



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1094861
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1094861

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Redland Resources, Inc.
Well Name	OCHS 26-9
Doc ID	1094861

All Electric Logs Run

DUAL INDUCTION
COMPENSATED NEUTRON DENSITY
MICROLOG
SONIC



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. BOX 106 ■ PURCELL, OKLAHOMA 73080
 OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629
 ■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT

OCHS 26-9

SECTION 26-9 – T23S – R24W

HODGEMAN COUNTY, KANSAS

INTRODUCTION

The above captioned well was drilled to a total depth of 4,950 feet on August 29, 2012. A one-man logging unit was on location from approximately 2,000 feet monitoring gas, with sample examination beginning at 4,000 feet to TD. The well was under the geological supervision of the undersigned from approximately 4,300 feet to TD. At TD, Halliburton electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Sonic and Micro-log. From data collected while drilling and analyzing, there were no economic shows of hydrocarbons. The decision was made to plug and abandon the Humphreys 6-2 as a dry hole.

INOLA LIMESTONE

The Inola was cut at 4,706 (-2189) feet. Samples were described as cream to tan, light gray fine crystalline predominately "tight" limestone with some bright yellow mineral fluorescence being observed. No other hydrocarbon shows were observed. A detrital zone above the Mississippian Unconformity was also cut. A drill stem test was run to further evaluate these two zones, with results as follows; DST #1 (4678 -- 4760)

Recovery: 4' oil 36 gravity & 21' oil cut mud

Flowing pressures: 20-21/22-23

Shut-in pressures: 238/63

The combined two zones tested "tight" and would not be productive of economic quantities of hydrocarbons.

MISSISSIPPIAN SYSTEM

The Mississippian Unconformity was topped at 4,746 (-2229) feet. A total of forty feet of limestone cap was cut before the first dolomite was encountered. Samples were described as off-white to cream buff, very fine to fine crystalline dolomite with good intercrystalline porosity being observed. A dull greenish yellow mineral fluorescence was seen. There were no hydrocarbon shows in the zone.

ELECTRIC LOG TOPS

	REDLAND	REDLAND	REDLAND
	OCHS 26-9	SANDRA 35-10	ANDREW 25-1
	NW SE NE SE	NW NE NW SE	SE SW NE NE
	6-T24S-R24W	35-T23S-R25W	25-T23S-R25W
STONE CORRAL	1680	1679	1679
(subsea)	(+837)	(+842)	(+835)
BASE HEEBNER	4012	4028	4005
(subsea)	(-1495)	(-1507)	(-1491)
STARK SHALE	4376	4386	4362
(subsea)	(-1859)	(-1865)	(-1848)
CHEROKEE SH.	4630	4638	4604
(subsea)	(-2113)	(-2117)	(-2090)
MISS UNCON.	4746	4750	4712
(subsea)	(-2229)	(-2229)	(-2198)

CONCLUSION

The Ochs 26-9 was drilled as an exploratory test for a seismic "high" along the mapped Spergen Dolomite subcrop. The high was encountered, but the Inola was "tight" and the Mississippian was not trapped for hydrocarbons. The Ochs 26-9 was plugged and abandoned as a dry hole.

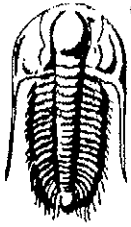
Respectfully submitted,



Mike Pollok

Petroleum Geologist

9/4/12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Redland Res. Inc.
6001 NW. 23rd St.
Oklahoma City, OK 73127-1253
ATTN: David Hickman

26-23s.-25w.
Ochs 26-9
Job Ticket: 49541 **DST#: 1**
Test Start: 2012.08.28 @ 15:22:05

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 17:49:50

Time Test Ended: 23:01:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 48

Interval: **4678.00 ft (KB) To 4760.00 ft (KB) (TVD)**

Total Depth: 4760.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2517.00 ft (KB)

2509.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8790

Inside

Press@RunDepth: 22.82 psig @ 4684.00 ft (KB)

Start Date: 2012.08.28

Start Time: 15:22:10

End Date: 2012.08.28

End Time: 23:01:19

Capacity: 8000.00 psig

Last Calib.: 2012.08.28

Time On Btm: 2012.08.28 @ 17:49:20

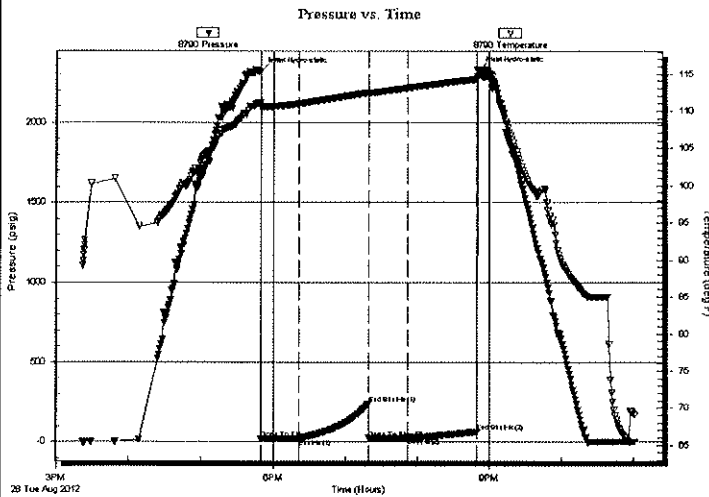
Time Off Btm: 2012.08.28 @ 20:51:20

TEST COMMENT: IF: Weak blow . 1/2" - Dead in 11mins.

IS: No blow

FF: No blow

FS: No blow



PRESSURE SUMMARY

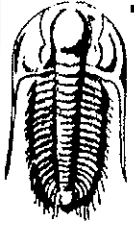
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2320.48	111.16	Initial Hydro-static
1	20.33	110.43	Open To Flow (1)
32	20.94	110.97	Shut-In(1)
91	237.62	112.47	End Shut-In(1)
91	22.38	112.39	Open To Flow (2)
123	22.82	113.09	Shut-In(2)
181	63.20	114.29	End Shut-In(2)
182	2324.41	115.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Clean Oil 100%oil	0.07
21.00	OCM 10%oil, 90%mud	0.29

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Res. Inc.

26-23s.-25w.

6001 NW. 23rd St.
Oklahoma City, OK 73127-1253

Ochs 26-9

Job Ticket: 49541

DST#: 1

ATTN: David Hickman

Test Start: 2012.08.28 @ 15:22:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

3200 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	Clean Oil 100%oil	0.070
21.00	OCM 10%oil, 90%mud	0.295

Total Length: 26.00 ft

Total Volume: 0.365 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial#: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8790

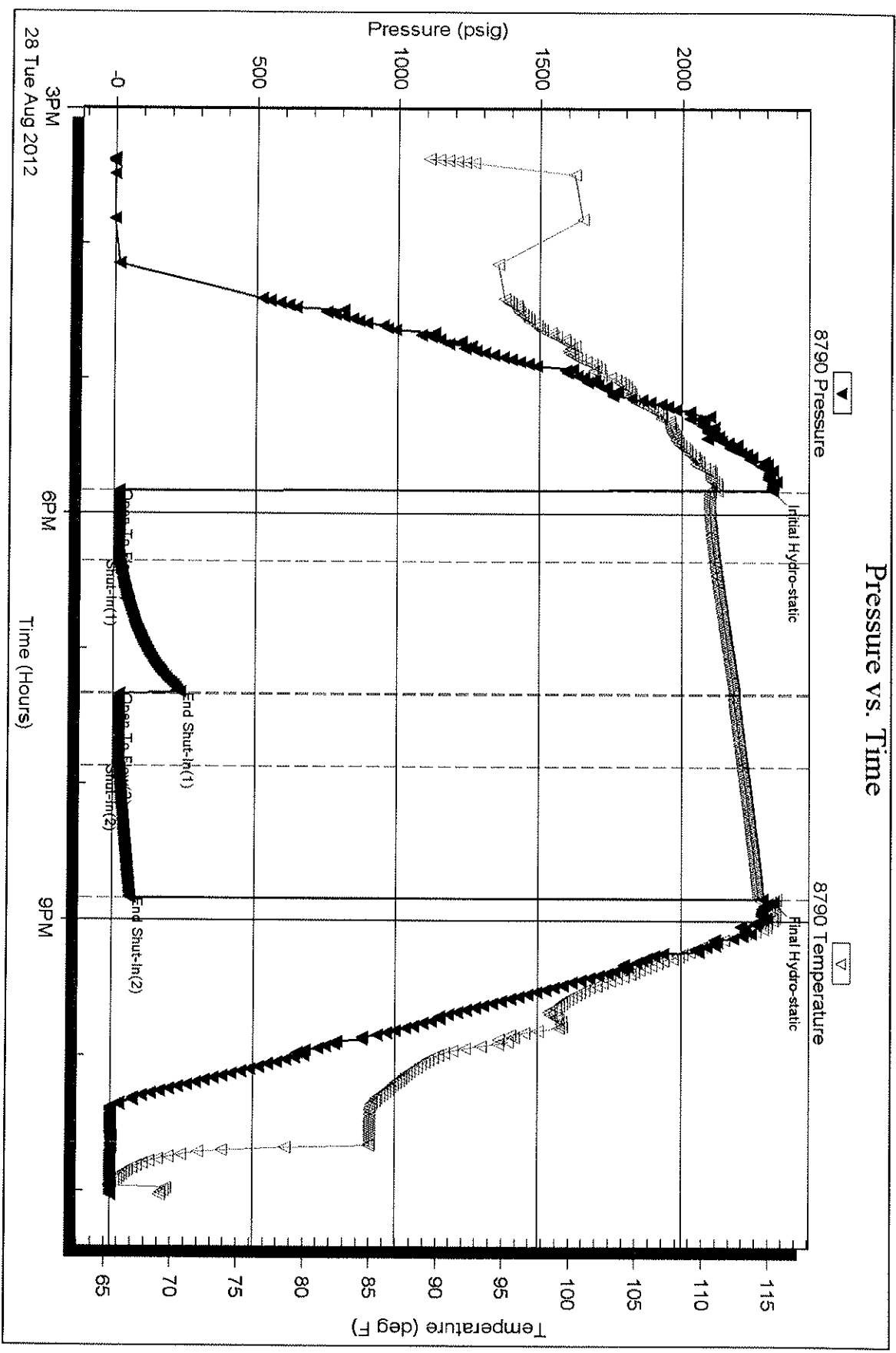
Inside

Redland Res. Inc.

Ochs 26-9

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 49541

Printed: 2012.08.29 @ 07:40:41

ALLIED OIL & GAS SERVICES, LLC 053785

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
61000 Bend, KS

DATE <u>5-30-12</u>	SEC. <u>26</u>	TWP. <u>23S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30</u>	JOB FINISH <u>8:30</u>
LEASE <u>2063</u>	WELL# <u>26-9</u>	LOCATION <u>Section 26 SW 4S 1E</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		LOCATION <u>1/4 N W 1/4</u>					

CONTRACTOR Duke Drilling R/A #2 OWNER _____
 TYPE OF JOB Rotary plug
 HOLE SIZE 17 1/2" T.D. _____
 CASING SIZE 6 5/8" DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 1710
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. All
 PERFS. _____
 DISPLACEMENT Fresh water

CEMENT	AMOUNT ORDERED <u>255 sks 60+ class A</u>
	<u>NOF #2 4 1/2 gal 1/4 Plo Seal</u>
COMMON	<u>153 @ 16.25 = 2,486.25</u>
POZMIX	<u>102 @ 8.50 = 867.00</u>
GEL	<u>9 @ 21.25 = 191.25</u>
CHLORIDE	@ _____
ASC	@ _____
	<u>Flow Seal 64 @ 2.70 = 172.80</u>
	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
HANDLING	<u>274.26 @ 2.10 = 575.94</u>
MILEAGE	<u>11.44 x 42 x 2.35 = 1129.12</u>
TOTAL <u>5422.36</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Dustin Chambers</u>
# <u>398</u>	HELPER <u>Dosh Fawn</u>
BULK TRUCK	
# <u>M16</u>	DRIVER <u>Kevin Rupp</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

1. Fill hole with Rotary mud
2. 1710 - 50 sks
3. 4070 - 50 sks
4. 340 - 50 sks
5. 240 - 50 sks
6. 60 - 26 sks
- R/A # 35 sks
- Plug pour 6:15 AM
- R/A Down

480.47

CHARGE TO: Redhead Resources LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	<u>1710</u>
PUMP TRUCK CHARGE	<u>1250.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>Hum 42 @ 2.00 = 294.00</u>
MANIFOLD	@ _____
	<u>Hum 42 @ 4.00 = 168.00</u>
	@ _____
TOTAL <u>1712.00</u>	

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

PRINTED NAME K. David Hickman
 SIGNATURE K. David Hickman
Thank You !!

SALES TAX (if Any)	<u>531.50</u>
TOTAL CHARGES	<u>7,134.36</u>
DISCOUNT	<u>250 @ 1.426 = 87</u>
TOTAL <u>5,707.42</u>	

IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 053699

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8/20/12</u>	SEC. <u>26</u>	TWP. <u>23S</u>	RANGE <u>25W</u>	CALLED OUT <u>03:00 PM</u>	ON LOCATION <u>05:50 PM</u>	JOB START <u>7:52 PM</u>	JOB FINISH <u>8:13 PM</u>
LEASE <u>Ochs</u>	WELL # <u>26-9</u>	LOCATION <u>8 miles west of Jetmore southern rd 210 4 miles to RR East 1 mile to rd 211 north 1/4 W 1/4</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				1.01		7.45	

CONTRACTOR Duke
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 225ft
 CASING SIZE 8 3/4" 24" DEPTH 212.31110ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20 ft
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 175.38 Class "A" + 3% Ccl + 2% Gel

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>Charles Atkins</u>	<u>1</u>
	HELPER <u>Kevin Eddy</u>	<u>2</u>
BULK TRUCK # <u>344</u>	DRIVER <u>Kevin Welshous</u>	<u>3</u>
BULK TRUCK # _____	DRIVER _____	_____

COMMON	<u>175</u>	@ <u>16.25</u>	<u>2,843.75</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>21.25</u>	<u>85.00</u>
CHLORIDE	<u>0</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING <u>170 cuft</u>		@ <u>2.10</u>	<u>357.00</u>
MILEAGE <u>8.166 x 42 x</u>		@ <u>2.25</u>	<u>854.74</u>
			TOTAL <u>4,531.69</u>

363.71

REMARKS:
Cement Surface Csg @ 212.31ft
18.5 bbls Cement to Surface

SERVICE

DEPTH OF JOB	<u>212</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 42</u>	@ <u>7.00</u>	<u>294.00</u>
MANIFOLD <u>Lum 42</u>	@ <u>4.00</u>	<u>168.00</u>
	@	
TOTAL <u>1587.00</u>		

CHARGE TO: Reedland Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

SALES TAX (If Any)	<u>244.20</u>
TOTAL CHARGES	<u>6,118.69</u>
DISCOUNT <u>20%</u>	<u>1,223.73</u>
IF PAID IN 30 DAYS	
	<u>4,894.96</u>

PRINTED NAME David Hickman
 SIGNATURE David Hickman

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 26, 2012

ALAN THROWER
Redland Resources, Inc.
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Re: ACO1
API 15-083-21798-00-00
OCHS 26-9
SE/4 Sec.26-23S-25W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
ALAN THROWER