
API 15-163-24077-00-00
Rouback 1-26
SE/4 Sec.26-10S-18W
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Gary Misak



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Abercrombie Energy LLC.

26-10s-18w Rooks

10209 W. Central
STE 2
Wichita Ks. 67212
ATTN: Steve Murphy

Rouback #1-26

Job Ticket: 49312

DST#: 1

Test Start: 2012.09.19 @ 15:43:05

GENERAL INFORMATION:

Formation: **Tor- LKC"A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:00:30

Time Test Ended: 21:57:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Andy Carreira

Unit No: 39

Interval: 3264.00 ft (KB) To 3320.00 ft (KB) (TVD)

Reference Elevations: 2076.00 ft (KB)

Total Depth: 3320.00 ft (KB) (TVD)

2066.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8372 Outside

Press @ RunDepth: 23.81 psig @ 3270.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.19

End Date:

2012.09.19

Last Calib.:

2012.09.19

Start Time:

15:43:05

End Time:

21:57:40

Time On Btm:

2012.09.19 @ 17:59:30

Time Off Btm:

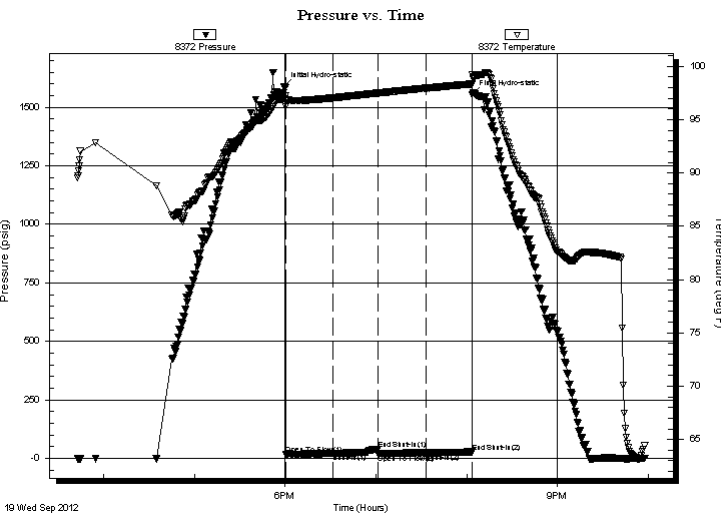
2012.09.19 @ 20:03:29

TEST COMMENT: IF:(30min) Blow died in 4 min.

IS:(30min) No Return

FF:(30min) No Blow

FS:(30min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1587.30	96.98	Initial Hydro-static
1	19.22	96.22	Open To Flow (1)
32	22.03	97.05	Shut-In(1)
62	40.74	97.50	End Shut-In(1)
62	19.64	97.49	Open To Flow (2)
94	23.81	97.95	Shut-In(2)
124	28.39	98.35	End Shut-In(2)
124	1555.14	99.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC.

26-10s-18w Rooks

10209 W. Central
STE 2
Wichita Ks. 67212
ATTN: Steve Murphy

Rouback #1-26

Job Ticket: 49312

DST#: 1

Test Start: 2012.09.19 @ 15:43:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 65.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 2800.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.028

Total Length: 2.00 ft Total Volume: 0.028 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

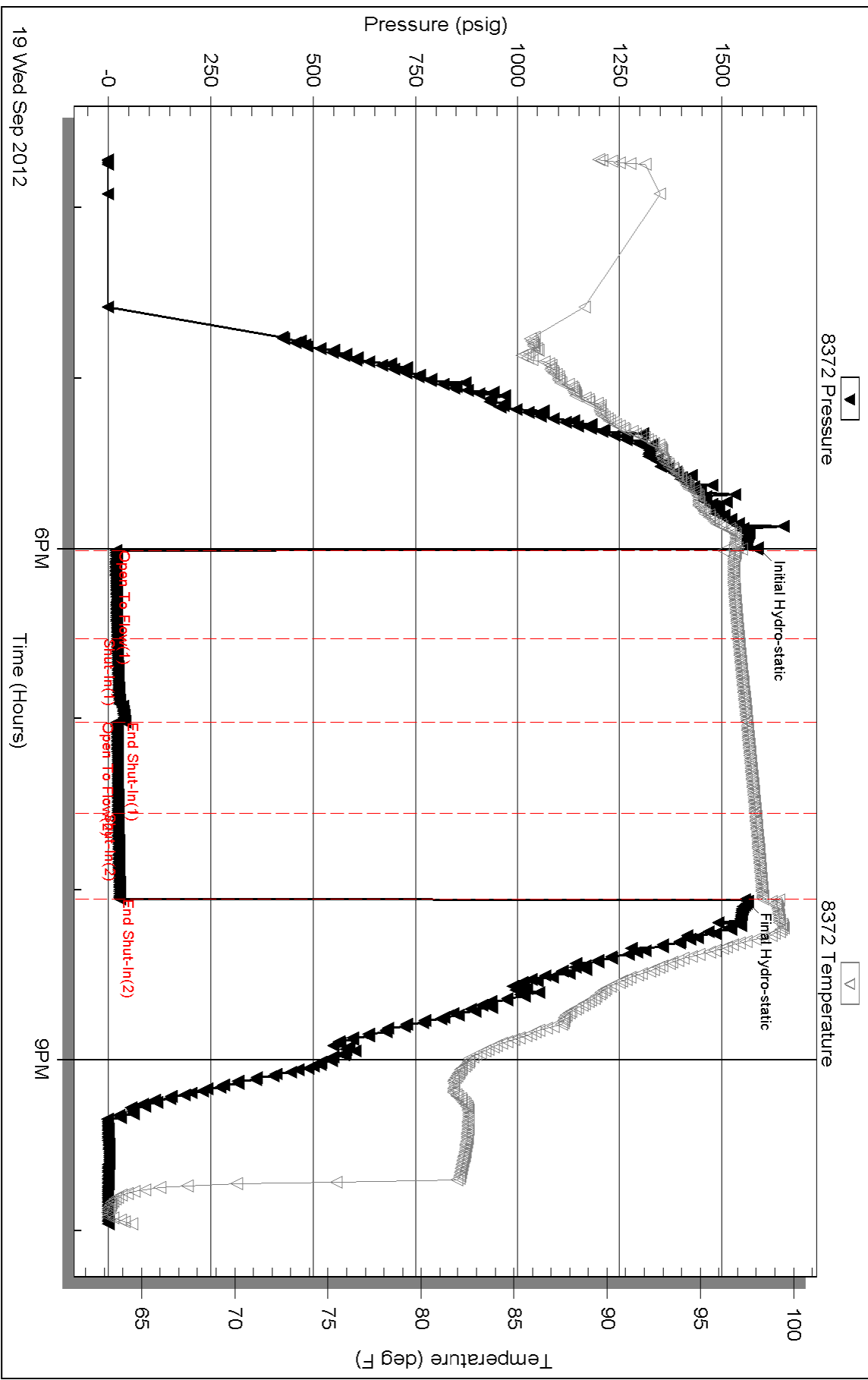
Serial #: 8372

Outside Abercrombie Energy LLC.

Roubak #1-26

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 49312

Printed: 2012.09.20 @ 07:37:39



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Abercrombie Energy LLC.

26-10s-18w Rooks

10209 W. Central
STE 2
Wichita Ks. 67212
ATTN: Steve Murphy

Rouback #1-26

Job Ticket: 49313

DST#: 2

Test Start: 2012.09.20 @ 08:37:05

GENERAL INFORMATION:

Formation: **LKC "B+D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:47:50

Time Test Ended: 14:26:29

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 3324.00 ft (KB) To 3376.00 ft (KB) (TVD)

Total Depth: 3376.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2076.00 ft (KB)

2066.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8372 Outside

Press @ Run Depth: 24.74 psig @ 3331.00 ft (KB)

Start Date: 2012.09.20

End Date: 2012.09.20

Start Time: 08:37:05

End Time: 14:26:29

Capacity: 8000.00 psig

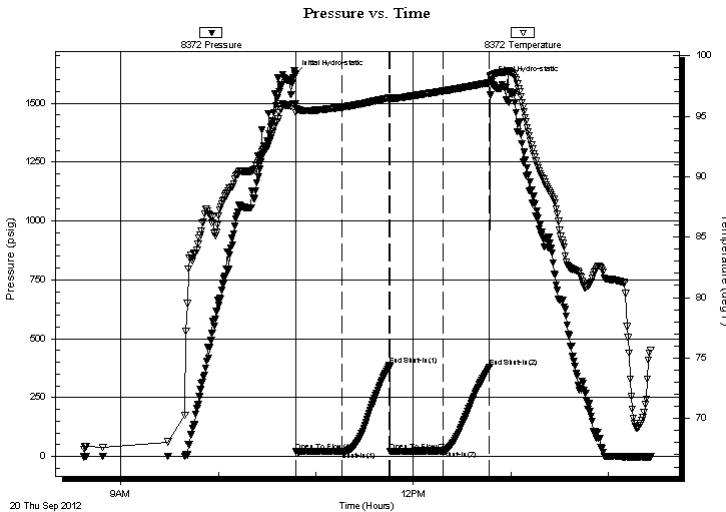
Last Calib.: 2012.09.20

Time On Btm: 2012.09.20 @ 10:47:10

Time Off Btm: 2012.09.20 @ 12:47:50

TEST COMMENT: IF:(30min) Blow died in 3 min
IS:(30min) No Return
FF:(30min) No Blow
FS:(30min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1622.93	96.04	Initial Hydro-static
1	19.79	95.27	Open To Flow (1)
29	21.61	95.75	Shut-In(1)
59	386.07	96.51	End Shut-In(1)
59	21.72	96.33	Open To Flow (2)
92	24.74	97.08	Shut-In(2)
120	378.97	97.76	End Shut-In(2)
121	1593.71	98.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC.

26-10s-18w Rooks

10209 W. Central
STE 2
Wichita Ks. 67212
ATTN: Steve Murphy

Rouback #1-26

Job Ticket: 49313

DST#: 2

Test Start: 2012.09.20 @ 08:37:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 7.40 in³

Resistivity: ohm.m

Salinity: 2900.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud	0.042

Total Length: 3.00 ft Total Volume: 0.042 bbl

Num Fluid Samples: 0

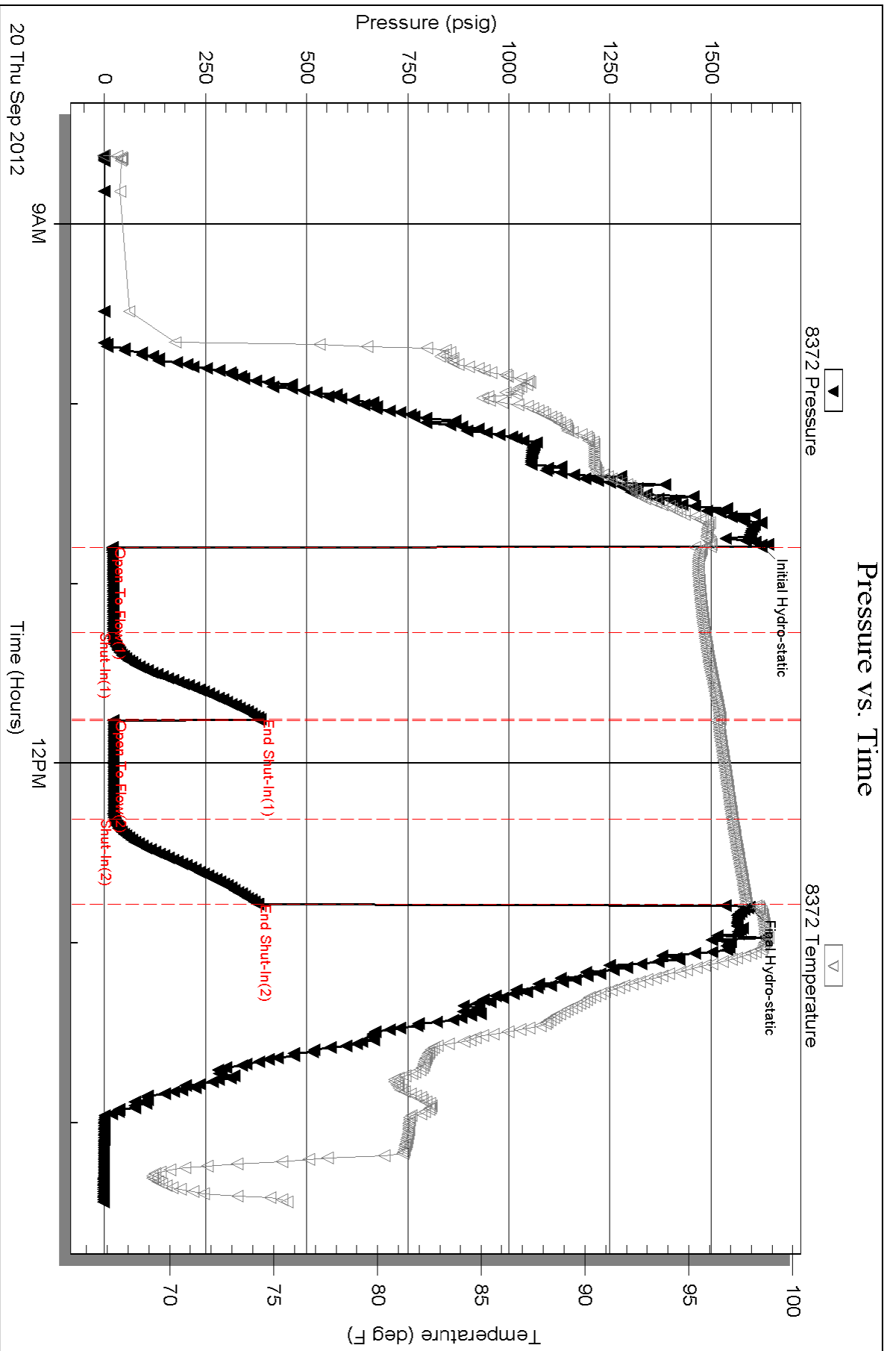
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Abercrombie Energy LLC.

26-10s-18w Rooks

10209 W. Central
STE 2
Wichita Ks. 67212
ATTN: Steve Murphy

Rouback #1-26

Job Ticket: 49314

DST#: 3

Test Start: 2012.09.20 @ 22:33:05

GENERAL INFORMATION:

Formation: **LKC" E,F,G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:25:30

Time Test Ended: 05:08:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 3374.00 ft (KB) To 3410.00 ft (KB) (TVD)

Reference Elevations: 2076.00 ft (KB)

Total Depth: 3410.00 ft (KB) (TVD)

2066.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8372 Outside

Press @ RunDepth: 52.49 psig @ 3375.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.20

End Date:

2012.09.21

Last Calib.: 2012.09.21

Start Time: 22:33:05

End Time:

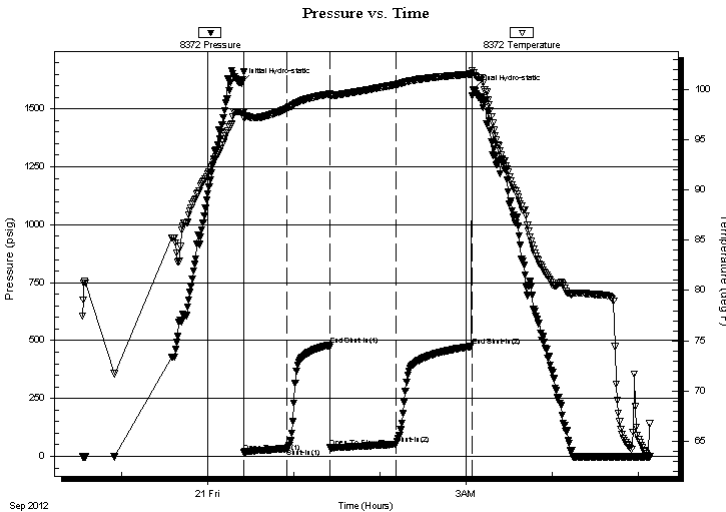
05:08:20

Time On Btm: 2012.09.21 @ 00:24:00

Time Off Btm: 2012.09.21 @ 03:04:59

TEST COMMENT: IF:(30min) Weak surface blow
IS:(30min) No Return
FF:(45min) Weak surface blow
FS:(45min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1612.27	97.77	Initial Hydro-static
2	19.11	97.19	Open To Flow (1)
32	33.95	98.14	Shut-In(1)
61	481.37	99.58	End Shut-In(1)
62	37.71	99.42	Open To Flow (2)
107	52.49	100.52	Shut-In(2)
160	474.96	101.57	End Shut-In(2)
161	1582.67	101.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	MW m=40% w=60%	0.91
5.00	CO o=100%	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC.

26-10s-18w Rooks

10209 W. Central
STE 2
Wichita Ks. 67212
ATTN: Steve Murphy

Rouback #1-26

Job Ticket: 49314

DST#: 3

Test Start: 2012.09.20 @ 22:33:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 7.40 in³

Resistivity: ohm.m

Salinity: 2900.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	MW m=40% w=60%	0.912
5.00	CO o=100%	0.070

Total Length: 70.00 ft Total Volume: 0.982 bbl

Num Fluid Samples: 0

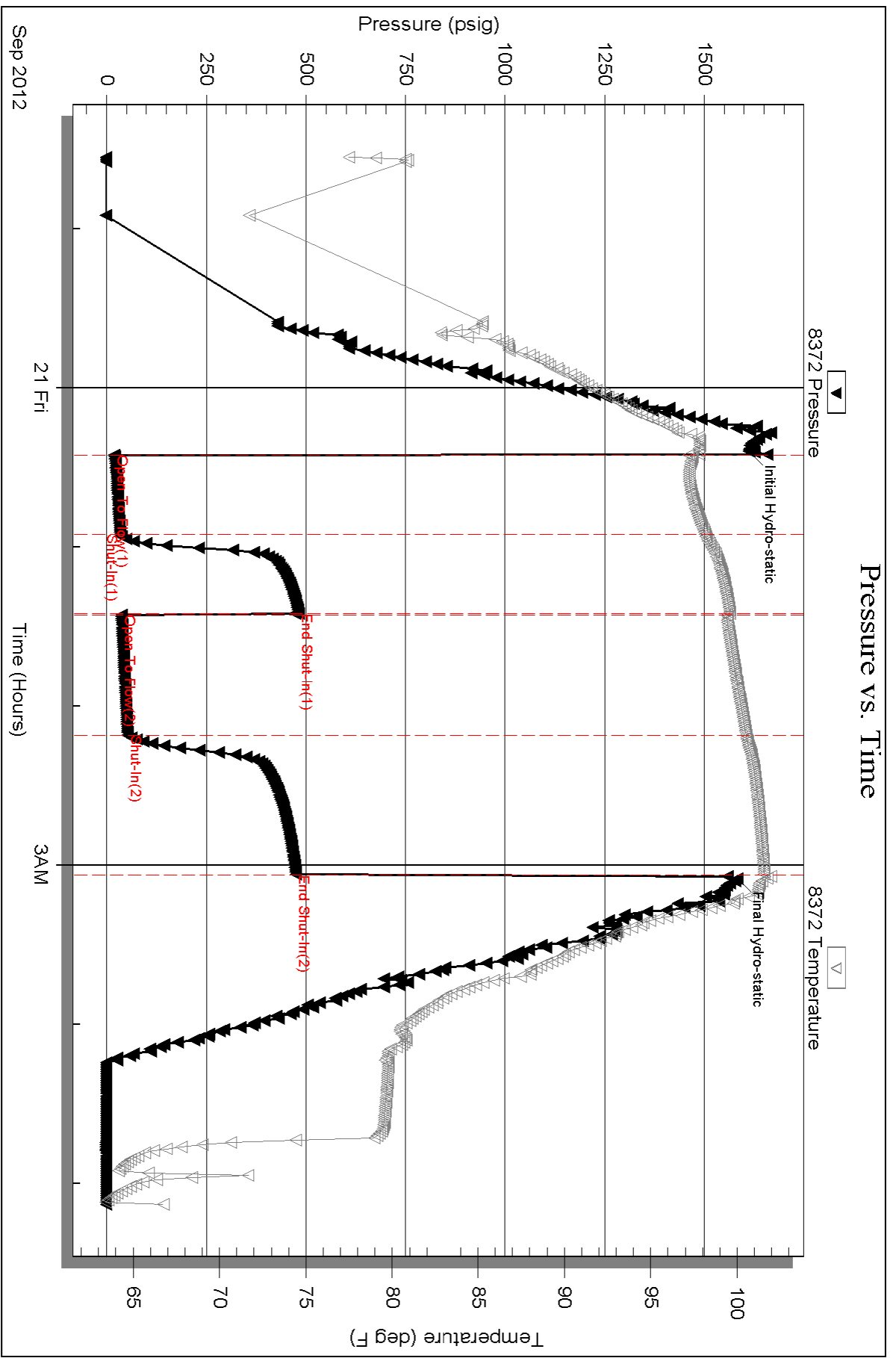
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Abercrombie Energy LLC.

26-10s-18w Rooks

10209 W. Central
STE 2
Wichita Ks. 67212
ATTN: Steve Murphy

Rouback #1-26

Job Ticket: 49315

DST#: 4

Test Start: 2012.09.21 @ 19:38:05

GENERAL INFORMATION:

Formation: **LKC"H,I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:37:10

Time Test Ended: 03:11:59

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 3434.00 ft (KB) To 3486.00 ft (KB) (TVD)

Reference Elevations: 2076.00 ft (KB)

Total Depth: 3486.00 ft (KB) (TVD)

2066.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8372 Outside

Press @ RunDepth: 42.44 psig @ 3441.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.21

End Date:

2012.09.22

Last Calib.:

2012.09.22

Start Time: 19:38:05

End Time:

03:11:59

Time On Btm:

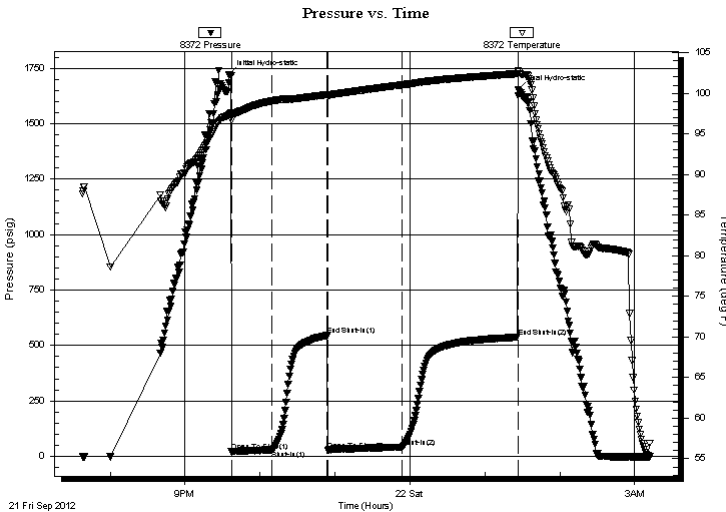
2012.09.21 @ 21:35:20

Time Off Btm:

2012.09.22 @ 01:26:39

TEST COMMENT: IF:(30min) Weak Surface Blow
ISl:(45min) No Return
FF:(60min) 1" Blow
FSl:(90min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1723.05	97.32	Initial Hydro-static
2	20.73	96.71	Open To Flow (1)
35	28.84	99.04	Shut-In(1)
78	545.75	99.83	End Shut-In(1)
80	26.24	99.74	Open To Flow (2)
139	42.44	101.03	Shut-In(2)
231	537.56	102.41	End Shut-In(2)
232	1651.76	102.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	HOCGM g=5% o=35% m=60%	0.84
0.00	GIP=60 ft	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC.

26-10s-18w Rooks

10209 W. Central
STE 2
Wichita Ks. 67212
ATTN: Steve Murphy

Rouback #1-26

Job Ticket: 49315

DST#: 4

Test Start: 2012.09.21 @ 19:38:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 7.80 in³

Resistivity: ohm.m

Salinity: 3400.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	HOCGM g=5% o=35% m=60%	0.842
0.00	GIP=60 ft	0.000

Total Length: 60.00 ft Total Volume: 0.842 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

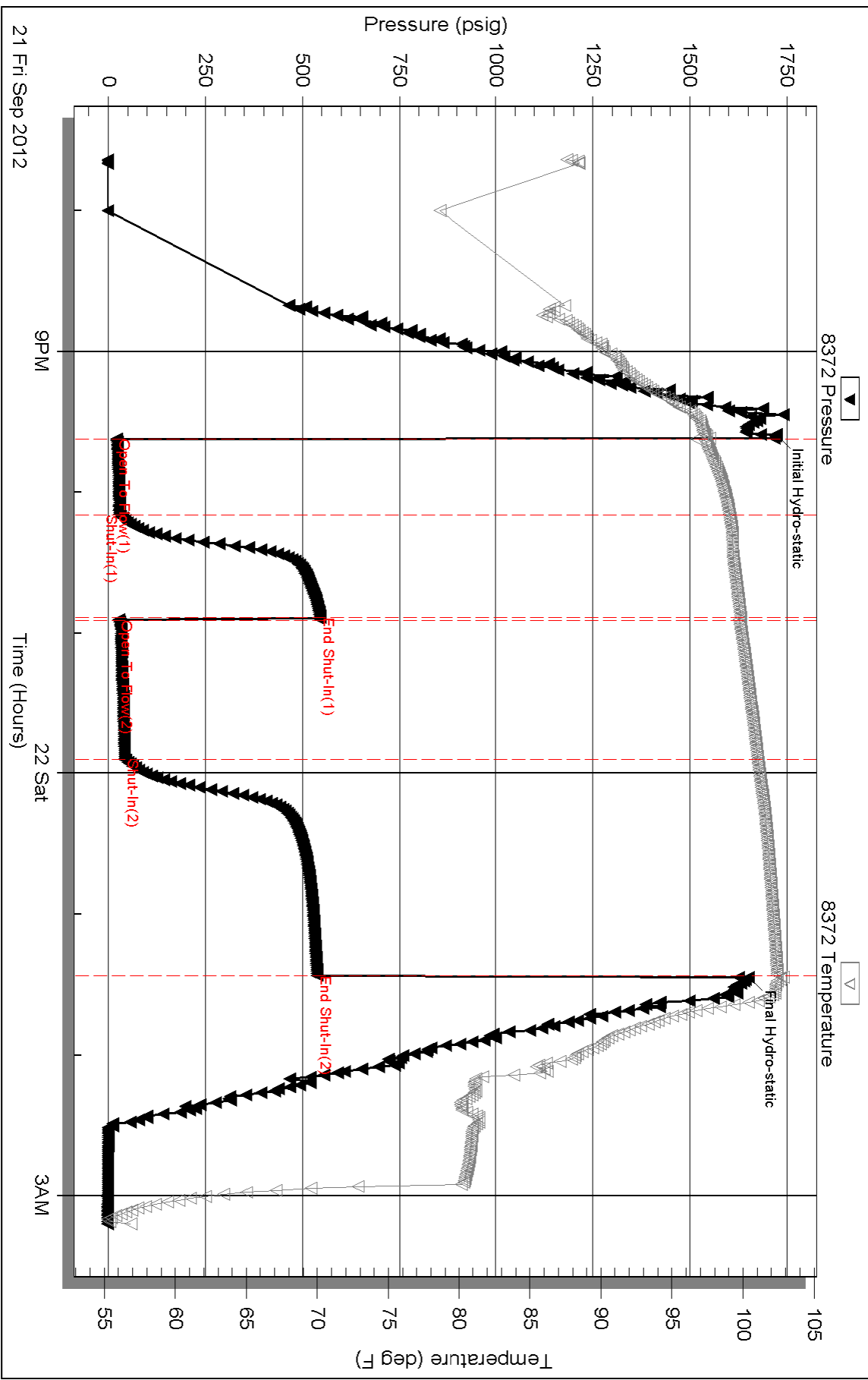
Serial #: 8372

Outside Abercrombie Energy LLC.

Rouback #1-26

DST Test Number: 4

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 49315

Printed: 2012.09.22 @ 06:22:35



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Abercrombie Energy LLC.

26-10s-18w Rooks

10209 W. Central
STE 2
Wichita Ks. 67212
ATTN: Steve Murphy

Rouback #1-26

Job Ticket: 49316

DST#: 5

Test Start: 2012.09.22 @ 11:15:05

GENERAL INFORMATION:

Formation: **LKC"J+K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:06:00

Time Test Ended: 16:59:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 3486.00 ft (KB) To 3516.00 ft (KB) (TVD)

Reference Elevations: 2076.00 ft (KB)

Total Depth: 3516.00 ft (KB) (TVD)

2066.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8372 Outside

Press @ RunDepth: 22.22 psig @ 3487.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.22

End Date:

2012.09.22

Last Calib.:

2012.09.22

Start Time: 11:15:05

End Time:

16:59:50

Time On Btm:

2012.09.22 @ 13:05:20

Time Off Btm:

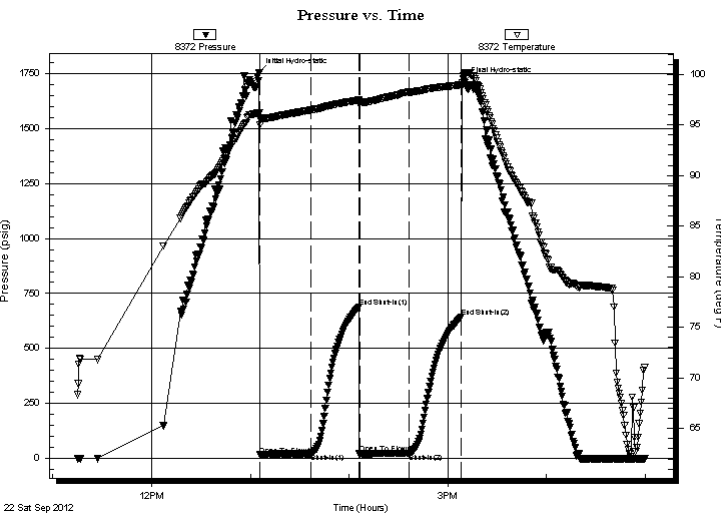
2012.09.22 @ 15:09:40

TEST COMMENT: IF:(30min) Blow died in 6 min.

IS:(30min) No Return

FF:(30min) No Blow

FS:(30min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1753.95	96.15	Initial Hydro-static
1	16.36	95.01	Open To Flow (1)
32	21.81	96.46	Shut-In(1)
61	687.52	97.44	End Shut-In(1)
61	21.34	97.22	Open To Flow (2)
91	22.22	98.22	Shut-In(2)
123	643.20	98.95	End Shut-In(2)
125	1714.96	99.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC.

26-10s-18w Rooks

10209 W. Central
STE 2
Wichita Ks. 67212
ATTN: Steve Murphy

Rouback #1-26

Job Ticket: 49316

DST#: 5

Test Start: 2012.09.22 @ 11:15:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 7.80 in³

Resistivity: ohm.m

Salinity: 3400.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OSM	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

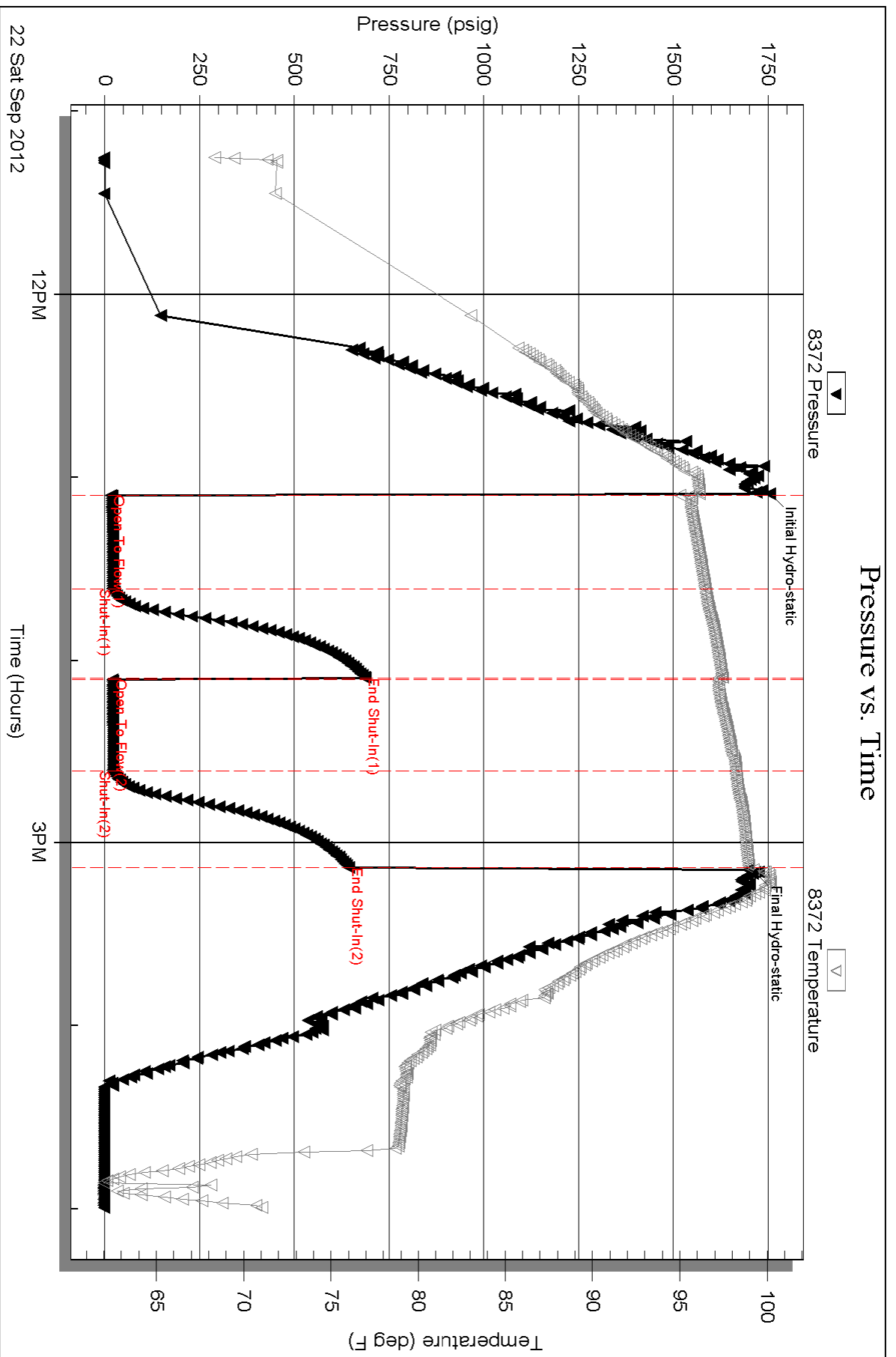
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 132786
Invoice Date: Sep 16, 2012
Page: 1

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OCT 1 '12

GB

OCT 9 2012



Bill To:
Abercrombie Energy, LLC
5510 Oil Center RD South
Great Bend, KS 67530

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Aber	Roubuck #1-26	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Sep 16, 2012	10/16/12

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	17.90	3,580.00
4.00	MAT	Gel	23.45	93.80
7.00	MAT	Chloirde	64.00	448.00
216.60	SER	Cubic Feet	2.48	537.16
167.96	SER	Ton Mileage	2.60	436.70
1.00	SER	Surface	1,512.25	1,512.25
17.00	SER	Pump Truck Mileage	7.70	130.90
17.00	SER	Light Vehicle Mileage	4.40	74.80
1.00	CEMENTER	Bobby Smith		
1.00	EQUIP OPER	Robert Yakubovich		
1.00	EQUIP OPER	Tony Pfannenstiel		
1.00	OPER ASSIST	Kevin Rupp		

VENDOR NUMBER _____
VOUCHER NUMBER _____
VERIF OF RECEIPT _____
CODE NUMBER _____ AMOUNT _____
1352062
ROUBACK #1-26
CEMENT SURFACE CSG
APPROVAL _____
VERIFIED ACCURACY _____

Subtotal	6,813.61
Sales Tax	259.67
Total Invoice Amount	7,073.28
Payment/Credit Applied	
TOTAL	7,073.28

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1853.30

ONLY IF PAID ON OR BEFORE
Oct 11, 2012

-1853.30

ALLIED OIL & GAS SERVICES, LLC 056528

Federal Tax I.D.# 20-5975004

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>9-16-12</u>	SEC. <u>26</u>	TWP. <u>10</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Roughneck</u>		WELL# <u>1-26</u>	LOCATION <u>Hays 17 N East Ninto</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val 43
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 266
 CASING SIZE 8 5/8 23 1/2 DEPTH 265.88
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 3/4 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 200 com 3.2% cc 2.2% gel
 COMMON 200 @ 17.90 3580.00
 POZMIX _____ @ _____
 GEL 4 @ 23.45 93.80
 CHLORIDE 7 @ 64.00 448.00
 ASC _____ @ _____
 HANDLING 216.60 @ 2.48 537.16
 MILEAGE 167.96 @ 2.60 436.70
 TOTAL 5095.65

EQUIPMENT
 PUMP TRUCK CEMENTER Robert V
 # 409 HELPER Tony P
 BULK TRUCK
 # 410 DRIVER Kevin R
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
can list of 8 5/8 23 1/2" wsg. regional
circulation mixed 200 com 3.2% cc 2.2% gel
displace and wash up with 15 3/4 bbl of
water shut in

Cement did circulated to surface

Thank you!!

CHARGE TO: Abercrombie Energy LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____ 266 ft
 PUMP TRUCK CHARGE _____ 1512.25
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 17 HVM I @ 7.70 130.90
 MANIFOLD _____ @ _____
17 LVM I @ 4.40 74.80

TOTAL 1717.95

PLUG & FLOAT EQUIPMENT

 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 259.67

TOTAL CHARGES 6813.60

PRINTED NAME BOB WILSON

DISCOUNT 1853.30 IF PAID IN 30 DAYS

SIGNATURE _____

1960.30 9-16 BS

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Mud-Co / Service Mud Inc.

Operator Abercrombie Energy, LLC County Rooks State Kansas Pump 6 X 15 X 56 SPM Casing Program 8 5/8" @ 265'
 Well Rouback #1-26 Elev. 2073 GL est. Location 26 TWP 10S RNG 18W D.P. 4.5 in. GPM 7.73 BPM 191 FT/MIN R.A. 347 FT/MIN R.A. 3720'
 Contractor Val Energy, Inc. #3 Sec 26 TWP 10S RNG 18W D.P. 4.5 in. 462 ft. 347 FT/MIN R.A. 3720'
 Stockpoint Hays, Kansas Date 9/14/2012 Engineer Gary Schmidberger Collar 6.25 in. 462 ft. 347 FT/MIN R.A. 3720'

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH	FILTRATION/FILTRATION ANALYSIS			SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @_F	PV @_F	Yp			ml API	Cake 32nds	Pres. #/BBL		Cl ppm	Ca ppm	% Solids				
9/12	0																0 RURT	
9/16	270																544 WOC	
9/17	1642	9.2	27				7.0										1,687 Drig.	Lost circ. @ 2600
9/18	2473	9.5	28				6.0										4,169 Drig.	approx. 100 bbis.
9/19	3243	8.9	65				11.0										8,318 Drig.	
9/20	3374	9.1	54				10.5										8,318 Drig.	
9/21	3410	9.2	58				10.0										8,318 TIH/a/DST #3	DST #1-3264-3320
9/22	3486	9.2	58				10.5										8,318 CFS	DST #2-3324-3376
9/23	3720	9.4	59				10.0										9,382 CTCH/Logs	DST #3-3374-3410
9/24	3720																9,364 Final:	DST #4-3410-3456
																	LTD - 3723'	DST #5-3506-3516
																		5 DSTs.
																		Logs Ok.
																		Plugged Well.

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount	Materials	Sacks	Amount	REMARKS
C/S HULLS	100	1795.00							
CAUSTIC SODA	8	529.20							
CO-POLY-L	1	184.00							
DRILL PAK	5	1650.00							
LIME	2	22.00							
PREMIUM GEL	254	4673.60							
SODA ASH	12	310.20							
SUPER LIG	7	200.20							
Displaced @ 2857 Reserve Pit. Chl content ppm: 62000 ppm. Estimated Volume: 800 bbis.									
Total Mud Cost Trucking Cost Trucking Surcharge Taxes									9364.20 676.91
TOTAL COST									10041.11

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132909
Invoice Date: Sep 23, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

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Bill To:
Abercrombie Energy, LLC 5510 Oil Center RD South Great Bend, KS 67530

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Aber	Rouback #1-26	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Sep 23, 2012	10/23/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
100.00	MAT	Pozmix	9.35	935.00
9.00	MAT	Gel	23.40	210.60
63.00	MAT	Flo Seal	2.97	187.11
270.86	SER	Cubic Feet	2.48	671.73
241.73	SER	Ton Mileage	2.60	628.52
1.00	SER	Plug to Abandon	2,600.47	2,600.47
18.00	SER	Pump Truck Mileage	7.70	138.60
18.00	SER	Light Vehicle Mileage	4.40	79.20
1.00	EQP	8.5/8 Wooden Plug	92.00	92.00
1.00	CEMENTER	Charles Elkins		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Joel Monahan		

VENDOR NUMBER _____
VOUCHER NUMBER _____
VERIF. OF RECEIPT _____
CODE NUMBER _____ AMOUNT _____
1352084
ROUBACK #1-26
CEMENT TO PLUG
APPROVAL _____
VERIFIED ACCURACY _____

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$2057.05

ONLY IF PAID ON OR BEFORE
Oct 18, 2012

Subtotal	8,228.23
Sales Tax	518.38
Total Invoice Amount	8,746.61
Payment/Credit Applied	
TOTAL	8,746.61

ALLIED OIL & GAS SERVICES, LLC

059022

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <u>01-23-12</u>	SEC <u>26</u>	TWP. <u>10S</u>	RANGE <u>18W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:15 PM</u>	JOB START <u>6:14 PM</u>	JOB FINISH <u>11:52 PM</u>
LEASE <u>Reback</u>	WELL# <u>1-26</u>	183 North of Hayes for 17 miles to north 173 LOCATION <u>East into location</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Val 3
TYPE OF JOB PTA
HOLE SIZE 7 7/8" T.D. 3720
CASING SIZE 8 7/8" 23 DEPTH 220
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 20" DEPTH 3650
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT WBM & FW

OWNER Abercrombie Energy

CEMENT
AMOUNT ORDERED 250 SY 60/40 + 496 gal
+ 1/4" x 1/2" Flt - Seal

COMMON	150	@ 17.90	2,685.00
POZMIX	100	@ 9.35	935.00
GEL	8	@ 23.40	210.60
CHLORIDE		@	
ASC		@	
Flt Seal	63	@ 2.97	187.41
		@	
		@	
		@	
		@	
		@	
HANDLING	270.84	@ 2.48	671.23
MILEAGE	13.43 x 18x	2.60	628.52
			TOTAL <u>5,317.96</u>

EQUIPMENT
PUMP TRUCK CEMENTER Charles Elkins 1
366 HELPER Kevin Eddy 2
BULK TRUCK
344/170 DRIVER Joel Monahan 2
BULK TRUCK
DRIVER

REMARKS:

Play 1 @ 3650 FT: 6.5 FW, Cent, 7 FW, 43 mud
Play 2 @ 1440 FT: 6.5 FW, Cent, 7 FW, 15 mud
Play 3 @ 850 FT: 20 FW, 75 cent, 4 FW
Play 4 @ 315 FT: 5 FW, 10 cent, 1.5 FW
Play 5 @ 40 FT: 2.5 cent L
Play Ret Hole with 7.5 bbls Cement
Play Mouse Hole with 4 bbls Cement

CHARGE TO: Abercrombie Energy
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE
DEPTH OF JOB 3650
PUMP TRUCK CHARGE 2600.41
EXTRA FOOTAGE @ _____
MILEAGE Hum 18 @ 7.70 138.60
MANIFOLD @ _____
Hum 18 @ 4.40 79.20

TOTAL 2,818.27

PLUG & FLOAT EQUIPMENT

1 8 7/8" Wooden Plug	92.00
@	
@	
@	
@	
@	

TOTAL 92.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 518.37
TOTAL CHARGES 8,228.23
25% 2,057.55
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Michael Branch

SIGNATURE Michael Branch

6,171.17

Will File

Invoice



PO Box 656
Hays, KS 67601
Fax (785) 650-0657

Date	Invoice #
10/4/2012	18928

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Bill To
Abercrombie Energy LLC 5510 Oil Center Rd South Great Bend, KS 67530

Terms

Net 30

Lease / Project
Rouback 1-26

Description	Qty	Rate	Amount
9/25/2012 Skim reserve pit & haul 2 Lds to Nuss disposal. Truck #15, #22 Disposal Use: 2 Lds @ \$20.00 Ld	4.5	95.00	427.50
	2	20.00	40.00
Nuss Disposal Section-5 Township-13 South Range-17 West Operating #03444 Docket #D25-588			
VENDOR NUMBER _____			
VOUCHER NUMBER _____			
DATE OF RECEIPT _____			
AMOUNT _____			
1352076 _____			
ROUBACK 1-26 _____			
SKIM & HL DRLG RES PIT WTR _____			
APPROVAL _____			
VERIFIED ACCURACY _____			

We appreciate your business and prompt payment
Please call Katie at 785-259-1693 with any questions

Total	\$467.50
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