



*****Conductor, Rat and Mouse Hole Drilling Services*****

Ticket

Company:

Date: 9/4/2012

Sandridge

Drill Rig: Lariate 45	Location: Commanche County	Lease Name: Garland 3120 #1-26H DC12393
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- 120' of 30" Drilled Conductor Hole**
- 120' of 20" Conductor Pipe(.250 wall) 82ppf**
- 6'x6' Cellar Tinhorn W/Protective Ring**
- Drill & Install cellar**
- 75' of 20" Drilled Moushole**
- 75' of 16" Moushole Pipe**
- Mobilization of Equipment & Road Permitting Fee**
- Welding Services for Pipe & Lids**
- Provided Equipment & Labor for Dirt Removal**
- Provided Personal to Facilitate Diggtess(One Call)**
- Provide Metal for Lids(1 for the Conductor and 2 for the Mouse hole pipe)**
- 11 Yards of 4500PSI concrete Poured down the back side of Conductor Pipe**

AFE Number: DC: 12393
 Well Name: Garland 3120 1-26H
 Code: 850.010
 Amount: 28,680.00
 Co. Man: Emil P. [Signature]
 Co. Man Sig: [Signature]
 Notes: _____

Comments:)
 Thank You For Your Business
 If a caving formation and (or) water is found addition fee(s) will be add to cover the cost of tank trucks, vacuum trucks, and cement pump trucks. Prices figured on non-rocky soil conditions, if rock is present then there will be a surcharge.

Total \$28,680.00

JOB SUMMARY			PROJECT NUMBER SOK1853	TICKET DATE 09/08/12
COUNTY COMANCHE	State KANSAS	COMPANY Bridge Exploration & Produc	CUSTOMER REP CLAUD HALLMARK	
LEASE NAME GARLAND 3120	Well No. 1-26H	JOB TYPE Surface	EMPLOYEE NAME JOHNNY BREEZE	

EMP NAME	Johnny Breeze	0					
	VONTRAY						
	Flo Helkena						
	David Settlemier						

Form. Name _____ Type: _____
Packer Type _____ Set At **0**
Bottom Hole Temp. **80** Pressure _____
Retainer Depth _____ Total Depth **300**

Date	Called Out 9/8/2012	On Location 9/8/2012	Job Started 9/8/2012	Job Completed 9/8/2012
Time	0000	1300	2119	2300

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		68.0	13	3/8	Surface	328
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12	1/4"	Surface	300
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water	BBL.	10 8.33
Spacer type		BBL.	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			

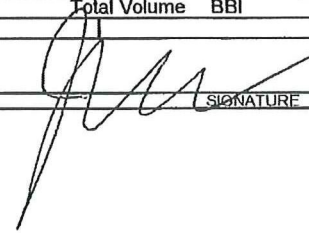
Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/8	10.0	9/8	4.0	Surface
Total	10.0	Total	4.0	

Pressures			
MAX	1,500 PSI	AVG	140
Average Rates in BPM			
MAX	6 BPM	AVG	4
Cement Left in Pipe			
Feet	44	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	200	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	120	Premium Plus (Class C)	1% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	0	0		0	0.00	0.00

Summary					
Preflush	_____	Type:	_____	Preflush:	BBI 10.00
Breakdown	_____	MAXIMUM	1,500 PSI	Load & Bkdn:	Gal - BBI N/A
	_____	Lost Returns-N	NO/FULL	Excess /Return	BBI 30
	_____	Actual TOC	SURFACE	Calc. TOC:	SURFACE
Average	_____	Bump Plug PSI:	720	Final Circ.	PSI: 140
ISIP	5 Min. _____	10 Min. _____	15 Min. _____	Cement Slurry:	BBI 93.8
				Total Volume	BBI 146.22

CUSTOMER REPRESENTATIVE _____


 SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK1859	TICKET DATE 09/10/12
COUNTY COMANCHE	State KANSAS	COMPANY Bridge Exploration & Produc	CUSTOMER REP Jessie Knew	
LEASE NAME GARLAND 3120	Well No. 1-26H	JOB TYPE Surface	EMPLOYEE NAME Larry Kirchner Jr.	

EMP NAME Larry Kirchner Jr.	Dustin				
John Hall					
Wallace Berry					
Robert Stonehocker					

Form. Name _____ Type: _____
 Packer Type _____ Set At **300/13 3/8**
 Bottom Hole Temp. **80** Pressure _____
 Retainer Depth _____ Total Depth **950**

Date	Called Out 9/9/2012	On Location 9/10/2012	Job Started 9/10/2012	Job Completed 9/10/2012
Time	10:00PM	3:00AM	4:09AM	5:30AM

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	36.0	9 5/8		Surface	950	1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	950	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water	BBL.	10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/10	2.5	9/10	2.0	Surface
Total	2.5	Total	2.0	

Pressures			
MAX	1,500 PSI	AVG	125
Average Rates in BPM			
MAX	6 BPM	AVG	6
Cement Left in Pipe			
Feet	46	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	260	TEX Lite Premium Plus 66	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .6% C-41P	10.88	1.84	12.70
2	150	Premium Plus (Class C)	1% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	0	0		0	0.00	0.00

Summary							
Preflush Breakdown	_____	Type: _____	MAXIMUM _____	1,500 PSI	Preflush: BBI _____	10.00	Type: Fresh Water
		Lost Returns-N _____	NO/FULL _____		Load & Bkdn: Gal - BBI _____	N/A	Pad:Bbl -Gal _____
		Actual TOC _____	SURFACE _____		Excess /Return BBI _____	0	Calc. Disp Bbl _____
Average		Bump Plug PSI: _____			Calc. TOC: _____	SURFACE	Actual Disp. _____
ISP	5 min.	10 min.	15 min.		Final Circ. PSI: _____	300	Disp:Bbl _____
					Cement Slurry: BBI _____	120.0	
					Total Volume BBI _____	200.00	

CUSTOMER REPRESENTATIVE _____

 SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK 1887	TICKET DATE 09/15/12
COUNTY Comanche	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Claude Hallmark	
LEAD NAME Garland	WELL NO. 1120 1-26	JOB TYPE Intermediate	EMPLOYEE NAME Matt Wilson	

EMP NAME					
Matt Wilson		BO			
Jared Green		Jammes			
Emmit Brock		Danny			
Cheryl Newton					

Form. Name _____ Type: _____

Packer Type _____ Set At _____ 0

Bottom Hole Temp. _____ 155 Pressure _____

Retainer Depth _____ Total Depth _____ 0

Date	Called Out	On Location	Job Started	Job Completed
	9/15/2012	9/16/2012	9/16/2012	9/16/2012
Time	?	12:00 am	1:47 am	4:00 am

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	5,470	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	5,470	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water BBL.		20 8.33
Spacer type	Caustic BBL.		10 8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/16	4.0	9/16	4.0	Intermediate
Total	4.0	Total	4.0	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Pressures		
MAX	5,000 PSI	AVG 500
Average Rates in BPM		
MAX	8 BPM	AVG 8
Cement Left in Pipe		
Feet	88	Reason SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal	
1	200	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60	
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	16.60	
3	0	0		0	0.00	0.00	0.00

Summary							
Preflush Breakdown	10	Type: MAXIMUM	Caustic 5,000 PSI	Preflush: BBI	20.00	Type: WEIGHTED SP.	
		Lost Returns-N	NO/FULL	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Actual TOC		Excess /Return BBI	N/A	Calc. Disp Bbl	206
Average		Bump Plug PSI:		Calc. TOC:	3,542	Actual Disp.	206.00
ISIP	5 Min.	10 Min	15 Min	Final Circ. PSI:	875	Disp:Bbl	
				Cement Slurry: BBI	12.0		
				Total Volume BBI	298.00		

CUSTOMER REPRESENTATIVE Claude Hallmark SIGNATURE _____

API No. 15-033-21667-01-00
OTC/OCC Operator No. 34192

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name Kiowa Valley	OCC District
*Operator Sandridge Exploration & Production	OCC/OTC Operator No 34192
*Well Name/No. Garland 3120 1-26H	County Barber
*Location 1/4 1/4 1/4 1/4 Sec 26 Twp 31S Rge 20W	

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date						9/21/2012
*Size of Drill Bit (Inches)						6.125"
*Estimated % wash or hole enlargement used in calculations						40%
*Size of Casing (inches O.D.)						4.5"
*Top of Liner (if liner used) (ft.)						5,200'
*Setting Depth of Casing (ft.) from ground level						
Type of Cement (API Class)						50/50 Premium Poz
In first (lead) or only slurry						N/A
In second slurry						N/A
In third slurry						N/A
Sacks of Cement Used						450
In first (lead) or only slurry						N/A
In second slurry						N/A
In third slurry						N/A
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry						648
In second slurry						N/A
In third slurry						N/A
Calculated Annular Height of Cement behind Pipe (ft)						
Cement left in pipe (ft)						

*Amount of Surface Casing Required (from Form 1000)	ft.
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*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

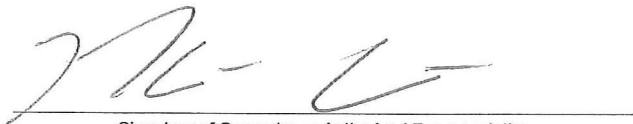
* Designates items to be completed by Operator.
Items **not** so designated shall be completed by the Cementing Company.

Remarks
Cement #1: 50/50 Premium Poz : (4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal * Cement # 2: 0: 0
*** Cement #3: 0: 0 * Cement #4: : * Cement #5: :**

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.



Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.



Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
NATHAN COTTA	
O-TEX Pumping LLC	
Address	
7303 N. Hwy 81	
City	
Duncan	
State	Zip
OK	73533
Telephone (AC) Number	
580-251-9919	
Date	
September 20, 2012	

*Name & Title Printed or Typed	
*Operator	
*Address	
*City	
*State	*Zip
*Telephone (AC) Number	
*Date	

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**