



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corporation
 P.O. box 1150
 Ponca City, Ok 74602
 ATTN: Clyde Becker

26-24s-24w, Hodgeman, Ks

Olsen #1

Job Ticket: 46215

DST#: 2

Test Start: 2011.12.18 @ 09:40:41

GENERAL INFORMATION:

Formation: **Marm.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:57:11
 Time Test Ended: 18:24:41
 Interval: **4588.00 ft (KB) To 4726.00 ft (KB) (TVD)**
 Total Depth: 4726.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 2473.00 ft (KB)
 2466.00 ft (CF)
 KB to GR/CF: 7.00 ft

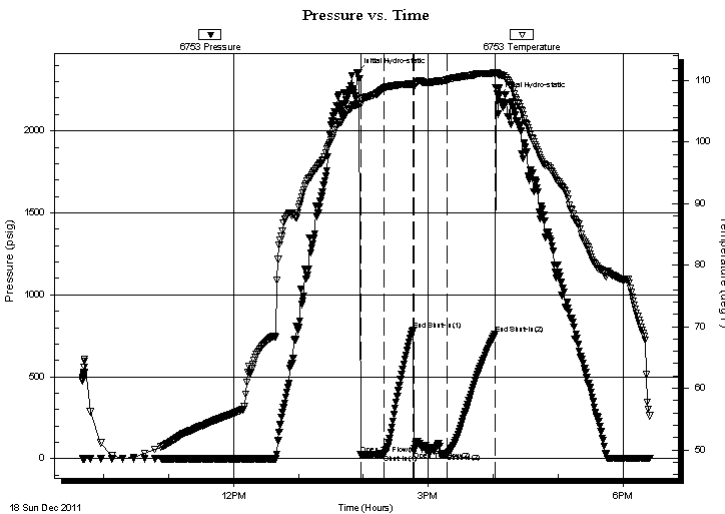
Serial #: 6753

Inside

Press @ Run Depth: 30.25 psig @ 4589.00 ft (KB)
 Start Date: 2011.12.18 End Date: 2011.12.18
 Start Time: 09:40:46 End Time: 18:24:41
 Capacity: 8000.00 psig
 Last Calib.: 2011.12.18
 Time On Btm: 2011.12.18 @ 13:54:11
 Time Off Btm: 2011.12.18 @ 16:04:41

TEST COMMENT: IF-1/2in blow built to 1.25in
 IS-No blow
 FF-Very weak surface blow died in 20min
 FS-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2356.88	106.17	Initial Hydro-static
3	24.82	106.06	Open To Flow (1)
25	29.97	108.78	Shut-In(1)
52	783.40	109.45	End Shut-In(1)
52	46.97	108.96	Open To Flow (2)
83	30.25	110.11	Shut-In(2)
127	758.25	111.20	End Shut-In(2)
131	2210.86	110.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.28

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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26-24s-24w, Hodgeman, Ks

P.O. box 1150
Ponca City, Ok 74602

Olsen #1

Job Ticket: 46215

DST#: 2

ATTN: Clyde Becker

Test Start: 2011.12.18 @ 09:40:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6753

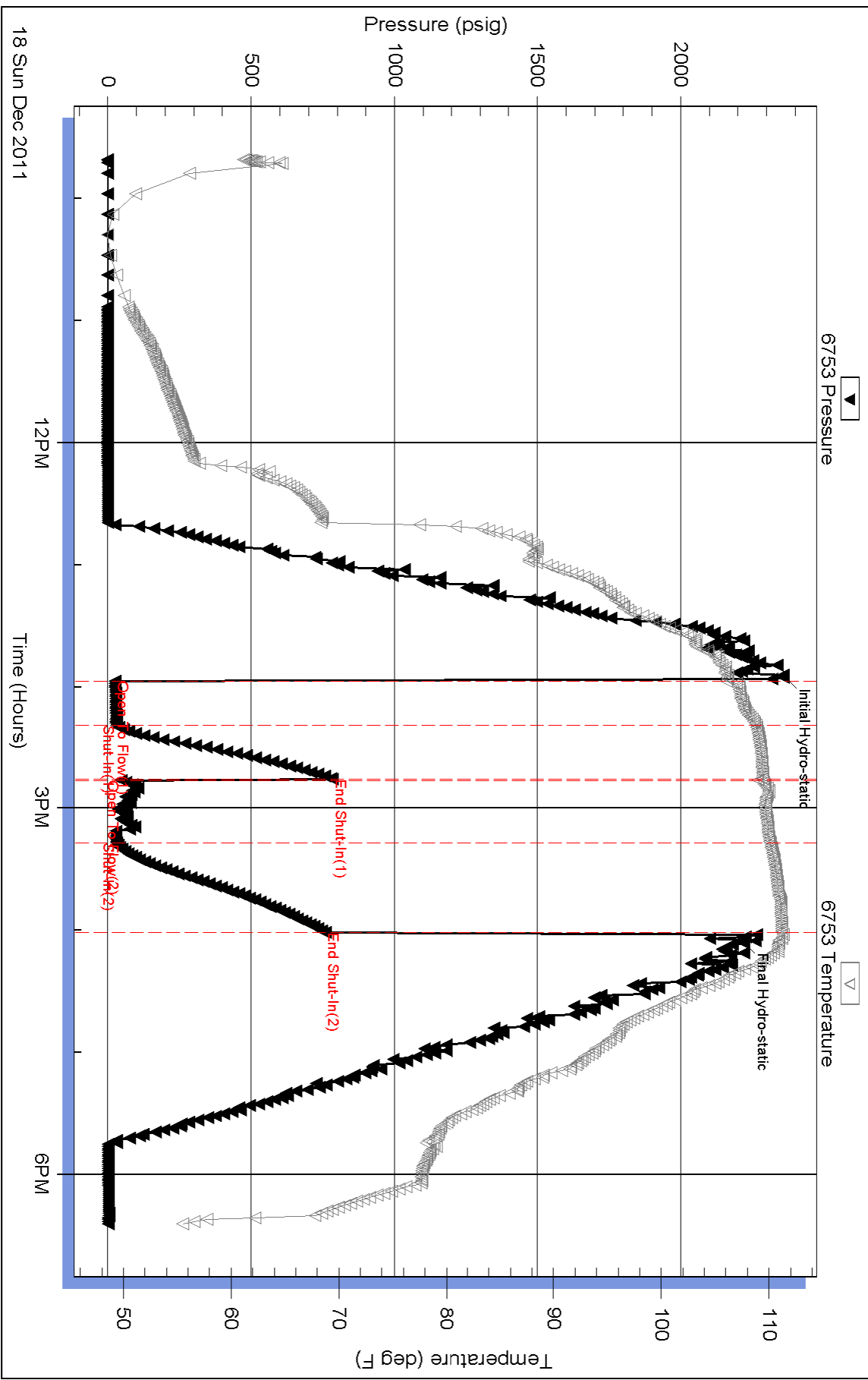
Inside

Becker Oil Corporation

Olsen #1

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46215

Printed: 2011.12.18 @ 20:15:10

Serial #: 8369

Outside Becker Oil Corporation

Olsen #1

DST Test Number: 2

