



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corporation

26-24s-24w Hodgeman, Ks

PO Box 1150
Ponca City, Ok 74602

Olsen #1

Job Ticket: 45440

DST#: 1

ATTN: Clyde Becker

Test Start: 2011.12.13 @ 08:00:00

GENERAL INFORMATION:

Formation: **Upper & Lower Krider**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:26:45

Time Test Ended: 15:14:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 46

Interval: **2532.00 ft (KB) To 2595.00 ft (KB) (TVD)**

Reference Elevations: 2473.00 ft (KB)

Total Depth: 2595.00 ft (KB) (TVD)

2466.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8675

Inside

Press@RunDepth: 96.80 psig @ 2533.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.13

End Date:

2011.12.13

Last Calib.: 2011.12.13

Start Time: 08:00:01

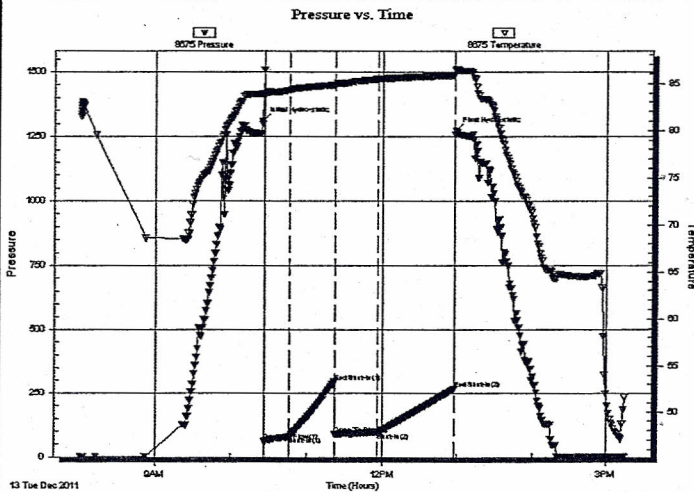
End Time:

15:14:15

Time On Btm: 2011.12.13 @ 10:25:00

Time Off Btm: 2011.12.13 @ 12:58:30

TEST COMMENT: Built to 6" blow
No return blow
Built to 6" blow
Weak surface return blow



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1310.68	83.93	Initial Hydro-static
2	60.98	83.76	Open To Flow (1)
21	79.67	84.29	Shut-In(1)
57	296.02	84.84	End Shut-In(1)
58	89.39	84.89	Open To Flow (2)
91	96.80	85.45	Shut-In(2)
153	267.48	85.88	End Shut-In(2)
154	1271.69	86.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
155.00	100% Mud	0.76

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

