



PAGE	CUST NO	INVOICE DATE
1 of 1	1005512	06/25/2012
INVOICE NUMBER		
1718 - 90936742		

Pratt (620) 672-1201
 B HUTCHINSON OIL COMPANY
 I PO BOX 521
 L DERBY
 L KS US 67037
 T
 O ATTN:

J LEASE NAME Schlochtermeyer 2-24
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40479218	19905		Cash Sale	06/25/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/22/2012 to 06/22/2012</i>				
0040479218				
171806343A Cement-New Well Casing/Pi 06/22/2012 Cement Surface				
60/40 POZ	325.00	EA	9.00	2,925.00 T
Celloflake	82.00	EA	2.78	227.55 T
Calcium Chloride	840.00	EA	0.79	661.50 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.19	95.63
Heavy Equipment Mileage	60.00	MI	5.25	315.00
"Proppant & Bulk Del. Chgs., per ton mil	420.00	EA	1.20	504.00
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	325.00	BAG	1.05	341.25
Service Supervisor	1.00	HR	131.25	131.25
<p><i>325 sxs. 60/40 Poz Mix - 2% gel - 3% c/c (Surface)</i></p> <p><i>6-20-12</i> <i>ck. # 24707</i> <i>\$6,229.61</i></p>				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,951.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	278.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,229.61
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06343 A

24-235-13W

DATE _____ TICKET NO. _____

DATE OF JOB: 6-22-12		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:				
CUSTOMER: Hutchinson Oil Company				LEASE: Schlochtermeyer		WELL NO: 2-24				
ADDRESS:				COUNTY: Stafford		STATE: Kansas				
CITY:				SERVICE CREW: C. Messick: M. Mattal: S. Young						
AUTHORIZED BY:				JOB TYPE: C.N.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37,216	.75					6-22-12				6:30
						ARRIVED AT JOB				8:00
19,903-19,905	.75					START OPERATION				9:40
						FINISH OPERATION				10:25
19,960-21,010	.75					RELEASED	6-22-12			11:00
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement	sk	325	\$	3,900 00
CC 102	Cellulose	Lb	82	\$	303 40
CC 109	Calcium Chloride	Lb	840	\$	882 00
E 100	Pickup Mileage	mi	30	\$	127 50
E 101	Heavy Equipment Mileage	mi	60	\$	420 00
E 113	Bulk Delivery	tm	420	\$	672 00
CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4	\$	1,000 00
CE 240	Blending and Mixing Service	sk	325	\$	455 00
S 003	Service Supervisor	hrs.	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		46	\$ 5,951 18
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: Lawrence R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Tom Blake
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Hutchinson Oil Company		Lease No.		Date 6-22-12	
Lease Schlochter Meier		Well # 2-24			
Field Order # 6343	Station Pratt, Kansas	Casing 8 5/8 23Lb.	Depth 324 Feet	County Stafford	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 24-235-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8 23Lb./Ft.	Tubing Size	Shots/Ft	325 sacts	Acid	60/40 Poz with	RATE	PRESS	ISIP
Depth 324 Feet	Depth	From	To 28 Gals	Pre Pad	38 Calcium Chloride, .25 Lb./stk. cell Make	Max		5 Min.
Volume 20.7 Bbl.	Volume	From	To 14.8 Lb.	Pad	1 Gal, 5.18 Gal /stk. 21 CU.FT. /stk	Min		10 Min.
Max Press 300 P.S.I.	Max Press	From	To	Frac		Avg		15 Min.
Well Connection 2 wedged and 2 valves	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 309 feet	Packer Depth	From	To	Flush	20 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Doug Buttig	Station Manager David Scott	Treater Clarence R. Messich
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Service Units	37,216	19,903	19,905	19,960	21,010				
Driver Names	Messich	Mattal	Young						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
9:10					Royal Drilling start to run 8 Joints new 23Lb./Ft. 8 5/8" casing.
9:40					Casing in well. Circulate for 5 minutes.
	275			5	Start Fresh water Pre-Flush.
	300		10	5	Start Mixing 325 sacts 60/40 Poz cement.
	100		80	5	Start Fresh water Displacement.
10:10	300		100		Plug down. Shut in well.
					Circulated 15 sacts cement to the pit.
					Wash up pump trucks.
11:00					Job Complete.
					Thank You.
					Clarence, Milte, Steve