



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 37044  
LOCATION Oakley  
FOREMAN Joe Blanchard

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-12	3372	Phillip 3-26	26	13	31	Gove
CUSTOMER Grand Mesa Operating Company			40 d surface			
MAILING ADDRESS			E RD 16			
CITY			35 TO P			
STATE			East			
ZIP CODE			15 South			
TRUCK #	DRIVER	TRUCK #	DRIVER			
463	Cory D					
566	Wes F					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 211 CASING SIZE & WEIGHT 8 5/8 20#  
 CASING DEPTH 211 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
 DISPLACEMENT 12.16 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 56ppm  
 REMARKS: 12.16

Safety Meeting Rig up on Murfin 24 Circ Casing on bottom. Mix 165 SKS  
Com 3% cc 2% Gel Pumped 12.16 3.31 H2O shut in.

Cement did Circ  
Approx 4 bbl To pit

Thanks  
Jes crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 <sup>s</sup>	1	PUMP CHARGE	1086 <sup>00</sup>	1086 <sup>00</sup>
5406	20	MILEAGE	5 <sup>00</sup>	100 <sup>00</sup>
1104 <sup>s</sup>	165 SKS	CLASS A Cement	17 <sup>65</sup>	2912 <sup>25</sup>
1102	465#	Calcium Chloride	.89	413 <sup>55</sup>
1118 <sup>b</sup>	310#	Gel	.25	77 <sup>50</sup>
5401	7.76	TON Milage delivery	167	410 <sup>00</sup>
Sub Total			4998 <sup>60</sup>	4998 <sup>60</sup>
less 10% discount			4498 <sup>74</sup>	4498 <sup>74</sup>
Sub Total			4498 <sup>74</sup>	4498 <sup>74</sup>
SALES TAX				246 <sup>59</sup>
ESTIMATED TOTAL				4745 <sup>33</sup>

**EX Completed**

Revin 3737 AUTHORIZATION Anthony Martin TITLE Pusher Rig #24 DATE 7-24-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

751501

# ALLIED OIL & GAS SERVICES, LLC 056658

Federal Tax I.D.# 20-6975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-3-12</u>	SEC <u>26</u>	TWP <u>13</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>8:40 AM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Phillips</u>	WELL # <u>3-26</u>	LOCATION <u>Oakley 115-SE-35-1E-1/4S</u>			COUNTY <u>Gove</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>				E into			

CONTRACTOR Murfin #24

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4630'

CASINO SIZE 5 1/2 DEPTH 4618'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV Tool DEPTH 2380'

PREM. MAX MINIMUM

MEAS. LINE SHOE JOINT 10.97'

CEMENT LEFT IN CSG. 10.97'

PERFS.

DISPLACEMENT 109.64

OWNER Same

CEMENT

AMOUNT ORDERED ASC 10% silt 5" Gilsomite

2% Gel

475 SKS 3/4" Lite Type 2 1/4" Flo Seal

COMMON Lit type 2 475 @ \$14.50 = 6,887.50

POZMIX

OIL 3 SKS @ \$21.25 = \$63.75

CHLORIDE

ASC 175 SKS @ \$19.00 = \$3,325.00

Silt 18 SKS @ \$23.92 = \$431.16

Gilsomite 875" @ \$0.88 = \$778.75

Flo Seal 119" @ \$2.20 = \$261.80

Superflush 500 gal @ \$1.27 = \$635.00

HANDLING 764.12 @ \$2.10 = \$1,604.64

MILBAGE 32.033 x 22x @ \$2.85 = \$912.81

EQUIPMENT

PUMP TRUCK CEMENTER Terry Heinrich 1

1423-281 HELPER Darrett Racette 1

BULK TRUCK

1404 DRIVER Adam Holcomb 3

BULK TRUCK

1540-287 DRIVER DJ Gray 3

REMARKS:

Bottom stage

Pump spacer mix super flush mix 175 SKS cement

Displace with water mud level plug 1100' float did

Open DV Tool 100' Circulate 2 hrs

stage - Plug Mouse 15 SKS Plug Pebble 30 SKS

Mix 437 SKS Cement Displace with water

Level plug 62000' float did Hold

Cement Dil Circulate 30 bbl To 134'

Thank you.

Hold

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE \$2405.00

BXTRA FOOTAGE

MILBAGE 22 @ \$7.02 = \$154.00

MANIFOLD Head \$200.00

LV mileage @ \$4.00 = \$88.00

TOTAL \$2847.00

CHARGE TO: Grand mesa

TREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5/8 Weatherford

1 AFU float shoe @ \$349.00

1 Latch Down Plug Assy. @ \$277.00

2 Baskets @ \$337.00 = \$674.00

2 Centralizers @ \$49.00 = \$98.00

1 DV Tool @ \$492.00

TOTAL \$6613.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 1533.96

TOTAL CHARGES 25,163.15

DISCOUNT 20 5032.63 IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE John A. [Signature]

# Pro-Stim Chemicals LLC

Date 8-23-12

## Acidizing Report

Customer <u>Grand mesa</u>	Pro-Stim Chemical Yard <u>Dighton</u>	Pro-Stim Number <u>A4</u>
Well Name & Number <u>Phillip #3-26</u>	Field	Formation Spot <u>1 barrel</u>
County <u>Logan</u> State <u>KS</u>	BHT	YD
Well Type: <input checked="" type="checkbox"/> Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Water <input type="checkbox"/> Disposal <input type="checkbox"/> Perf <input type="checkbox"/> OH <input type="checkbox"/>	Interval <u>4499-4503</u>	
Job Pumped Via: <input checked="" type="checkbox"/> Tubing <input type="checkbox"/> Casing <input type="checkbox"/> Annulus <input type="checkbox"/> CTU <input type="checkbox"/> Combination <input type="checkbox"/>	Plug Depth	Packer Depth <u>Treat 4450</u>
Casing Size: <u>5 1/2</u>	GRD	WT
Casing Vol.	Tbg Vol <u>27</u>	Ann Vol
Maximum Pressure	Tubing	Casing
Special Instructions:	<u>250 gals RWR-1 15%</u>	

### Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
							Prs Test to _____ psi
1	Acid			1			
10	Acid	5		2	10		start to load
11	Acid	5		6	10		Acid gone
15	Flush	5		26.2	50		loaded well
16	Flush	0		26.2	300		
22	Flush	0		26.4	400		
27	Flush	0		26.4	500		max
43	Flush	.2		26.9	450		
49	Flush	.4		28	400		
53	Flush	.7		30	450		
57	Flush	.7		33	450		total load

### Treatment Synopsis

Avg Inj Rate	Fluid BPM	Total Injected	H2O <u>27</u>	Acid <u>6</u>	Oil
Treating Prs	Max <u>500</u>	Final <u>450</u>	Avg.	ISIP <u>300</u>	VAC <u>30 seconds</u>
Customer Representative			Pro-Stim Supervisor <u>Shannon M.</u>		

# Pro-Stim Chemicals LLC

Date 8-28-12

## Acidizing Report

Customer <u>Grand Mesa</u>		Pro-Stim Chemical Yard <u>Dighton</u>		Pro-Stim Number <u>A4</u>	
Well Name & Number <u>Phillip #3-26</u>		Field		Formation Spot <u>1 barrel</u>	
County <u>Logan</u>	State <u>KS</u>	BHT	YD	Interval <u>4404-10</u>	
Well Type: Completion <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Water <input type="checkbox"/> Disposal <input type="checkbox"/> Perf <input type="checkbox"/> OH <input type="checkbox"/>					
Job Pumped Via: Tubing <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Annulus <input type="checkbox"/> CTU <input type="checkbox"/> Combination <input type="checkbox"/>				Plug Depth	
Casing Size: <u>5 1/2</u>		GRD	WT	Depth	Tubing Size: <u>2 7/8</u>
Casing Vol.		Tbg Vol	Ann Vol	OH Vol	Total Displacement
Maximum Pressure		Tubing	Casing	Proposed Pump Time	AOL    Leave Loc

Packer Depth Free  
4360

Spot 4420

Special Instructions: 1,000 RWB-1 1590 gals.

### Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
<u>1</u>	<u>Acid</u>	<u>Spot</u>	<u>1</u>				Prs Test to _____ psi
<u>13</u>	<u>Acid</u>	<u>5.0</u>		<u>5</u>	<u>20</u>		
<u>17</u>	<u>Acid</u>	<u>5.0</u>		<u>24</u>	<u>20</u>		<u>Acid gone</u>
<u>18</u>	<u>Flush</u>	<u>0</u>		<u>24.7</u>	<u>100</u>		<u>loaded</u>
<u>20</u>	<u>Flush</u>	<u>0</u>		<u>24.7</u>	<u>300</u>		<u>max pressure</u>
<u>29</u>	<u>Flush</u>	<u>.5</u>		<u>25.8</u>	<u>250</u>		
<u>31</u>	<u>Flush</u>	<u>1.0</u>		<u>27.2</u>	<u>200</u>		
<u>32</u>	<u>Flush</u>	<u>1.5</u>		<u>28.5</u>	<u>300</u>		
<u>33</u>	<u>Flush</u>	<u>1.5</u>		<u>30</u>	<u>200</u>		
<u>34</u>	<u>Flush</u>	<u>2.0</u>		<u>34</u>	<u>250</u>		
<u>45</u>	<u>Flush</u>	<u>2.0</u>		<u>49</u>	<u>250</u>		<u>Total load</u>

### Treatment Synopsis

Avg Inj Rate	Fluid BPM	Total Injected		H2O <u>25</u>	Acid <u>24</u>	Oil
Treating Prs	Max <u>300</u>	Final <u>250</u>	Avg.	ISIP <u>150</u>	<u>MAC 3</u>	10'SI    15'SI
Customer Representative				Pro-Stim Supervisor	<u>Shauna Mc</u>	