



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06734 A

15-205-15W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7-27-12		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: F.G. Holl Company, LLC		LEASE: Penner Trust Unit		WELL NO.: 1-15					
ADDRESS:		COUNTY: Barton		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; S. Young					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37216	1.25						7-26-12	AM	10:30
						ARRIVED AT JOB	7-27-12	AM	3:00
19903-19905	1.25					START OPERATION		AM	7:15
						FINISH OPERATION		AM	8:30
19960-21010	1.25					RELEASED	7-27-12	AM	9:00
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP105	AA2 Cement	sh	125		
P CP103	60/40 Poz Cement	sh	75		
P CC102	Cellflite	Lb	32		
P CC105	Defoamer	Lb	30		
P CC111	Salt	Lb	562		
P CC115	C-44	Lb	118		
P CC129	FLA-322	Lb	118		
P CC201	Gilsonite	Lb	1625		
P CF607	Latch Down Plug and Baffle, 5 1/2"	ea	4		
P CF1251	Auto Fill Float Shoe, 5 1/2"	ea	4		
P CF1651	Turbolizer, 5 1/2"	ea	8		
P CF1901	Basket, 5 1/2"	ea	4		
P CF2002	Rotating Scratchers	ea	40		
P CC154	Super Flush	Gal	500		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: *Erin R. Modid* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 ~~00795~~ A

Continuation

15-205-15W

DATE

TICKET NO. 6734

DATE OF JOB: 7-27-12		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: F.G. Hall Company, LLC		LEASE: Penner Trust Unit		WELL NO.: 1-15						
ADDRESS:		COUNTY: Barton		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: Messick: M. Mattal: S. Young						
AUTHORIZED BY:		JOB TYPE: C.N.W. - Long string								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Rob [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pick up Mileage	mi	55		
P E 101	Heavy Equipment Mileage	mi	110		\$
P E 113	Bulk Delivery	tm	503		
P CE 204	Cement Pump: 3,000 Feet To 4,000 Feet	hrs	4		
P CE 240	Blending and Mixing Service	sh	200		\$
P CE 501	Casing Skivel	Job	1		\$
P CE 504	Plug Container	Job	1		\$
P 5003	Service Supervisor	hrs	8		

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer F.G. Hall Company, LLC	Lease No.	Date 7-27-12
Lease Penner Trust Unit	Well # 1-15	
Field Order # 6734	Station Pratt, Kansas	Casing" 5 1/2
Type Job C.N.W. - Longstring	Depth 14 Lb. 3,847 Ft.	County Barton
	Formation	State Kansas
		Legal Description 15-205-15W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2 14 Lb.	Tubing Size	Shots/Ft	25 sac	60/40 Poz		RATE	PRESS	ISIP
Depth 3,847 Feet	Depth	From	To	25 sac	FS AA-2 with 18" Max			5 Min.
Volume 95.8 Bbl.	Volume	From	To	18 Gas	Blot, 108 salt, 10 Lb./st. Gilsonite, 25 Lb./st. cell plate			10 Min.
Max Press 1,500 PSI	Max Press	From	To	15 Lb. Gallon, 5.37 Gallon	1/3 st. 1.43 cu. ft. 15 st.			15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	50 sac	60/40 Poz to plug Rat (30 sacs) and Mouse (20 sacs)			Annulus Pressure
Plug Depth 3,833.5 Feet	Packer Depth	From	To	Flush	93.5 Bbl. Fresh Water			Total Load

Customer Representative Rob Long	Station Manager David Scott	Treater Clarence R. Messich
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Service Units	37,216	19,903	19,905	19,960	21,010				
Driver Names	Messich	Mattal	Young						

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00						Trucks on location and hold safety meeting.
3:40						Down Drilling start to run Auto-Fill Guide Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 92 Joints new 14 Lb./ft. 5 1/2 casing. A Turbolizer was installed on Collars #1, 2, 3, 4, 5, 6, 7, and #8. A Basket was installed above collar #5.
5:15						Casing in Well. Circulate and Rotate for 2 hours.
7:20			2,500			Shut in well. Pressure Test. Open Well.
7:28		400			6	Start Fresh Water Pre-Flush.
				20	6	Start Super Flush II.
				32	5	Start Fresh water spacer.
				35	5	Start mixing 25 sacs 60/40 Poz cement.
		400		40	5	Start mixing 125 sacs AA-2 cement.
		-0-		72		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug, Open Well.
7:47		100			6.5	Start Fresh Water Displacement.
					5	Start to lift cement.
8:03		600		93.5		Plugdown.
		1,500				Pressure up.
						Release pressure. Float Shoe held.
		-0-		7-5	3	Plug Rat and Mouse holes.
						Wash up pump truck.
9:00						Job complete.