



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1094569
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1094569

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	EnCana Oil & Gas (USA) Inc.
Well Name	Kerr 1V 1 SWD
Doc ID	1094569

All Electric Logs Run

MWD
Mudlog
Array Compensated True Resistivity
Spectral Density Dual Spaced Neutron

Form	ACO1 - Well Completion
Operator	EnCana Oil & Gas (USA) Inc.
Well Name	Kerr 1V 1 SWD
Doc ID	1094569

Tops

Name	Top	Datum
Stone Corral Anh top	1624	
Stone Corral Anh base	1664	
Heebner Shale	3767	
Pawnee	4256	
Fort Scott	4332	
Cherokee	4356	
Mississippian	4444	
Gilmore City	4605	
Viola	4659	
Arbuckle	4869	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 25, 2012

EnCana Oil & Gas (USA) Inc.
5851 LEGACY CIRCLE
PLANO, TX 75024

Re: ACO1
API 15-135-25442-00-00
Kerr 1V 1 SWD
SE/4 Sec.01-20S-25W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 340078	Ship To #: 2947485	Quote #:	Sales Order #: 9785611
Customer: ENCANA OIL & GAS (USA) INC. - EBUS		Customer Rep: Willson, Rodney	
Well Name: Kerr 1V	Well #: 1 SWD	API/UWI #: 15-135-25442	
Field:	City (SAP): NESS CITY	County/Parish: Ness	State: Kansas
Legal Description: Section 1 Township 20S Range 15W			
Contractor: Precision		Rig/Platform Name/Num: 209	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: DAIGLE, COLTER		Srvc Supervisor: CARRILLO, EDUARDO	MBU ID Emp #: 371263

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	11	371263	LUNA, JOSE A	11	480456	NORTON, BRUCE Wayne	11	499926

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	165 mile	10744298C	165 mile	10988832	165 mile	11133699	165 mile
11748315	165 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/02/2012	11	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	02 - Sep - 2012	03:00	CST
Job depth MD	4951. ft	Job Depth TVD	Job Started	02 - Sep - 2012	10:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Sep - 2012	13:00	CST
Perforation Depth (MD) From		To	Departed Loc	02 - Sep - 2012	13:30	GMT
					14:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.5				4620.	4900.		
Intermediate Open Hole				8.75				1600.	4620.		
Intermediate Casing	Unknown		7.	6.366	23.		N-80		4897.		3000.
Surface Casing	Unknown		9.625	8.921	36.		J-55		1600.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		
SUGAR - GRANULATED	100	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7;	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7'	1	H
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 340078	Ship To #: 2947485	Quote #:	Sales Order #: 9785611
Customer: ENCANA OIL & GAS (USA) INC. - EBUS		Customer Rep: Willson, Rodney	
Well Name: Kerr 1V	Well #: 1 SWD	API/UWI #: 15-135-25442	
Field:	City (SAP): NESS CITY	County/Parish: Ness	State: Kansas
Legal Description: Section 1 Township 20S Range 15W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Precision		Rig/Platform Name/Num: 209	
Job Purpose: Cement Intermediate Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: DAIGLE, COLTER		Srvc Supervisor: CARRILLO, EDUARDO	MBU ID Emp #: 371263

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/02/2012 03:00							Dispach Called Cement Crew Out For Encana Oil Job On Well Kerr 1V # 1SWD. A 7' Intermediate Casing
Other	09/02/2012 05:30							Loading Equipment.
Pre-Convoy Safety Meeting	09/02/2012 06:15							Discussed All Routs To Take And Hazards On The Road. Discussed All Stops.
Arrive At Loc	09/02/2012 09:35							
Assessment Of Location Safety Meeting	09/02/2012 09:40							Rig Was Runing Casing In Hle
Other	09/02/2012 09:50							Got Numbers From Customer Rep // TD = 4950 // TP = 4951 // SJ = 43.87 // Displacment = 187 BBLS
Pre-Rig Up Safety Meeting	09/02/2012 10:00							Discussed All Red Zones Were To Spot In Equipment And Run Lines. Have Spoter At All Times. Whent Over JSA.
Rig-Up Completed	09/02/2012 11:00							
Wait on Customer or Customer Sub-Contractor Equip	09/02/2012 11:05							Wating On Rig.
Other	09/02/2012 16:30							Casing At Bottom
Activity Description	Date/Time	Cht	Rate bbl/min	Volume bbl		Pressure psig		Comments

Sold To #: 340078

Ship To #: 2947485

Quote #:

Sales Order #: 9785611

HALLIBURTON

Cementing Job Log

		#		Stage	Total	Tubing	Casing	
Other	09/02/2012 16:35							Rig Circulating Customer Rep Said They Were Going To Circulat For 1 HR.
Pre-Job Safety Meeting	09/02/2012 17:00							Discussed Job Step With All On Location Whent Over Numbers With Customer Rep Pumping Rates And PSI. Had Rig Hands Sign Safety Sheet. Customer Rep Said To Pump At 6 To 6 1/2 BPM.
Start Job	09/02/2012 17:26							
Test Lines	09/02/2012 17:28						4000. 0	Test Lines @ 4000 PSI. Heal For 1 Min.
Pump Lead Cement	09/02/2012 17:33		5	31	31		300.0	Pumped 60 SKS CMT @ 11.4 PPG // 60 = 31 BBLs CMT // 60 X 2.89 = 173.4 CU/FT LEAD CMT
Pump Tail Cement	09/02/2012 17:39		5	21	52		400.0	Pumped 100 SKS CMT @ 15.6 PPG // 100 = 21 BBLs CMT // 100 X 1.18 = 118 CU/FT TAIL CMT
Shutdown	09/02/2012 17:44							
Drop Plug	09/02/2012 17:45							
Pump Displacement	09/02/2012 17:48		6	187	239		350.0	Pumped 187 BBLs H2O Displacement.
Displ Reached Cmnt	09/02/2012 18:05							
Slow Rate	09/02/2012 18:19		2	187	239		950.0	Slowed Down Last 10 BBLs Displacment @ 2 BPM. @ 177 BBLs.
Bump Plug	09/02/2012 18:22		2	187	239		1150. 0	Bumped @ 1150 Took To 1630 PSI.
Check Floats	09/02/2012 18:27							Got 1 1/2 BBLs Back Floats Are Good.
End Job	09/02/2012 18:30							
Pre-Rig Down Safety Meeting	09/02/2012 18:50							Discussed All Red Zones Proper Lifting Spotting Equipment Out Of Location
Rig-Down Completed	09/02/2012 20:05							

Sold To # : 340078

Ship To # : 2947485

Quote # :

Sales Order # : 9785611

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	09/02/2012 20:10							Thank You Ed And Crew Halliburton.
Crew Leave Location	09/02/2012 20:25							Discussed All Routs And Stops Back To Yard.

Sold To # : 340078

Ship To # : 2947485

Quote # :

Sales Order # :

9785611

QUANTITY : 7.0000

UNIT : CUBIC FEET

PRICE : 20.0000

TOTAL : 140.0000

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 340078	Ship To #: 2947485	Quote #:	Sales Order #: 9760269
Customer: ENCANA OIL & GAS (USA) INC. - EBUS		Customer Rep: Millins, Greg	
Well Name: Kerr 1V SWD	Well #: 1	API/UWI #: 15-135-35450	
Field:	City (SAP): NESS CITY	County/Parish: Ness	State: Kansas
Legal Description: Section 1 Township 20S Range 25W			
Contractor: Precision		Rig/Platform Name/Num: 209	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: DAIGLE, COLTER		Srvc Supervisor: WOODROW, JOHN	MBU ID Emp #: 105848

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LUONG, JOHN M	12	497077	NORTON, BRUCE Wayne	12	499926	RAMIREZ, JORGE M.	12	498481
SMITH, THOMAS Miles	12	493032	WOODROW, JOHN Phillip	12	105848			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8/23/12	5	26						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	23 - Aug - 2012	14:30	CST
Job depth MD	1582. ft	Job Depth TVD	Job Started	23 - Aug - 2012	15:47	CST
Water Depth		Wk Ht Above Floor	Job Completed	23 - Aug - 2012	17:12	CST
Perforation Depth (MD) From		To	Departed Loc	23 - Aug - 2012	19:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing Open Hole				12.25				60.	1600.		
Preset Conductor	Unknown		14.	13.344	50.		J-55	.	60.		
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	1600.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	ExtendaCem	EXTENDACEM (TM) SYSTEM (452981)		sacks	12.4	2.09	11.5		11.5
	0.25 lbm	POLY-E-FLAKE (101216940)							
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	11.495 Gal	FRESH WATER							
2	HalCem	HALCEM (TM) SYSTEM (452986)		sacks	15.6	1.19	5.3		5.3
	1 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.302 Gal	FRESH WATER							
3	Top Out Cement	CMT - STANDARD CEMENT (100003684)		sacks	15.6	1.18	5.25		5.25
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	5.245 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	6	Shut In: Instant		Lost Returns	0	Cement Slurry	184	Pad	
Top Of Cement	GL	5 Min		Cement Returns	60	Actual Displacement	121	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 340078	Ship To #: 2947485	Quote #:	Sales Order #: 9760269
Customer: ENCANA OIL & GAS (USA) INC. - EBUS		Customer Rep: Millins, Greg	
Well Name: Kerr 1V SWD	Well #: 1	API/UWI #: 15-135-35450	
Field:	City (SAP): NESS CITY	County/Parish: Ness	State: Kansas
Legal Description: Section 1 Township 20S Range 25W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Precision		Rig/Platform Name/Num: 209	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: DAIGLE, COLTER		Srvc Supervisor: WOODROW, JOHN	MBU ID Emp #: 105848

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/23/2012 06:00							Requested Time To Be On Location @ 14:00 8/23/12
Other	08/23/2012 07:00							Load Equipment / Materials For Job
Pre-Convoy Safety Meeting	08/23/2012 07:55							Discuss Route Of Travel / Traffic / Wild Life / Emergency Contact Numbers
Crew Leave Yard	08/23/2012 08:00							Notify Dispatch / Journey Management
Arrive at Location from Other Job or Site	08/23/2012 14:30							Rig Running Last Jt. Of Casing
Casing on Bottom	08/23/2012 14:35							Ran 1582 Ft. Of 9 5/8 32# Casing
Circulate Well	08/23/2012 14:40							
Rig-Up Completed	08/23/2012 15:35							
Pre-Job Safety Meeting	08/23/2012 15:45							Discuss Job Procedure With All Personnel / Pressures / Evacuation Area
Comment	08/23/2012 15:55							Hook Up 9 5/8 P/C & Circulating Iron To Halliburton Lines
Test Lines	08/23/2012 16:00						2500.0	Holding
Pump Spacer	08/23/2012 16:01		4				140.0	Start Pumping 10 bbls. F/W Spacer
Pump Lead Cement	08/23/2012 16:04		5		126		165.0	Start Mixing 340 sks Lead Cmt. Slurry @12.4#/gal
Shutdown	08/23/2012 16:42						.0	

Sold To # : 340078

Ship To # :2946886

Quote # :

Sales Order # : 9760269

SUMMIT Version: 7.3.0040

Thursday, August 23, 2012 05:54:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	08/23/2012 16:43							Verify Plug Left Head
Pump Displacement	08/23/2012 16:43		6				100.0	
Cement Returns to Surface	08/23/2012 16:57				60		200.0	Have 60 bbls. Out / Have Cmt. Returns To Surface
Slow Rate	08/23/2012 17:05				100			Have 110 bbls. Out / Slow Rate To 2 1/2 BPM
Bump Plug	08/23/2012 17:10				121		1100.0	Max Lift Pressure Was 500# / Bump Plug 500# Over PLP 1100#
Check Floats	08/23/2012 17:11							Got 3/4 bbl Back / Floats Holding
Comment	08/23/2012 17:11							Circulated 60 bbls. To Surface
Pre-Rig Up Safety Meeting	08/23/2012 17:15							Discuss Lifting / Pinch Points / Eyes On Path
Rig-Down Equipment	08/23/2012 17:20							
Assessment Of Location Safety Meeting	08/23/2012 17:22							Sign In On Encana Location / Spot Equipment / Tight Location / JSA / JSM
Pre-Rig Up Safety Meeting	08/23/2012 17:22							Discuss Lifting / Pinch Points / Eyes On Path
Pump Tail Cement	08/23/2012 17:23		5		58		180.0	Start Mixing 280 sks Tail Cmt. Slurry @ 15.6#/gal
Rig-Down Completed	08/23/2012 19:00							Had No Accidents Or Injuries

Sold To # : 340078

Ship To # :2946886

Quote # :

Sales Order # : 9760269

SUMMIT Version: 7.3.0040

Thursday, August 23, 2012 05:54:00