







P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# Invoice

DATE	INVOICE #
5/14/2012	22389

BILL TO

Gore Oil Company  
202 Karrer  
PO Box 878  
McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator		
Net 30	#1	Lynd B	Trego	Maverick Drilling ...	Oil	Development	5-1/2" LongString	Wayne		
PRICE REF.	DESCRIPTION						QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way						40	Miles	6.00	240.00
578D-L	Pump Charge - Long String - 4005 Feet						1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)						2	Gallon(s)	25.00	50.00T
281	Mud Flush						500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket						2	Each	250.00	500.00T
404-5	5 1/2" Port Collar - Top Joint #55 - 1690 Feet						1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle						1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill						1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer						8	Each	90.00	720.00T
419-5	5 1/2" Rotating Head Rental						1	Each	200.00	200.00T
325	Standard Cement						200	Sacks	13.50	2,700.00T
276	Flocele						50	Lb(s)	2.00	100.00T
283	Salt						1,800	Lb(s)	0.20	360.00T
284	Calseal						9	Sack(s)	35.00	315.00T
285	CFR-1						100	Lb(s)	4.00	400.00T
290	D-Air						2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement						200	Sacks	2.00	400.00
583D	Drayage						433	Ton Miles	1.00	433.00
	Subtotal									11,613.00
	Sales Tax Trego County								6.80%	614.72
<i>July</i> <i>July B-1</i>										
<b>We Appreciate Your Business!</b>									<b>Total</b>	\$12,227.72

*WJ*  
*Diken*

**Lynd B-1**

**Longstring**

**5-14-12**

**PG-1**

05:00 On location rig started laying down drill pipe @ 04:45  
Start csg run insert float shoe w/ latch down baffle on top of shoe joint, centralizers on collars 2, 4, 6, 8, 10, 13,  
16, 54 w/ cement baskets on top of collars 16, 54  
Port collar on top of joint 55 @ 1691' KB  
11:00 Csg on bottom hook up to circulate and tagged solid bottom @ 4005' KB circulate & rotate casing.  
12:00 Finish circulating.  
Plug rat & mouse holes w/ 40 sks cement  
Start 500 gal mud flush followed by 20 bbl cla-fix water.  
Start mixing 160 sks EA-2 cement w/ 18\$ salt, 5% Cal-seal, 1/2% CFR-2, 1/8 #/sk flocele, 1/4% D-air  
Finish mixing cement release plug and start disp.  
Plug down 1500 PSI good circulation throughout job.  
Release pressure float held.  
Set slips in braden head.  
13:00 Job complete.

Lenny Dinkel



**EVANS TANK SERVICE LLC**  
**ACIDIZING SERVICES**  
P.O. Box 813  
Russell, Kansas 67665

Ticket # 62925

STATION Russell	CUSTOMER ORDER OR P.O. NUMBER Verbal L.D. Divul		DATE 5-29-12
OWNER Gore Oil Comp	LEASE Lynd B	WELL #1	COUNTY TR
LOCATION N Riga KS	TOWNSHIP RANGE	FORMATION KCI-H.I	STATE KS
SECTION		CONTRACTOR Mudwin	
EQUIPMENT AND PERSONNEL			
Brent #1772		PERFORATIONS	
Bill L #Picks		SHOTS FT. Max. Pressure 1325 #	
Mark D		From 3704 to 08 Min. Pressure 50 #	
		From 3726 to 34 Avg. Inj. Rate 5.25	
		From 3770 to 76 Total Fluid Pumped 90.0	
Service Engineer		From	
OPEN HOLE		to	
		Bbls	

TREATMENT LOG					
TIME A.M. (P.M.)	PRESSURE TBG	TOTAL FLUID PUMPED	INJECTION RATE	FLUID IN FORMATION	EXPLANATION
3:25	500 #	0	4.0		Start 1st Plug (200 # Salt / 100 # Benzene) in water
3:27	100 #	7.5	4.0		Plug in, start 1st plug
	400 #	12.0	3.5		Caught Pressure
	500 #	15.0	4.0		Inj Rate Pressure
	400 #	19.5	4.4		Break, Inj Rate, Start Flush PAD
	400 #	24.5	4.4		1st Plug on PERFS
	700 #	27.0	4.2		Action
	500 #	32	4.2		Action, 1st Plug Clear
	850 #	33.0	4.2		Start 2nd Plug (600 # Salt / 100 # Benzene)
	800 #	37.0	4.6		Restart Acid, Pressure Break Inj Rate
3:35	900 #	43.0	5.2		Break, Inj Rate Pressure
	700 #	50.0	5.6		" " " "
	600 #	57.5	5.6		2nd Plug on
	900 #	60.0	5.6		Action, Start Flush
3:39	1100 #	65.0	6.0		Inj Rate, Pressure, 2nd Plug Clear
	1300 #	73.0	5.5		Pressure Inj, Reduce Rate
3:43	1325 #	84.5	5.5		Start overflush
3:44	1325 #	90.0	5.5		Shut Down
					ISDP = 150 #
					4 min = VAC
					Treated w/ 1600 # Benzene / 200 # Benzene
					400 # Back Salt / 100 # Benzene / Flok.
					Thank you!



# EVANS TANK SERVICE LLC ACIDIZING SERVICES

12938

P.O. Box 813  
Russell, Kansas 67665

Date: 5-24-12 PO# Verbal Location: N Riga  
Owner: Gore Oil Lease bound Well B #1 County: Ellis State: Ks  
Station: Russell Section Range Township K/KC - K Contractor: Murfin w/s

**WELL DATA**  
PERFORATIONS: TREATMENT: INFO: To: Evans Tank Service LLC Acidizing Services  
Max. Pressure: 560 You are hereby requested to rent acidizing equipment to do work as listed.  
Min. Pressure: 3776 Charge To: Gore Oil  
Avg. Inj. Rate: Stage Street: \_\_\_\_\_  
Avg. Trt Pressure: \_\_\_\_\_ City: \_\_\_\_\_  
Total Fluid Pumped: 215 Ebbis: \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_ State \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
11:41	0		0		3.0	Spot acid 5.75 Bbls	
11:47	0		5.75		0	Set packer	
11:52	0		5.75		2.5	Start acid to treat	
11:57	0		6.0		3.0	Acid in, start flush	
11:57	200		15.5		0	Tubing leaked	
12:09	300		15.7		Stage	Pressure up on tubing	
12:20	350		16.1		"	Increased press	
12:40	400		16.4		"	"	
12:50	500		18.5		"	"	
1:08	500		21.13		"	Tubing & casing clear Start overflush	
1:10	500		21.5		-	Finished I.S.P.P 500	
1:15	425				5 min	425	
1:20	400				10 min	400	
1:25	375				15 min	375	
1:40	200				30 min	200 Bled back 1/2 Bbl	

EQUIPMENT AND PERSONNEL	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
Branden S	Standard pump Trk	1	650.00	650.00
David D	M. bagy (Hays)	30 mi	5.00	150.00
	15% med cleanup acid	250 gal	2.35	587.50
	Inhibitor	1 gal	38.00	38.00
	liquid KCl	8 gal	25.00	200.00

New Producer:  Terms: 15% discount will be allowed 1381.68  
Old Producer:  if paid in 30 days from invoice date.  
Old Producer - New Zones:   
New SWD or Injection:   
Old SWD or Injection:   
Pressure Test:

Sub-Total: 1625.50  
Tax: \_\_\_\_\_  
Total: \_\_\_\_\_

Customer Signature: \_\_\_\_\_ Customer Print Name: \_\_\_\_\_  
Customer Signature: \_\_\_\_\_ Customer Print Name: \_\_\_\_\_

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Evans Tank Service LLC Acidizing Services shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Evans Tank Service LLC Acidizing Services against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Evans Tank Service LLC Acidizing Services. If equipment or instruments of Evans Tank Service LLC Acidizing Services are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Evans Tank Service LLC Acidizing Services; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.