



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1094957
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1094957

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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*McCoy Petroleum Corporation
Karlin 'B' #1-3
NE SE SW, Section 3-11S-33W
990' FSL & 2310' FWL
Logan County, Kansas
API# 15-109-21120-0000*

#1151 (12-06)

SAMPLE TOPS

**McCoy Petroleum Corp.
Karlin 'B' #1-3
990FSL & 2310FWL
Sec. 3-11S-33W
KB: 3142'**

Anhydrite	2630 (+ 518)
Heebner	4061 (-919)
Toronto	4091 (-949)
Lansing	4109 (-967)
Stark	4335 (-1143)
BKC	4398 (-1256)
Pawnee	4534 (-1392)
Cherokee Shale	4615 (-1473)
Johnson Zone	4659 (-1517)
Mississippian	4725 (-1583)
RTD	4750 (-1608)

Electric Log TOPS

**McCoy Petroleum Corp.
Karlin 'B' #1-3
990FSL & 2310FWL
Sec. 3-11S-33W
KB: 3142'**

Anhydrite	2630 (+ 518)
Heebner	4060 (-918)
Toronto	4088 (-946)
Lansing	4109 (-967)
Stark	4334 (-1192)
BKC	4395 (-1253)
Pawnee	4532 (-1390)
Cherokee Shale	4615 (-1473)
Johnson Zone	4660 (-1518)
Mississippian	4726 (-1584)
LTD	4750 (-1608)

ALLIED OIL & GAS SERVICES, LLC 058753

Federal Tax I.D.# 20-5976804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley

DATE <u>8/28/12</u>	SEC. <u>3</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00</u>	JOB FINISH <u>12:30</u>
LEASE <u>Worth 8</u>	WELL # <u>1-3</u>	LOCATION <u>Oakley Wonch Rd 6 miles</u>			COUNTY <u>Logan</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one)		<u>112 E 14 E 145 W into</u>					

CONTRACTOR <u>Murfin 2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>310'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>310'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>18.2915</u>	
EQUIPMENT	

CEMENT	AMOUNT ORDERED <u>235 Com 390 CC 290 gal</u>
COMMON <u>235 sks</u>	@ <u>16.25</u> <u>3818.75</u>
POZMIX	@
GBL <u>4 sks</u>	@ <u>21.85</u> <u>85.40</u>
CHLORIDE <u>8 sks</u>	@ <u>57.20</u> <u>465.60</u>
ASC	@
HANDLING <u>254.1 cu-ft</u>	@ <u>2.10</u> <u>535.61</u>
MILEAGE <u>1152 Tank 9 X</u>	@ <u>2.35</u> <u>244.20</u>
	TOTAL <u>5147.67</u>

PUMP TRUCK	CEMENTER <u>Alan Ryan</u>
<u>1</u>	HELPER <u>Wayne McAbby</u>
BULK TRUCK	
<u>1</u>	DRIVER <u>Brandon Wilkinson</u>
BULK TRUCK	
<u>1</u>	DRIVER

REMARKS:

Run Cog Circulate, Mix Cement

Displace Cement

Cement Add Circulate

7.00 per hour

Blay Wayne, Brandon

CHARGE TO: McCoy Petroleum

TREET

CITY STATE ZIP

SERVICE	
DEPTH OF JOB <u>310'</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>9 miles</u>	@ <u>7.00</u> <u>63.00</u>
MANIFOLD <u>5 wedge rental</u>	@ <u>200</u>
<u>17 vehicle 9 miles</u>	@ <u>4.00</u> <u>36.00</u>
	TOTAL <u>1424.00</u>

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	

I, Armando Cabera, of Allied Oil & Gas Services, LLC, you are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Armando Cabera

SIGNATURE _____

SALES TAX (if Any) <u>340.80</u>
TOTAL CHARGES <u>6,571.67</u>
DISCOUNT <u>20</u> <u>1314.33</u> IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 056684

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-6-12</u>	SEC. <u>3</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 PM</u>	JOB FINISH <u>5:00 PM</u>
EASE <u>Karlin B</u>	WELL # <u>1-3</u>	LOCATION <u>Oakley Won CL Rel 6m</u>	COUNTY <u>Logan</u>	STATE <u>Ks.</u>			
DLD OR BY (Circle one)		<u>1/2 S - 1/4 E - 1/4 S Winto</u>				<u>1.03</u>	<u>7.8</u>

CONTRACTOR Marlin #2

TYPE OF JOB PT#

OWNER Same

JOB SIZE 7 7/8 T.D.

CASINO SIZE DEPTH

UBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2650'

TOOL DEPTH

RES. MAX MINIMUM

SEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT

AMOUNT ORDERED 220 SKs 6% 4% Gel

1/4" Flo Seal

COMMON	<u>130 SKs</u>	@ <u>\$17.22</u>	<u>\$2237.00</u>
POZMIX	<u>90 SKs</u>	@ <u>\$9.55</u>	<u>\$849.50</u>
GBL	<u>7 SKs</u>	@ <u>\$23.42</u>	<u>\$163.90</u>
CHLORIDE		@	
ASC		@	
Flo Seal	<u>50 #</u>	@ <u>\$2.92</u>	<u>\$148.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Darren Racette

422 HELPER Wayne McGhghy?

BULK TRUCK DRIVER DJ Gray

347 DRIVER

HANDLING 236.08 x 2.48 = \$585.48

MILEAGE 8.85 x 9x = \$2.62 = \$230.42

TOTAL \$4286.72

REMARKS:

mix 25 SKs Cement 2650'

21x 100 SKs Cement 1630'

21x 40 SKs Cement 360'

21x 120 SKs Cement 40'

Plug mousehole 15 SKs Cement

Plug Rat hole 30 SKs Cement

SERVICE

DEPTH OF JOB 2650'

PUMP TRUCK CHARGE \$1250.00

EXTRA FOOTAGE @

MILBOB 9 @ \$7.70 = \$69.30

MANIFOLD @

LU mileage 9 @ \$4.40 = \$39.60

TOTAL 1358.90

TOTAL \$2539.90

CHARGE TO: McCoy Petroleum

TREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1 Top wooden Plug @ \$107.64

TOTAL \$107.64

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Arnie Caberzal

SIGNATURE Arnie Caberzal

SALES TAX (If Any) 525.98

TOTAL CHARGES 5763.31

DISCOUNT 1152.66

IF PAID IN 30 DAYS

2020

Note Corrections



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E Central Ste 300
Wichita, KS 67206

ATTN: Jerry Smith

Karlin B #1-3

3-11s-33w Logan,KS

Start Date: 2012.09.05 @ 04:54:50

End Date: 2012.09.05 @ 13:45:20

Job Ticket #: 48417 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 13:10:25



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
8080 E Central Ste 300
Wichita, KS 67206
ATTN: Jerry Smith

3-11s-33w Logan,KS

Karlin B #1-3

Job Ticket: 48417

DST#: 1

Test Start: 2012.09.05 @ 04:54:50

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:28:50
 Time Test Ended: 13:45:20
 Interval: **4612.00 ft (KB) To 4675.00 ft (KB) (TVD)**
 Total Depth: 4675.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 3142.00 ft (KB)
 3132.00 ft (CF)
 KB to GR/CF: 10.00 ft

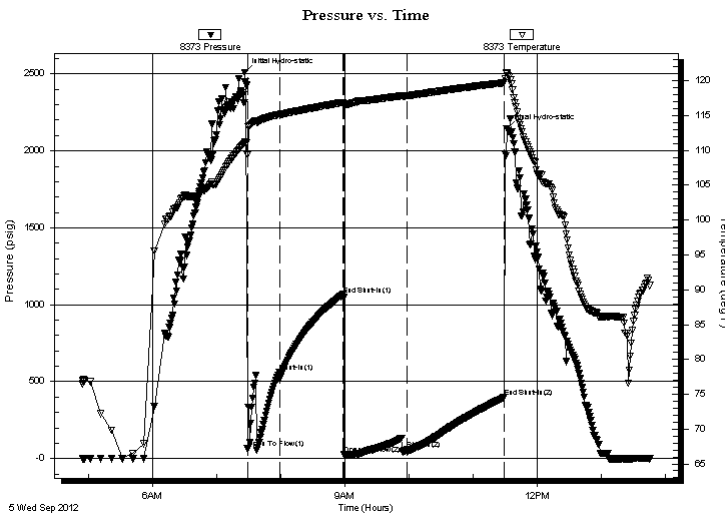
Serial #: 8373

Inside

Press @ Run Depth: 59.30 psig @ 4613.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.05 End Date: 2012.09.05 Last Calib.: 2012.09.05
 Start Time: 04:54:55 End Time: 13:45:20 Time On Btm: 2012.09.05 @ 07:26:20
 Time Off Btm: 2012.09.05 @ 11:31:20

TEST COMMENT: IF: 1/4" blow built to 3/4" died to surface blow.
 IS: No return.
 FF: No blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2509.84	111.13	Initial Hydro-static
3	64.38	109.39	Open To Flow (1)
33	561.27	115.16	Shut-In(1)
92	1066.51	116.90	End Shut-In(1)
93	25.41	116.47	Open To Flow (2)
152	59.30	117.86	Shut-In(2)
243	398.59	119.73	End Shut-In(2)
245	2144.72	121.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

3-11s-33w Logan, KS

8080 E Central Ste 300
Wichita, KS 67206

Karlin B #1-3

Job Ticket: 48417

DST#: 1

ATTN: Jerry Smith

Test Start: 2012.09.05 @ 04:54:50

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:28:50

Time Test Ended: 13:45:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 60

Interval: 4612.00 ft (KB) To 4675.00 ft (KB) (TVD)

Reference Elevations: 3142.00 ft (KB)

Total Depth: 4675.00 ft (KB) (TVD)

3132.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8356 Outside

Press @ Run Depth: psig @ 4613.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.05

End Date:

2012.09.05

Last Calib.:

2012.09.05

Start Time: 04:55:04

End Time:

13:45:29

Time On Btm:

Time Off Btm:

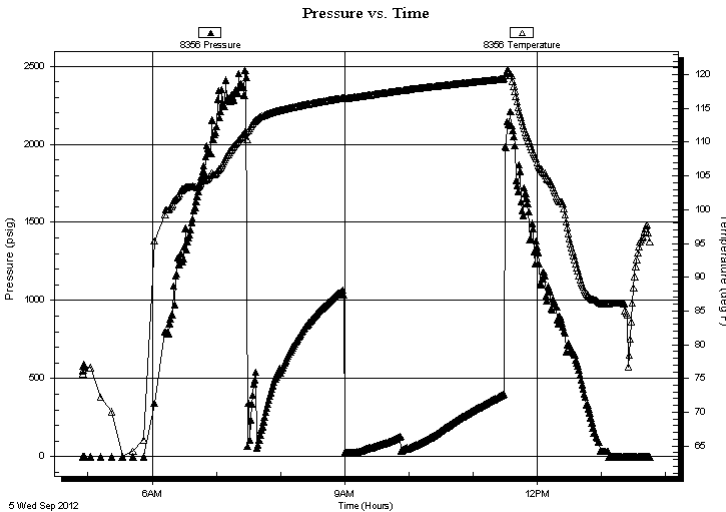
TEST COMMENT: IF: 1/4" blow built to 3/4" died to surface blow .

IS: No return.

FF: No blow .

FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

3-11s-33w Logan, KS

8080 E Central Ste 300
Wichita, KS 67206

Karlin B #1-3

Job Ticket: 48417

DST#: 1

ATTN: Jerry Smith

Test Start: 2012.09.05 @ 04:54:50

Tool Information

Drill Pipe:	Length: 4354.00 ft	Diameter: 3.80 inches	Volume: 61.08 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 235.00 ft	Diameter: 2.25 inches	Volume: 1.16 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 62.24 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4612.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4585.00	
Shut In Tool	5.00			4590.00	
Hydraulic tool	5.00			4595.00	
Jars	5.00			4600.00	
Safety Joint	3.00			4603.00	
Packer	5.00			4608.00	28.00 Bottom Of Top Packer
Packer	4.00			4612.00	
Stubb	1.00			4613.00	
Recorder	0.00	8373	Inside	4613.00	
Recorder	0.00	8356	Outside	4613.00	
Perforations	23.00			4636.00	
Change Over Sub	1.00			4637.00	
Drill Pipe	32.00			4669.00	
Change Over Sub	1.00			4670.00	
Bullnose	5.00			4675.00	63.00 Bottom Packers & Anchor

Total Tool Length: 91.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

3-11s-33w Logan,KS

8080 E Central Ste 300
Wichita, KS 67206

Karlin B #1-3

Job Ticket: 48417

DST#: 1

ATTN: Jerry Smith

Test Start: 2012.09.05 @ 04:54:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 4.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

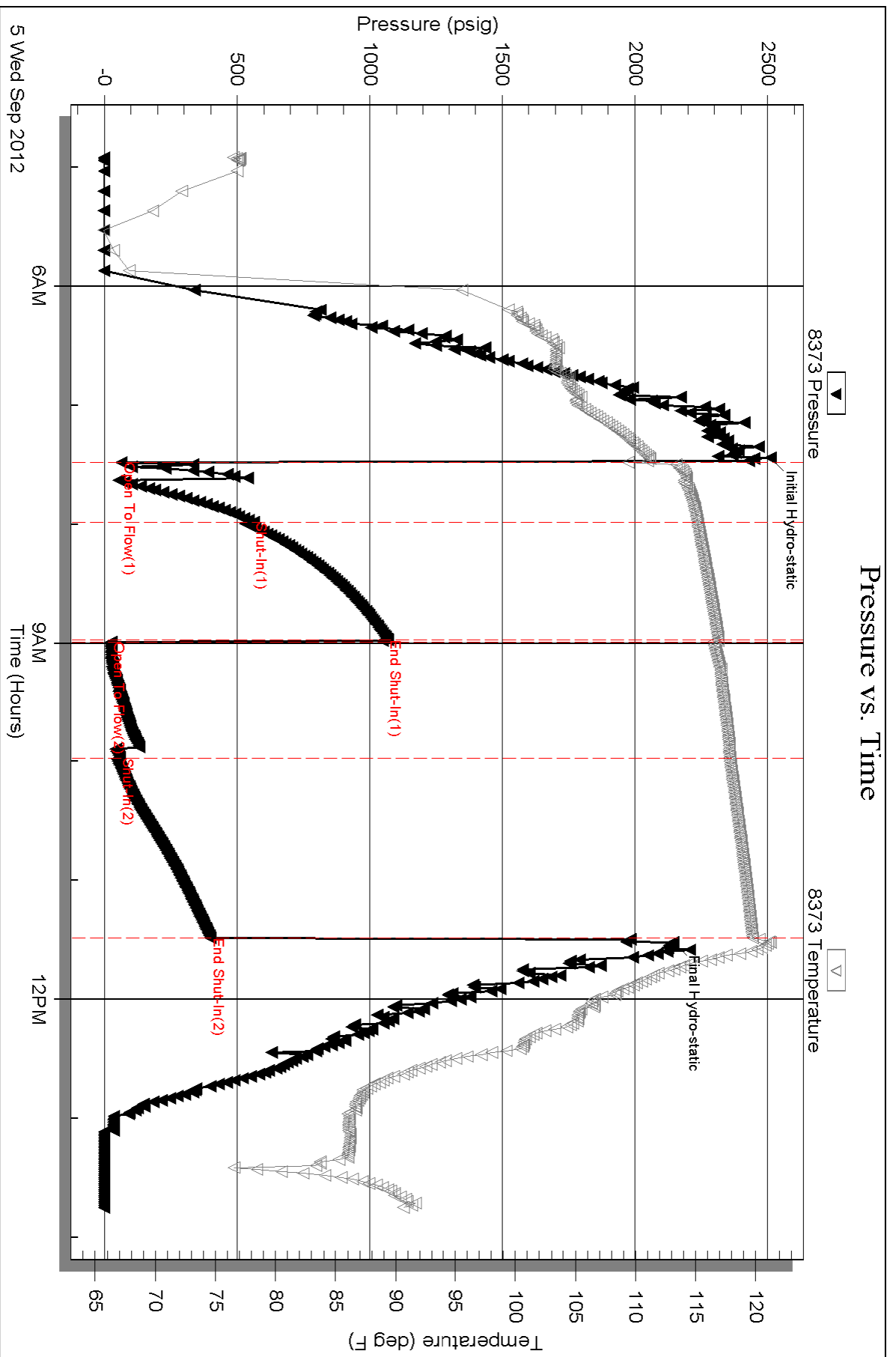
Serial #: 8373

Inside

McCoy Petroleum Corp.

Karlin B#1-3

DST Test Number: 1



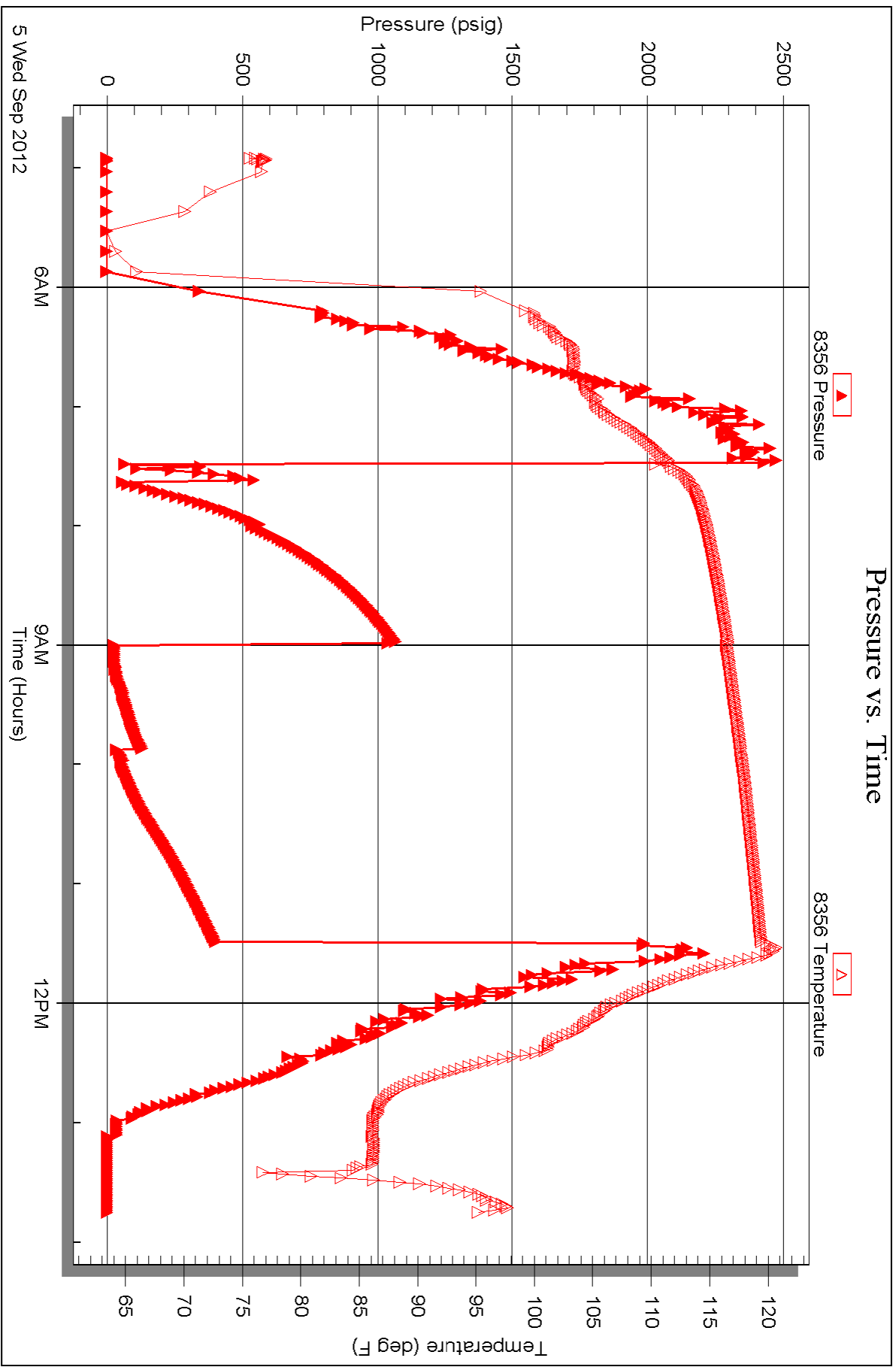
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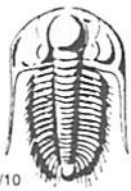
Outside

McCoy Petroleum Corp.

Karlin B#1-3

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48417

Well Name & No. Karlin B 1-3 Test No. 1 Date 9-5-12
 Company McCoy Petroleum Corp. Elevation 3142 KB 3132 GL
 Address 8080 E Central ste 300 Wichita, KS 67206
 Co. Rep / Geo. Jerry Smith Rig Murfin #2
 Location: Sec. 3 Twp. 11 Rge. 33W Co. Logan State KS

Interval Tested 4612 4675 Zone Tested Johnson
 Anchor Length 63 Drill Pipe Run 4354 Mud Wt. 8.8
 Top Packer Depth 4607 Drill Collars Run 235 Vis 67
 Bottom Packer Depth 4612 Wt. Pipe Run — WL 4.4
 Total Depth 4675 Chlorides 14000 ppm System LCM 1

Blow Description IF: 1/4 blow built to 3/4 died to surface blow.
IS: No return.
FF: No blow.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 119 Gravity — API RW — @ — ° F Chlorides — ppm

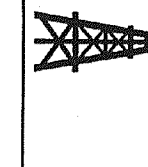
(A) Initial Hydrostatic <u>2509</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>00:15</u>
(B) First Initial Flow <u>64</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>4:54</u>
(C) First Final Flow <u>561</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>7:28</u>
(D) Initial Shut-In <u>1066</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/L</u>	T-Pulled <u>11:28</u>
(E) Second Initial Flow <u>25</u>	<input checked="" type="checkbox"/> Hourly Standby <u>3 1/2 - 350.00</u>	T-Out <u>13:45</u>
(F) Second Final Flow <u>59</u>	<input checked="" type="checkbox"/> Mileage <u>114-x2</u> 353.40	Comments _____
(G) Final Shut-In <u>398</u>	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____
(H) Final Hydrostatic <u>2144</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____
	<input type="checkbox"/> Extra Packer _____	Sub Total <u>0</u>
	<input type="checkbox"/> Extra Recorder _____	Total <u>2278.40</u>
	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility _____	

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Sub Total 2278.40

Approved By [Signature] Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



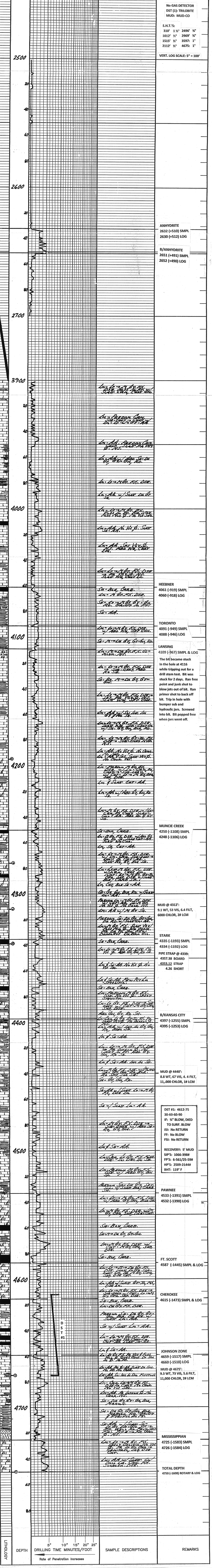
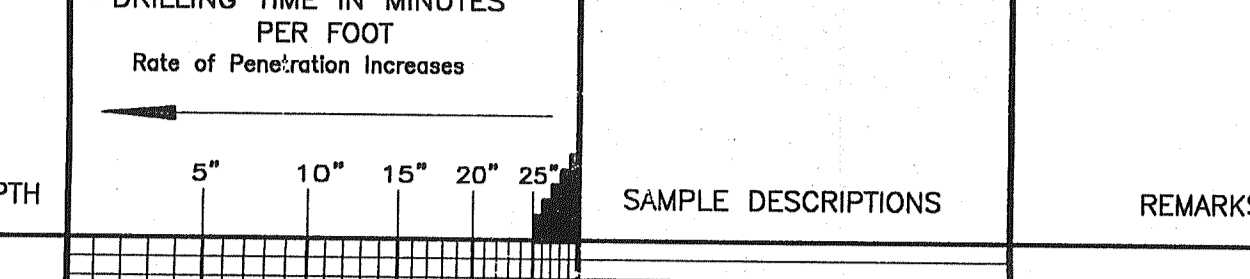
JERRY A. SMITH
CERTIFIED PETROLEUM GEOLOGIST

GEOLOGIST'S REPORT

DRILLING TIME and SAMPLE LOG

COMPANY: MCCOY PETROLEUM CORPORATION	ELEVATIONS
LEASE: KARLIN "B" #1-3	KB, 3142
FIELD: WILD CAT	D.F.
LOCATION: 990 FSL & 2310 FWL	G.L. 3131
SEC. 3	TWP. 11
COUNTY: LOGAN	STATE: KANSAS
CONTRACTOR: MURFIN, RIG #2	CASING
RIG ID: 4780	COMP. 9/6/12
MUD DP: 3534	LTD. 4/750
API No. 15-108-21190	TYPE MUD: CHEMICAL
SAMPLES SAVED FROM: 3800	TO: RTD
DRILLING TIME KEPT FROM: 3500/3900	TO: RTD
SAMPLES EXAMINED FROM: 3900	TO: RTD
GEOLOGICAL SUPERVISION FROM: 3600	TO: RTD
GEOLOGIST ON WELL: JERRY A. SMITH	
FORMATION TOPS	LOG
ANHYDRITE	2630 (+512)
HEEBNER	4060 (-918)
TORONTO	4088 (-946)
LANSING	4109 (-967)
MUNCIE CREEK	4248 (-1106)
STARK	4335 (-1193)
BKANSAS CITY	4397 (-1253)
PAWNEE	4532 (-1391)
CHEROKEE	4615 (-1473)
JOHNSON ZONE	4690 (-1518)
MISSISSIPPIAN	4726 (-1584)
	4859 (-1517)
	4726 (-1583)

LEGEND



COMPANY: MCCOY PETROLEUM CORPORATION	ELEVATION: 3142 KB
LEASE: KARLIN "B" #1-3	
LOCATION: 990 FSL & 2310 FWL	SEC 3 TWP 11 RGE 33W
COUNTY: LOGAN	STATE: KANSAS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 28, 2012

Scott Hampel
McCoy Petroleum Corporation
8080 E CENTRAL STE 300
WICHITA, KS 67206-2366

Re: ACO1
API 15-109-21120-00-00
KARLIN 'B' 1-3
SW/4 Sec.03-11S-33W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Scott Hampel