

Conductor, Rat and Mouse Hole Drilling Services

Ticket

Company:	ì		Date:	9/4/2012				
Sandridge	7	·						
Drill Rig: Lariate 45	Location	nche County	Lease Name; Garland 3120 #1-2	26H DCI	2393			
120' of 30" Drilled Condition P 6'x6' Cellar Tinhorn W/F Drill & Install cellar 75' of 20" Drilled Moush 75' of 16" Moushole Pip Mobilization of Equipme Welding Services for Pip Provided Equipment & L Provided Metal for Lids(1	uctor Ho ipe(.250 Protective cole e ent & Ro e & Lid abor fo cilitate l for, the	ole D wall) 82ppf ve Ring oad Permitting Fe s r Dirt Removal Diggtess(One Call Conductor and 2	AFE Number: Dc: 12393. Weil Name: Oas land 3/2a 1-2 Code: 2850.010 Amount: 28.680. Co. Man: Co. Man Sig: Notes:					
Comments:) Thank You For Your Business If a caving formation and (or) w of tank trucks, vacuum trucks, a conditions, if rock is present the	and cemer	nt pump trucks. Prices	be add to cover th figured on non-roc	e cost ky soil	\$28,680.00			

	D 4	OD CIMA	MADY	V/		PROJECT NOMB		T	NCKET DATE	00/00/42				
COUNTY State	OB SUMI	CUSTOMER REP	SOK1853 09/08/12 CUSTOMER REP											
	EASE NAME Well No. JOB TYPE							CLAUD HALLMARK						
GARLAND 3120 1		YNNHC	BR	EEZE										
EMPNAME	10	4		_		**************************************								
Johnny Breeze VONTRAY	- 0			\vdash										
IFIO Helkena	\dashv			\vdash				-						
David Settlemier														
Form. Name	Type:													
	Set At		Dut-	Cal	led Out 9/8/2012	On Location 9/8/20		Job	Started 9/8/2012		mpleted /8/2012			
	Press	Name and Address of the Owner, when the Owner, which	Date		3/6/20 12	9/6/20	012		31012012	3	0/20 12			
	Total I		Time		0000	1300			2119	2	300			
Tools and Acc						Well I								
	ty	Make	Coolne		New/Use	d Weight 68.0	Size G	rade	From Surface	<u>To</u> 328	Max. Allow			
	-	IR IR	Casing Liner			00.0	13 3/0	\dashv	Surface	320	1,000			
Centralizers		İR	Liner				1-	-						
Top Plug		IR	Tubing				0							
HEAD 1		IR	Drill Pi											
Limit clamp		IR.	Open I				12 1/4	\$	Surface	300	Shots/Ft.			
Weld-A Control		IR IR	Perfora				-	\dashv						
Cement Basket		IR I	Perfora	tion	S			\neg						
Materials			Hours	On I	ocation	Operating			Descript	tion of Job				
Mud Type WBM Den Disp. Fluid Fresh Water Den	sity_	9 Lb/Gal	Dat		Hours	Date	Hour		Surface					
Disp. Fluid Fresh Water Den Spacer type resh Wate BBL.	10 10	8.33 Lb/Gal 8.33	9/8		10.0	9/8	4.0	\dashv	-					
Spacer type BBL.	-10	-					\vdash	_	•					
Acid Type Gal.		_%												
DISD. FIUID Spacer type Spacer type Spacer type Acid Type Acid Type Acid Type Gal. Acid Type Gal. NE Agent Fluid Loss Gelling Agent Fric. Red. Gal/Lb		%						\neg						
Surfactant Gal. NE Agent Gal.		_ln					1	\neg						
Fluid Loss Gal/Lb		In							-					
Gelling Agent Gal/Lb		_ln												
Fric. Red Gal/Lb MISC. Gal/Lb		_in	Total		10.0	Total	4.0	-	-					
Can LD .		_in	Total		10.0	Total	4.0		•					
Perfpac Balls	Qty.					Pr	essures							
Other Other			MAX		1,500 PSI	AVG.		10						
Other			MAX		6 BPM	Average AVG			vi					
Other Other			IVIAA		O DI W		t Left in							
Other			Feet 44 Reason SHOE JOINT											
					. = .									
Stage Sacks Cement		Υ	Additive	eme	nt Data				W/Rq.	. Yield	Lbs/Gal			
Stage Sacks Cement 1 200 FEX Lite Premium	Plus 6	6 (6% Gel) 2% Calc	ium Chlo	ride	- 1/4pps Cello	-Flake5% C	C-41P		10.88		12.70			
2 120 Premium Plus (Cl	ass C)	1% Calcium Chlo	ride - 1/4	ps (Cello-Flake				6.32	1.32	14.80			
3 0 0									0 0.00	0.00	0.00			
			C											
Preflush	Type:		Su	mma	Preflush:	BBI	10.	.00	Type:	Frest	ı Water			
	MAXIN		1,500 PSI		Load & Bkdn	: Gal - BBI	N.	Α	Pad:Bbl	-Gal	N/A			
			NO/FULL SURFACE		Excess /Retu	urn BBI	SURI		Calc.Dis		42			
	Actual	Plug PSI:	720		Calc. TOC: Final Circ.	PSI:		IO	Actual D		42.47			
	10 Mir				Cement Slur	ry: BBI	93	.8						
					Total Volume	e BBI	146	.22						
				\dashv	17		_		-					
					11 1	1 /								
CUSTOMER REPRESEN	ITATI	VE		Ļ	1///	SIØNATURE								
				7/	00	- Section Offi								
				//	0.00									
				//										

PROJECT NUMBER TITCKET DATE										
COUNTY State COM	B SUMMARY	SOK1859 CUSTOMER REP								
	idge Exploration & Produc		Jessie Knew							
GARLAND 3120 1-26H	Surface	chner Jr.	hner Jr.							
Larry Kirchner Jr. Dustin										
John Hall	<u> </u>									
Wallace Berry										
Robert Stonehocker										
Form. NameType:										
	300/13 3/8 Date Called Out 9/9/2012	On Location	Job Started 9/10/2012		mpleted					
Packer Type Set At 3 Bottom Hole Temp. 80 Pressure	Date 9/9/2012	9/10/2012	9/10/2012	9/1	10/2012					
Retainer Depth Total Depth		3:00AM	4:09AM	5:	30AM					
Tools and Accessories	N	Well Data								
Type and Size Qty I Auto Fill Tube 0	Make New/Usi	ed Weight Size G 36.0 95/8	rade From Surface	To 950	Max. Allow 1,500					
Insert Float Val 0	IR Casing New	30.0 3 5/6	Surface	300	1,500					
Centralizers 0	IR Liner									
Top Plug 0	IR Tubing	0								
HEAD 0	IR Drill Pipe									
Limit clamp 0	IR Open Hole	12 1/4	" Surface	950	Shots/Ft.					
Weld-A 0 Texas Pattern Guide Shoe 0	IR Perforations IR Perforations		-							
Cement Basket 0	IR Perforations									
Materials	Hours On Location	Operating Hours		tion of Job						
Mud Type WBM Density 9 Disp, Fluid Fresh Water Density 8.33		9/10 2.0	S Surface	Surface						
Spacer type resh Water BBL. 10	8.33 STO 2.5	3/10 2.0								
Spacer type RRI										
Acid Type Gal. %										
Acid Type Gal. % Surfactant Gal. In										
Surfactant Gal. In NE Agent Gal. In										
Fluid Loss Gal/Lb In										
Gelling Agent Gal/Lb In										
Fric. Red. Gal/Lb In MISC. Gal/Lb In	Total 2.5	Total 2.0								
	10(d)	10(a)								
Perfpac BallsQty	4 500 501	Pressures	2.5							
Other Other	MAX 1,500 PSI	AVG 12 Average Rates in	RPM							
Other	MAX 6 BPM	AVG (3							
Other		Cement Left in Pipe								
Other	Feel 46	Reason SHOE	JOINT							
	Cement Data									
Stage Sacks Cement	Additives		W/Ra	. Yield	Lbs/Gal					
1 260 FEX Lite Premium Plus 65 (6%	% Gel) 2% Calcium Chloride - 1/4pps Cell	o-Flake6% C-41P	10.88		12.70					
	Calcium Chloride - 1/4pps Cello-Flake		6.32		14.80					
3 0 0			0 0.00	0.00	0.00					
				_						
	Summary									
Preflush Type:	Preflush:	BBI 10.			Water					
Breakdown MAXIMUM Lost Return		n: Gal-BBI N			70					
Actual TOC		SURF		Disp.	70.00					
Average Bump Plug	g PSI:Final Circ.	PSI: 30	00 Disp:Bb							
ısıР5 Min10 Min	15 Min Cement Slu Total Volum									
	Total Volum	C 1101 200	1							
1			A STATE OF THE STA							
CUSTOMER REPRESENTATIVE .										
SIGNATURE										

Claude Hallmark Claude Hal	880000	State	OB SUM	MAR	Y			1887		TICKET DATE	09/15/12	2		
Garland 1120 1-26 Intermediate Matt Wilson Bo	Comanche		Sandridge Explor	ration & Pro	oduction	n	Cla	ude H	allm	ark				
Matt Wilson		1120 1-26	Intermed	liate			EMPLOYEE HAN	EMPLOYEE HAME						
Interest Image:					V									
Elimit Brock									Ш					
Chery Newton					$\vdash\vdash$				\sqcup					
Parce Type Set At 0 Date		D	inny		\vdash				$\vdash \vdash$					
Packer Type												-		
Bottom Hole Temp. 195	Form. Name	Iype:	•		Calloc	Cut	IOn Languis	.n	Llob	Ctarted	Lloh C			
Bottom Hole Temp. 195	Packer Type -	Set Af	0	Date	9/	15/2012			JOD	9/16/2012	9/	16/20		
Retainer Depth	Bottom Hole Temp.	155 Press	ure								"			
Type and Size	Retainer Depth	lotali	Depthu	Time	1 7	>				1:47 am	4	:00 a		
Auto Full Tube				_										
Insert Float Val				0 1		New/Used			rade					
Liner Line						-	20#	-	-	Surrace	5,470	5		
Top Top Top Top Total Tota				-		-	 		-			-		
HEAD					1	+	1	0	\dashv			1		
Limit clamp								Ť	\dashv			1		
Weld-A								8 3/4	"	Surface	5,470	Shr		
Perforations	Weld-A		IR	Perfora	ations							T		
Mult Type														
Disp, Fluid Fresh Water Density 8,33 Lb/Gal 9/16 4.0 9	Cement Basket		IR	Perfora	itions	-6	O	1			N			
Disp, Fluid Fresh Water Density 8,33 Lb/Gal 9/16 4.0 9	Mud Type W	/BM Density	9 Lb/Gall	Date	On Loc	Hours	Date	Hours	2		100			
Spacer type	Disp. Fluid Fresi	h Water Density	8.33 Lb/Gal	9/10	3	4.0				Interme	diate			
Space type Caustic BBL 10 B.40	Spacer type resh V	Nat∈BBL. 20	8.33					i –						
Surfactant Gal. In	Spacer type Caus	tic BBL. 10	8.40											
Surfactant Gal. In	Acid Type	Gal.	%											
NE Agent Gal/Lb In Gal	Acid Type				-				_					
Fluid Loss Gal/Lb In			-in ————		-			-	-	-				
Gal/Lb			-in		-			\vdash	\dashv	-		-		
Fric. Red. Gal/Lb In Total 4.0 Total 4.0 Perfpac Balls Qty. Pressures AVG 500 Average Rates in BPM Average Bump Plug PSI: Cement Data Cement Data Cement Data Cement Data Cement Data W/Rq. Yield Lb Cement Data Stage Sacks Cement W/Rq. Yield Lb Lb Cement Data Stage Sacks Cement W/Rq. Yield Lb Lb Cement Data Stage Sacks Cement W/Rq. Yield Lb Lb Cement Survival Rate N/RA	Gelling Agent	Gal/Lb	In .		\neg				\neg					
Perfpac Balls	Fric. Red.	Gal/Lb	In											
Other Other Other Other Other MAX 5,000 PSI AVG. 500 Average Rates in BPM AVG. 8 500 Average Rates in BPM AVG. 8 Average Reason SHOE JOINT Average Reason SHOE JOINT W/Rq. Yield Lb Lb Average Reason SHOE JOINT Average Reason SHOE JOINT W/Rq. Yield Lb Lb 1 200 50/50 POZ PREMIUM 4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal 6.77 1.44 13 1 1 1 4 1 <td>MISC.</td> <td> Gal/Lb</td> <td>In</td> <td>Total</td> <td></td> <td>4.0</td> <td>Total</td> <td>4.0</td> <td></td> <td></td> <td></td> <td></td>	MISC.	Gal/Lb	In	Total		4.0	Total	4.0						
Other Other Other Other Other Other MAX 5,000 PSI AVG. 500 Average Rates in BPM AVG. 8 500 Average Rates in BPM AVG. 8 Other	Desferse Della						Dr							
Other Other MAX 8 BPM AVG AVG 8 BPM AVG 8 BPM AVG	Other	\text{\(\alpha\)}		MAX	Ë	nno PSI								
Other Other MAX 8 BPM AVG 8 Cement Left in Pipe Cement Data Stage Sacks Cement Additives W/Rq. Yield Lb 1 200 50/50 POZ PREMIUM 4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal 6.77 1.44 15 2 100 Premium 0.4% C-12 - 0.1% C-37 5.20 1.18 16 3 0 0 0 0 0.00 0.00 0.00 0 Preflush 10 Type: Caustic Preflush: BBI Load & Bkdn: Gal - BBI N/A Pad:BbI - Gal N/A Pad:BbI - Gal N/A Calc, Disp BbI - Gal N/A Catual TOC Calc. TOC: 3,542 Actual Disp. Actual TOC Calc. TOC: 3,542 Actual Disp. Actual TOC Burner Blumy: BBI Calc. PSI: 875 Disp:BbI - Gal N/A Calc, Disp BbI - Gal N/A Calc. Disp BbI - Gal N/A - Calc.	Other			IMAX	J,	000101	Average	Rates in	BPN	M				
Cement Left in Pipe Feet 88 Reason SHOE JOINT				MAX		BPM	AVG		3					
Cement Data Additives W/Rq. Yield Lb	Other													
Stage Sacks Cement	Other			Feet		88	Reason	SHOE	NOI	JT				
Stage Sacks Cement						- /								
1 200 50/50 POZ PREMIUM 4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal 6.77 1.44 13 2 100 Premium 0.4% C-12 - 0.1% C-37 5.20 1.18 11 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Olera Locale I	Carrent				Data				LAUF	1.00.11			
2 100			A% Gel - 0 A% C-			5% C-410	2 lh/sk Dha	neerl						
Summary Summ							F INISK LIKE	i Jacai						
Summary	. 1001		J. T.	301								0		
Preflush 10 Type; Caustic Preflush: BBI 20.00 Type; WEIGHTED S Breakdown MAXIMUM 5,000 PSI Load & Bkdn: Gal - BBI N/A Pad:Bbl -Gal N Lost Returns-N NO/FULL Excess /Return BBI N/A Calc, Disp Bbl 20 Actual TOC Calc. TOC: 3,542 Actual Disp. 206 Average Bump Plug PSI: Final Circ. PSI: 875 Disp:Bbl Isip 5 Min. 10 Min 15 Min Cement Slurry: BBI 72.0	3 0									1	1.50	1		
Preflush 10 Type; Caustic Preflush: BBI 20.00 Type; WEIGHTED S Breakdown MAXIMUM 5,000 PSI Load & Bkdn: Gal - BBI N/A Pad:Bbl -Gal N Lost Returns-N NO/FULL Excess /Return BBI N/A Calc, Disp Bbl 20 Actual TOC Calc. TOC: 3,542 Actual Disp. 206 Average Bump Plug PSI: Final Circ. PSI: 875 Disp:Bbl Isip 5 Min. 10 Min 15 Min Cement Slurry: BBI 72.0	3 0													
Breakdown	3 0								_					
Breakdown	3 0			Sur										
Actual TOC Calc. TOC: 3,542 Actual Disp. 206. Average Bump Plug PSI: Final Circ. PSI: 875 Disp:Bbl 15 Min. Cement Slurry: BBI 72.0	Preflush	10 Type:		austic	Pre					Type:				
Average Bump Plug PSI: Final Circ. PSI: 875 Disp:Bbl 19IP 5 Min. 10 Min 15 Min Cement Slurry: BBI 72.0	Preflush	MAXIN	NUM	austic 5,000 PSI	— Pro	ad & Bkdn:	Gal - BBI	N	A	Pad:Bbl	-Gal	1		
ISIP5 Min10 Min15 MinCement Slurry: BBI 72.0	Preflush	MAXIN	NUM	austic 5,000 PSI	— Pro Lo Ex	ad & Bkdn: cess /Returi	Gal - BBI	N.	A	Pad:Bbl Calc.Dis	-Gal sp Bbl	200		
Total Volume BBI 298.00	Preflush Breakdown	MAXIN Lost R Actual	MUM eturns-N	austic 5,000 PSI	Pro Lo Ex Ca	ad & Bkdn: cess /Returi lc. TOC:	Gal - BBI n BBI	N. N. 3,5	A A 42	— Pad:Bbl — Calc.Dis — Actual E	-Gal sp Bbl Disp.	206		
	Preflush Breakdown Average	MAXIN Lost R Actual Bump	MUM eturns-N TOC Plug PSI:	austic 5,000 PSI NO/FULL	Pro- Lo. Ex Ca Fir Ce	ad & Bkdn: cess /Retur lc. TOC: nal Circ. ment Slurry	Gal - BBI n BBI PSI: : BBI	N. N. 3,5 87	A 42 5 .0	— Pad:Bbl — Calc.Dis — Actual E	-Gal sp Bbl Disp.	206		
	Preflush Breakdown Average	MAXIN Lost R Actual Bump	MUM eturns-N TOC Plug PSI:	austic 5,000 PSI NO/FULL	Pro- Lo. Ex Ca Fir Ce	ad & Bkdn: cess /Retur lc. TOC: nal Circ. ment Slurry	Gal - BBI n BBI PSI: : BBI	N. N. 3,5 87	A 42 5 .0	— Pad:Bbl — Calc.Dis — Actual E	-Gal sp Bbl Disp.	N 206		
CUSTOMER REPRESENTATIVE Cacle Getting	Preflush Breakdown Average ISIP 5 Min.	MAXIN Lost R Actual Bump 10 Min	AUM eturns-N TOC Plug PSI:	austic 5,000 PSI NO/FULL	Pro- Lo. Ex Ca Fir Ce	ad & Bkdn: cess /Retur lc. TOC: nal Circ. ment Slurry	Gal - BBI n BBI PSI: : BBI	N. N. 3,5 87	A 42 5 .0	— Pad:Bbl — Calc.Dis — Actual E	-Gal sp Bbl Disp.	TED S N 206 206,0		

API No.

15-033-21667-01-00

OTC/OCC Operator No.

34192

1-00

Yes

*Was Cement Bond Log run?

CEMENTING REPORT

To Accompany Completion Report

Form 1002C Rev. 1996

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000

OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance

with OAC 165: performed.	:10-3-4(h). II	t may be ad	lvisable to t	ake a copy of t	his form to lo	cation when ceme	enting	work is						
						TYPE O	R USE	BLACK INK O	NLY					
*Field Name	Kiowa	a Valley	,								OCC Distr	rict		
*Operator	Sandridge Exploration & Production 34192													
*Well Name/N	^{o.} Garlaı	nd 3120	1-26H								County	Barbe	r	
*Location	1/4	1/4	1/4	1/4		Sec		26	Twp		318	Rge		20W
					-ુંલ્ફ									
	Cement Ca	sing Data		1	ductor sing	Surface Casing		Alternativ Casing			nediate sing		luction tring	Liner
Cementing Dat														9/21/2012
Size of Drill Bi														6.125"
Estimated % vused in calcula	wash or hole	enlargeme	ent						\neg					40%
Size of Casing		2)							\exists					4.5"
Top of Liner (i									\neg					5,200'
Setting Depth	of Casing (f						\neg							
rom ground le		;)		+					-					50/50
n first (lead) or	r only slurry													Premium Poz
n second slurry	у													N/A
n third slurry														N/A
Sacks of Ceme n first (lead) or														450
n second slurry														N/A
n third slurry	,													N/A
/ol of slurry pumped (Cu ft)(14.X15.) n first (lead) or only slurry						寸							648	
n second slurry							\exists							N/A
n third slurry	,													N/A
Calculated Ann	ular Height o	of Cement		1			十							
ehind Pipe (ft)				-			-		\dashv					
Cernent left in p	oipe (ft)											<u> </u>		
Amount of Surf	face Casing	Required (i	from Form	1000)			-10	ft.						
Was cement ci	irculated to 0	Ground Sur	face?		Yes	☑ No	,	Was Cement St	taging To	ool (DV To	ol) used?		Yes	☑ No

*If Yes, at what depth?

No (If so, Attach Copy)

Remarks Cement #1: 50/50 Premium Po C37 - 0.5% C-41P - 2 Lb/Sk Ph * Cement #3: 0: 0 * Ceme	enoseal * Cement # 2: 0: 0	*Remarks
CEMENTING	COMPANY	OPERATOR
declare under applicable Corporation am authorized to make this certification casing in this well as shown in the report under my supervision, and that the presented on both sides of this form a complete to the best of my knowledge covers cementing data only.	on, that the cementing of cort was performed by me cementing data and facts are true, correct and	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
2 Signature of Comparing or A	thorized Decreasetative	
Signature of Cementer or A	unonzed Representative	Signature of Operator or Authorized Representative
lame & Title Printed or Typed NATHAN	СОТТА	*Name & Title Printed or Typed
O-TEX Pum	oing LLC	*Operator
ddress	ping LLO	*Address
7303 N. F	lwv 81	Addiess
ity		*City
Dunc	an	
	Zip	*State *Zip
OK	73533	
elephone (AC) Number		*Telephone (AC) Number
580-251-	9919	
ate		*Date
eptember 20, 2012		

INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.