

Process arising out of or
formed by BESS, Inc.
legal actions or trans-



Energy services, L.P.

TREATMENT REPORT

Customer BRESCO LLC	Lease No.	Date 6-4-12
Lease Loic	Well # 10	
Field Order # 05898A	Station Pratt	Casing 13 3/8
Type Job 13 3/8 conductor	Formation T0301	Depth 295
		County BARBER
		State KS
		Legal Description 9-35-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8			160	SKS 60/40 POZ	12.9	9	45 Min. C.F. @ 15.6	
Depth 295'	Depth	From	To	Pre Pad	Max		30% CC 1/4"	
Volume 43	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection Swds	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 280	Packer Depth	From	To	Flush 20-005/P	Gas Volume		Total Load	

Customer Representative FUAN	Station Manager ASCO	Treater Allen
Service Units 28443 27463	Steve Young	
Driver Names Allen Bradley	70959 19918	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 PM					on Loc. Discuss Safety, Setup Plan Job
5:15					Rig Running 13 3/8" @ 54.50'
5:30	200'		51	4 1/2	start mix 160 SKS 60/40 POZ
				4 1/2	8% gel, 1/4" C.F. 30% CC 13"
					start mix 100 SKS common
					30% CC 1/4" C.F. @ 15.6"
			22		Finish mix
				4	start DISP.
6:15	300'		44	3	Plug down
					shut in @ well
					Release PSF
6:30					Washup Equip
					Rackup Equip.
7:15					Job Complete
					Thanks Allen, Bradley,
					Steve.
					cmt TO Pit-6-7-BBL