



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095360

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

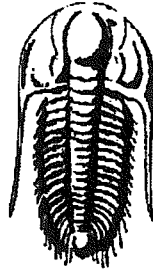
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S. St. Francis
Wichita, KS 67202

ATTN: Marc Downing

Plante "C" #1

17-10s-17w Rooks,KS

Start Date: 2012.06.02 @ 06:24:24

End Date: 2012.06.02 @ 12:06:09

Job Ticket #: 47804 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2012.06.13 @ 15:36:13

Gore Oil Company

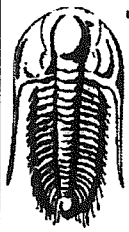
17-10s-17w Rooks,KS

Plante "C" #1

DST # 1

LKC-"C-D"

2012.06.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47804

DST#: 1

ATTN: Marc Downing

Test Start: 2012.06.02 @ 06:24:24

GENERAL INFORMATION:

Formation: LKC-"C-D"

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 08:35:54

Time Test Ended: 12:06:09

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: 3376.00 ft (KB) To 3428.00 ft (KB) (TVD)

Total Depth: 3428.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2145.00 ft (KB)

2137.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8366

Inside

Press@RunDepth: 29.27 psig @ 3412.00 ft (KB)

Start Date: 2012.06.02 End Date: 2012.06.02

Start Time: 06:24:26 End Time: 12:06:09

Capacity: 8000.00 psig

Last Calib.: 2012.06.02

Time On Btm: 2012.06.02 @ 08:35:39

Time Off Btm: 2012.06.02 @ 10:38:09

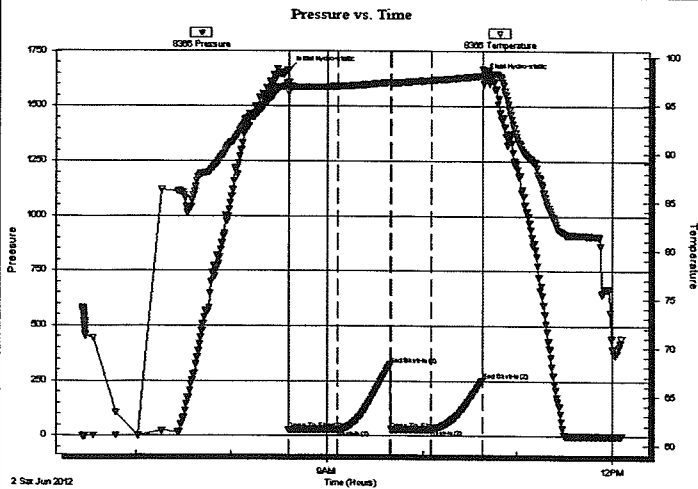
TEST COMMENT: IFP-Surge,Then Dead

ISI-Dead

FFP-Dead

FSI-Dead

PRESSURE SUMMARY



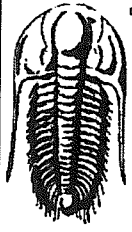
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1668.30	97.35	Initial Hydro-static
1	28.07	96.38	Open To Flow (1)
31	28.67	96.95	Shut-In(1)
64	323.90	97.39	End Shut-In(1)
65	29.04	97.28	Open To Flow (2)
90	29.27	97.59	Shut-In(2)
123	253.26	98.07	End Shut-In(2)
123	1634.77	98.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Drilling Mud	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil Company
 202 S. St. Francis
 Wichita, KS 67202

17-10s-17w Rooks,KS

Plante "C" #1

Job Ticket: 47804

DST#: 1

ATTN: Marc Downing

Test Start: 2012.06.02 @ 06:24:24

GENERAL INFORMATION:

Formation: LKC-"C-D"

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 08:35:54

Time Test Ended: 12:06:09

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: 3376.00 ft (KB) To 3428.00 ft (KB) (TVD)

Total Depth: 3428.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2145.00 ft (KB)

2137.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8289 Outside

Press@RunDepth: psig @ 3412.00 ft (KB)

Start Date: 2012.06.02

End Date:

2012.06.02

Start Time: 06:24:11

End Time:

12:06:09

Capacity: 8000.00 psig

Last Calib.:

2012.06.02

Time On Btm:

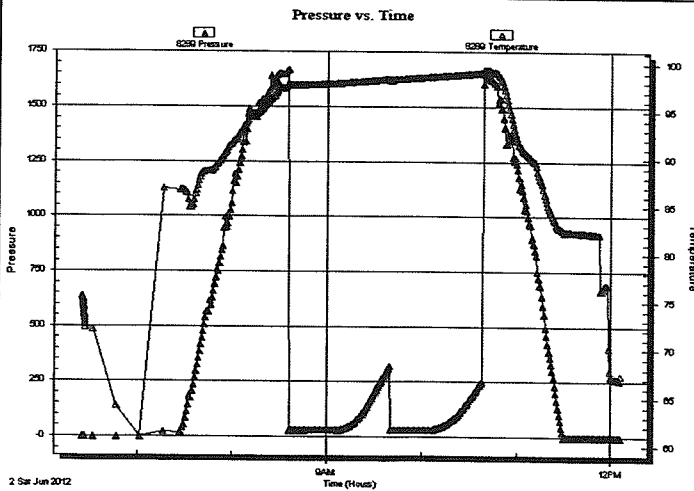
Time Off Btm:

TEST COMMENT: IFP-Surge, Then Dead

ISI-Dead

FFP-Dead

FSI-Dead



PRESSURE SUMMARY

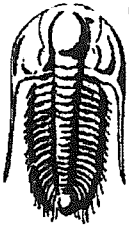
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Drilling Mud	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47804

DST#: 1

ATTN: Marc Dow ning

Test Start: 2012.06.02 @ 06:24:24

Tool Information

Drill Pipe:	Length: 3358.00 ft	Diameter: 3.80 inches	Volume: 47.10 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 47.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3376.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3356.00	
Shut In Tool	5.00			3361.00	
Hydraulic tool	5.00			3366.00	
Packer	5.00			3371.00	21.00 Bottom Of Top Packer
Packer	5.00			3376.00	
Stubb	1.00			3377.00	
Perforations	2.00			3379.00	
Change Over Sub	1.00			3380.00	
Blank Spacing	31.00			3411.00	
Change Over Sub	1.00			3412.00	
Recorder	0.00	8366	Inside	3412.00	
Recorder	0.00	8289	Outside	3412.00	
Perforations	13.00			3425.00	
Bullnose	3.00			3428.00	52.00 Bottom Packers & Anchor

Total Tool Length: 73.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47804

DST#: 1

ATTN: Marc Downing

Test Start: 2012.06.02 @ 06:24:24

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Drilling Mud	0.028

Total Length: 2.00 ft Total Volume: 0.028 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8366

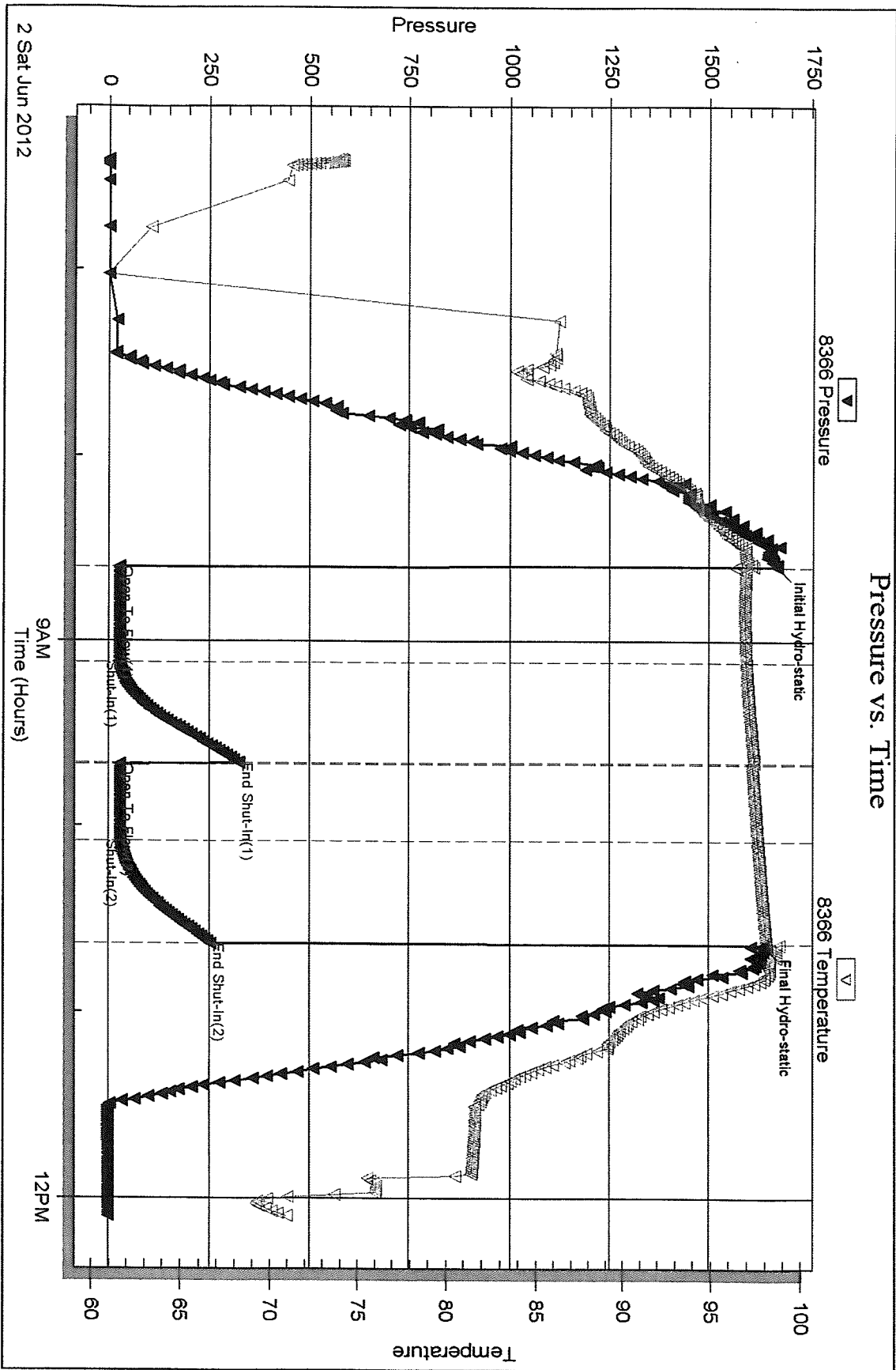
Inside

Gore Oil Company

Flante "C" #1

DST Test Number: 1

Pressure vs. Time

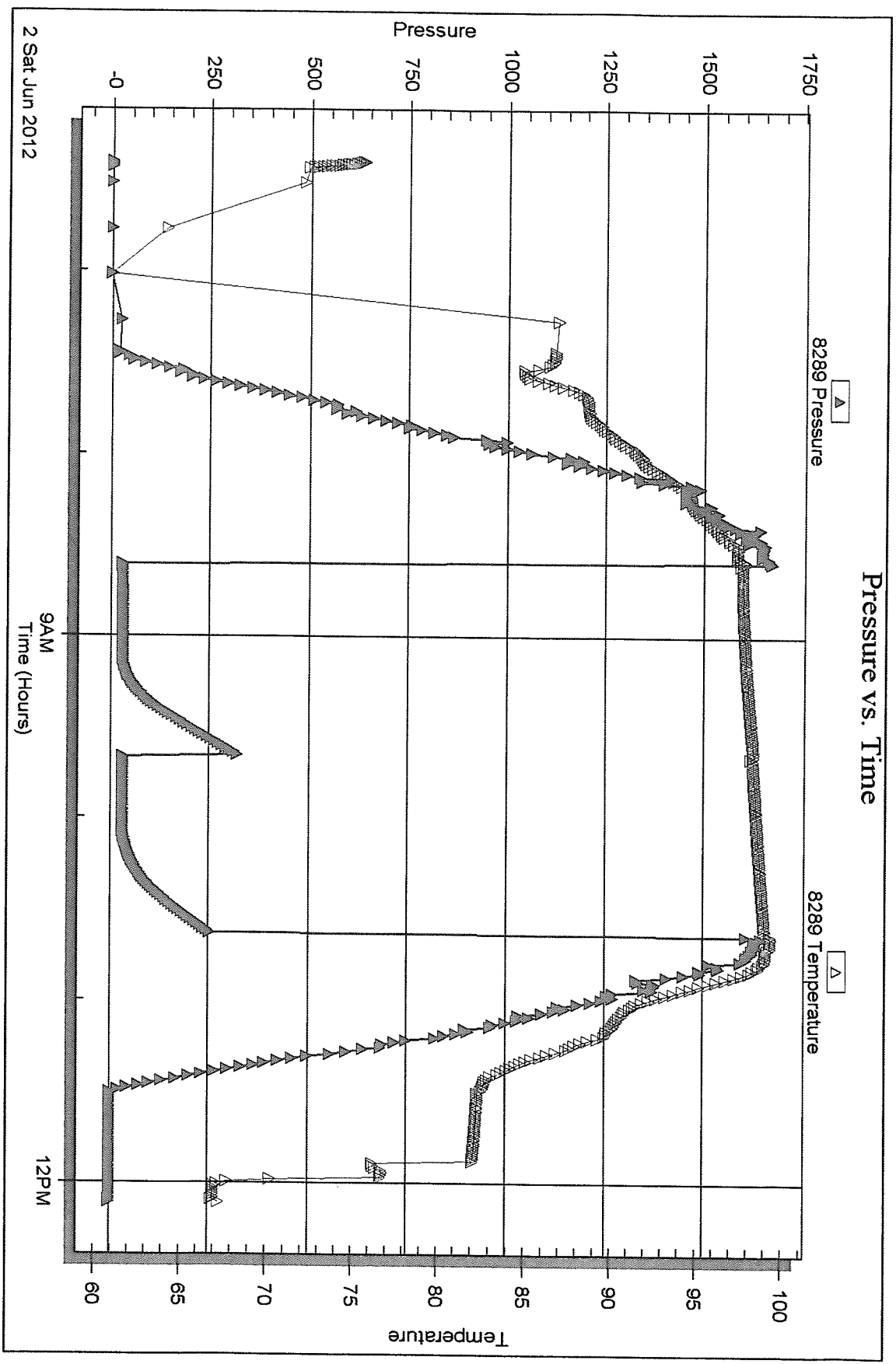


Serial #: 8289

Outside Gore Oil Company

Flante "C" #1

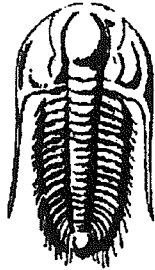
DST Test Number: 1



Trilobe Testing, Inc

Ref. No: 47804

Printed: 2012.06.13 @ 15:36:16



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S. St. Francis
Wichita, KS 67202

ATTN: Marc Downing

Plante "C" #1

17-10s-17w Rooks,KS

Start Date: 2012.06.02 @ 18:38:06

End Date: 2012.06.03 @ 00:44:51

Job Ticket #: 47805 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.13 @ 15:32:08

Gore Oil Company

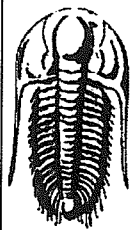
17-10s-17w Rooks,KS

Plante "C" #1

DST # 2

"E-F"

2012.06.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47805

DST#: 2

ATTN: Marc Downing

Test Start: 2012.06.02 @ 18:38:06

GENERAL INFORMATION:

Formation: "E-F"

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 20:06:21

Time Test Ended: 00:44:51

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Interval: 3422.00 ft (KB) To 3450.00 ft (KB) (TVD)

Total Depth: 3450.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2145.00 ft (KB)

2137.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8366

Inside

Press@RunDepth: 226.74 psig @ 3424.00 ft (KB)

Start Date: 2012.06.02

End Date:

2012.06.03

Start Time: 18:38:08

End Time:

00:44:51

Capacity: 8000.00 psig

Last Calib.: 2012.06.03

Time On Btm: 2012.06.02 @ 20:06:06

Time Off Btm: 2012.06.02 @ 22:39:21

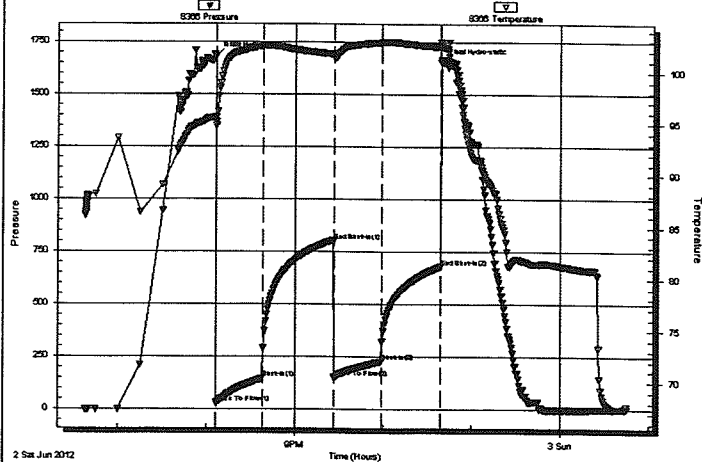
TEST COMMENT: IFP-Good Blow, BOB in 5 Min.

ISI-Dead

FFP-Fair Blow, BOB in 22 Min.

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1680.51	95.62	Initial Hydro-static
1	30.19	94.80	Open To Flow (1)
32	145.57	102.49	Shut-In(1)
80	801.21	101.78	End Shut-In(1)
81	151.29	101.42	Open To Flow(2)
113	226.74	102.86	Shut-In(2)
153	678.75	102.49	End Shut-In(2)
154	1652.71	102.92	Final Hydro-static

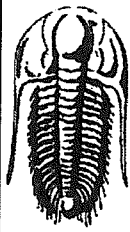
Recovery

Length (ft)	Description	Volume (bbl)
440.00	Muddy Water-80%W-20%M	6.17
10.00	Free Oil	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company
202 S. St. Francis
Wichita, KS 67202

17-10s-17w Rooks,KS

Plante "C" #1

Job Ticket: 47805 **DST#: 2**

Test Start: 2012.06.02 @ 18:38:06

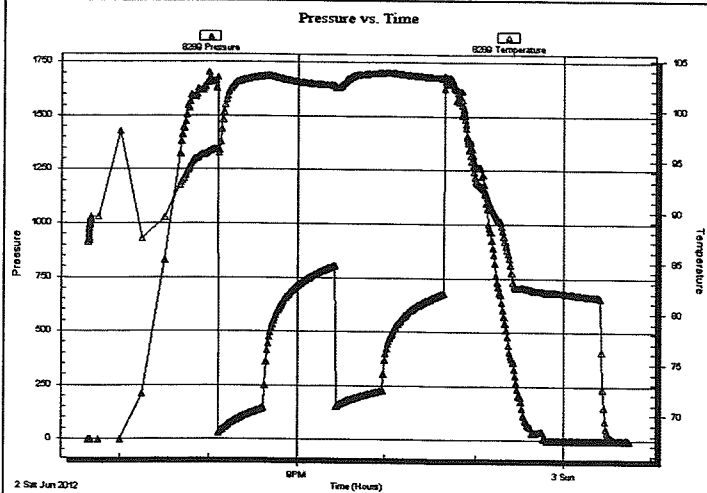
ATTN: Marc Downing

GENERAL INFORMATION:

Formation: "E-F"		
Deviated: No Whipstock: 0.00 ft (KB)	Test Type: Conventional Bottom Hole (Reset)	
Time Tool Opened: 20:06:21	Tester: Jason McLemore	
Time Test Ended: 00:44:51	Unit No: 54	
Interval: 3422.00 ft (KB) To 3450.00 ft (KB) (TVD)	Reference Elevations: 2145.00 ft (KB)	
Total Depth: 3450.00 ft (KB) (TVD)	2137.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Good	KB to GR/CF: 8.00 ft

Serial #: 8289	Outside			
Press@RunDepth: psig @ 3424.00 ft (KB)		Capacity: 8000.00 psig		
Start Date: 2012.06.02	End Date: 2012.06.03	Last Calib.: 2012.06.03		
Start Time: 18:37:52	End Time: 00:44:50	Time On Btm: 00:44:50		
		Time Off Btm:		

TEST COMMENT: IFP-Good Blow , BOB in 5 Min.
ISI-Dead
FFP-Fair Blow , BOB in 22 Min.
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

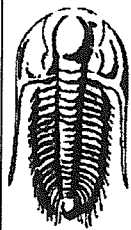
Recovery

Length (ft)	Description	Volume (bbl)
440.00	Muddy Water-80%W-20%M	6.17
10.00	Free Oil	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47805

DST#: 2

ATTN: Marc Downing

Test Start: 2012.06.02 @ 18:38:06

Tool Information

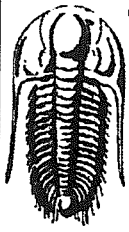
Drill Pipe:	Length: 3426.00 ft	Diameter: 3.80 inches	Volume: 48.06 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 48.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3422.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3402.00	
Shut In Tool	5.00			3407.00	
Hydraulic tool	5.00			3412.00	
Packer	5.00			3417.00	21.00 Bottom Of Top Packer
Packer	5.00			3422.00	
Stubb	1.00			3423.00	
Perforations	1.00			3424.00	
Recorder	0.00	8366	Inside	3424.00	
Recorder	0.00	8289	Outside	3424.00	
Perforations	23.00			3447.00	
Bullnose	3.00			3450.00	28.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47805

DST#: 2

ATTN: Marc Downing

Test Start: 2012.06.02 @ 18:38:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
440.00	Muddy Water-80%W-20%M	6.172
10.00	Free Oil	0.140

Total Length: 450.00 ft

Total Volume: 6.312 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

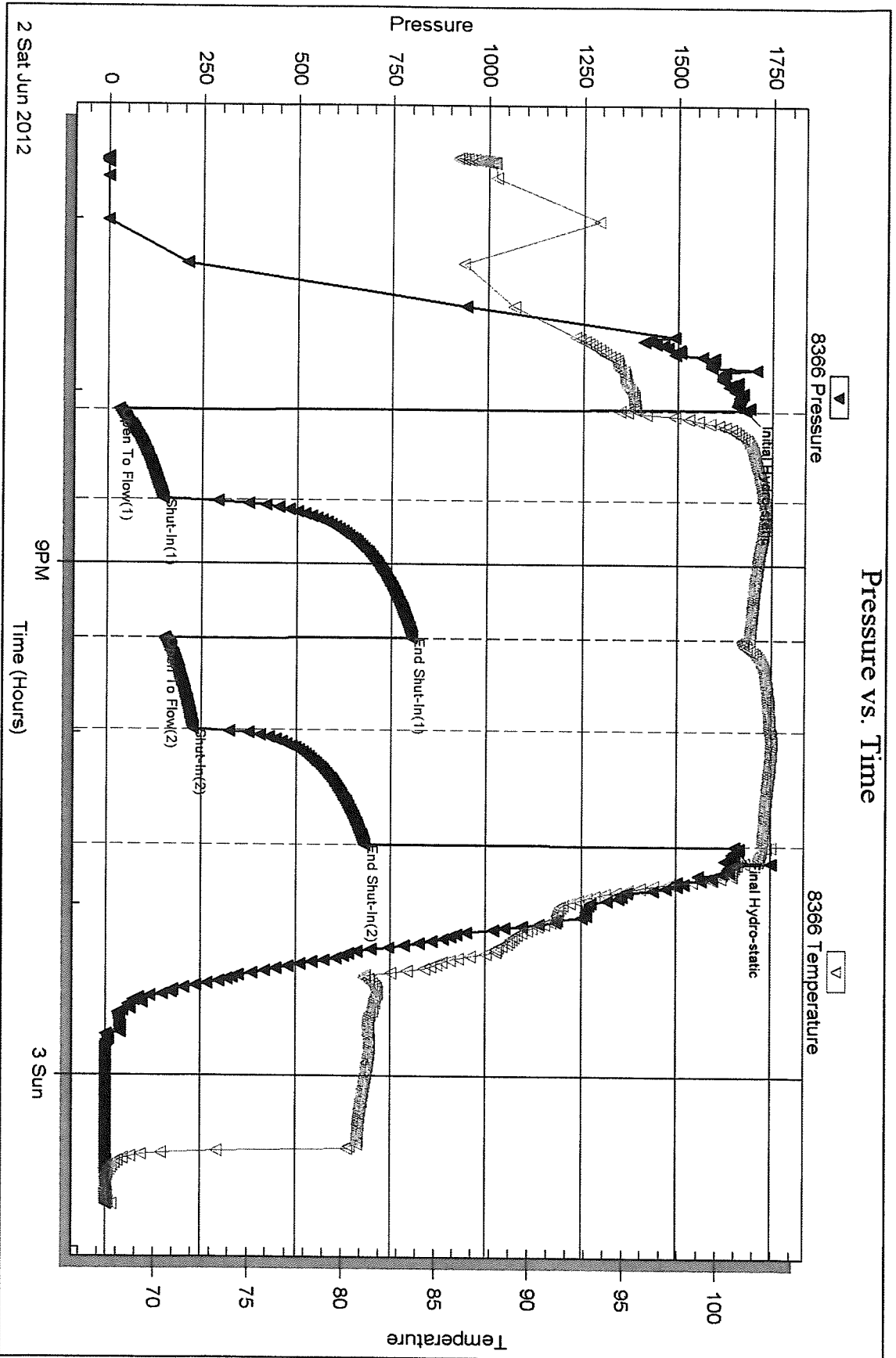
Serial #: 8366

Inside

Gore Oil Company

Plane 'C' #1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 47805

Printed: 2012.06.13 @ 15:32:11

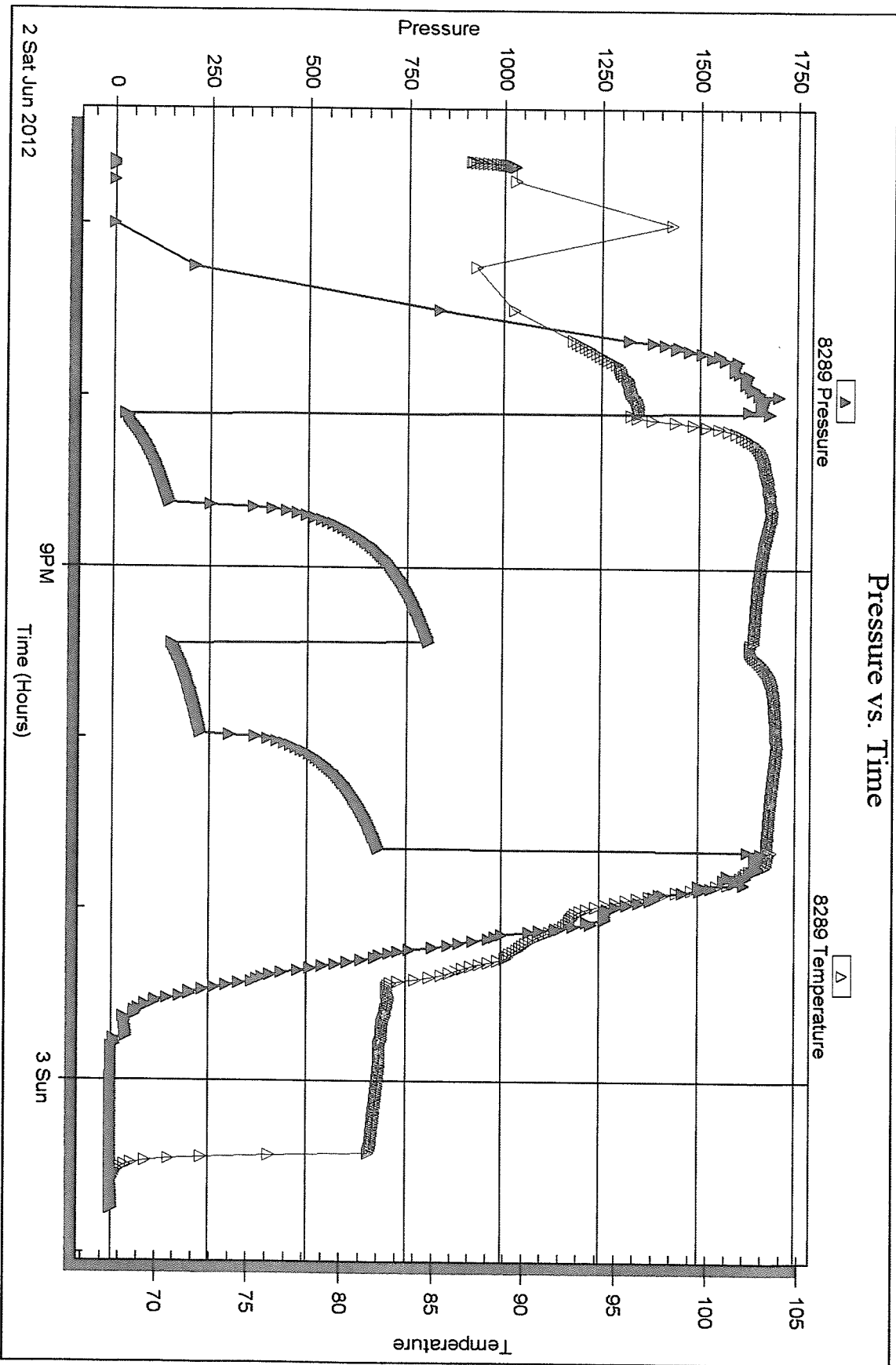
Serial #: 8289

Outside

Gore Oil Company

Flante "C" #1

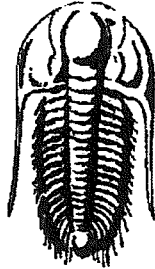
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 47805

Printed: 2012.06.13 @ 15:32:11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S. St. Francis
Wichita, KS 67202

ATTN: Marc Downing

Plante "C" #1

17-10s-17w Rooks,KS

Start Date: 2012.06.03 @ 14:20:54

End Date: 2012.06.03 @ 19:47:24

Job Ticket #: 47806 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.13 @ 15:35:10

Gore Oil Company 17-10s-17w Rooks,KS Plante "C" #1 DST # 3 H-L 2012.06.03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47806

DST#: 3

ATTN: Marc Downing

Test Start: 2012.06.03 @ 14:20:54

GENERAL INFORMATION:

Formation: H-L
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 16:09:09
Time Test Ended: 19:47:24

Test Type: Conventional Bottom Hole (Reset)
Tester: Jason McLemore
Unit No: 54

Interval: 3478.00 ft (KB) To 3588.00 ft (KB) (TVD)
Total Depth: 3588.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2145.00 ft (KB)
2137.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8366

Inside

Press@RunDepth: 63.39 psig @ 3575.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.03 End Date: 2012.06.03

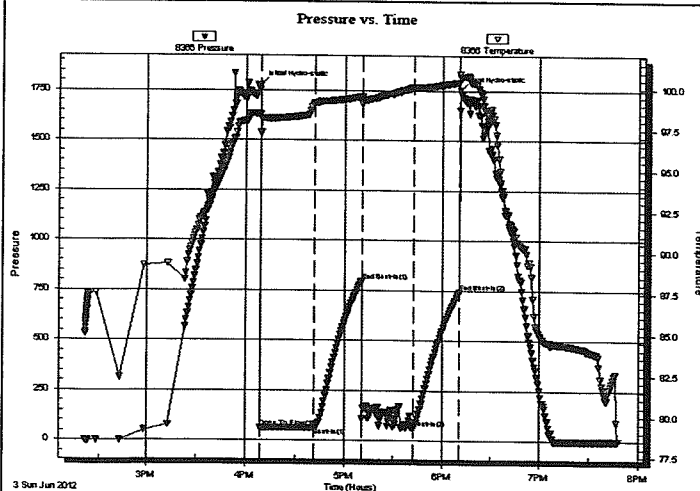
Last Calib.: 2012.06.03

Start Time: 14:20:56 End Time: 19:47:24

Time On Btm: 2012.06.03 @ 16:08:54

Time Off Btm: 2012.06.03 @ 18:11:24

TEST COMMENT: IFP-Surge on open, Dead
ISI-Dead
FFP-Dead
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1777.66	98.43	Initial Hydro-static
1	60.90	97.29	Open To Flow (1)
33	63.39	99.09	Shut-In(1)
62	796.11	99.52	End Shut-In(1)
94	65.27	100.12	Shut-In(2)
122	742.23	100.42	End Shut-In(2)
123	1752.38	100.77	Final Hydro-static

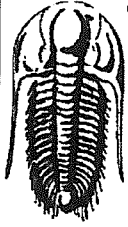
Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47806

DST#: 3

ATTN: Marc Dow ning

Test Start: 2012.06.03 @ 14:20:54

GENERAL INFORMATION:

Formation: **H-L**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 16:09:09

Time Test Ended: 19:47:24

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Interval: **3478.00 ft (KB) To 3588.00 ft (KB) (TVD)**

Total Depth: 3588.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2145.00 ft (KB)

2137.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **8289**

Outside

Press@RunDepth: psig @ 3575.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.03

End Date:

2012.06.03

Last Calib.: 2012.06.03

Start Time: 14:20:41

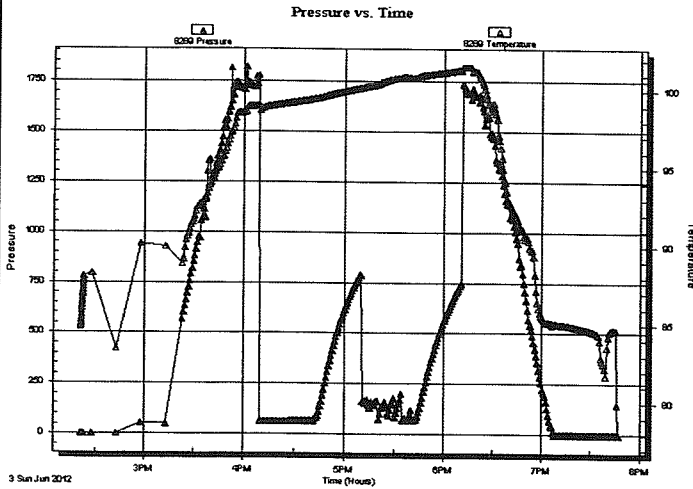
End Time:

19:47:24

Time On Btm:

Time Off Btm:

TEST COMMENT: IFP-Surge on open, Dead
ISI-Dead
FFP-Dead
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

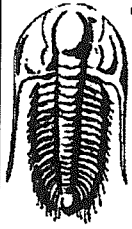
Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud	0.21

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47806

DST#: 3

ATTN: Marc Downing

Test Start: 2012.06.03 @ 14:20:54

Tool Information

Drill Pipe:	Length: 3490.00 ft	Diameter: 3.80 inches	Volume: 48.96 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
		<u>Total Volume:</u>	<u>48.96 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3478.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	110.00 ft			
Tool Length:	131.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3458.00	
Shut In Tool	5.00			3463.00	
Hydraulic tool	5.00			3468.00	
Packer	5.00			3473.00	21.00 Bottom Of Top Packer
Packer	5.00			3478.00	
Stubb	1.00			3479.00	
Perforations	1.00			3480.00	
Change Over Sub	1.00			3481.00	
Blank Spacing	93.00			3574.00	
Change Over Sub	1.00			3575.00	
Recorder	0.00	8366	Inside	3575.00	
Recorder	0.00	8289	Outside	3575.00	
Perforations	10.00			3585.00	
Bullnose	3.00			3588.00	110.00 Bottom Packers & Anchor

Total Tool Length: 131.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

17-10s-17w Rooks, KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47806

DST#: 3

ATTN: Marc Downing

Test Start: 2012.06.03 @ 14:20:54

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 7.18 in³

Resistivity: ohm.m

Salinity: 1700.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling Mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8366

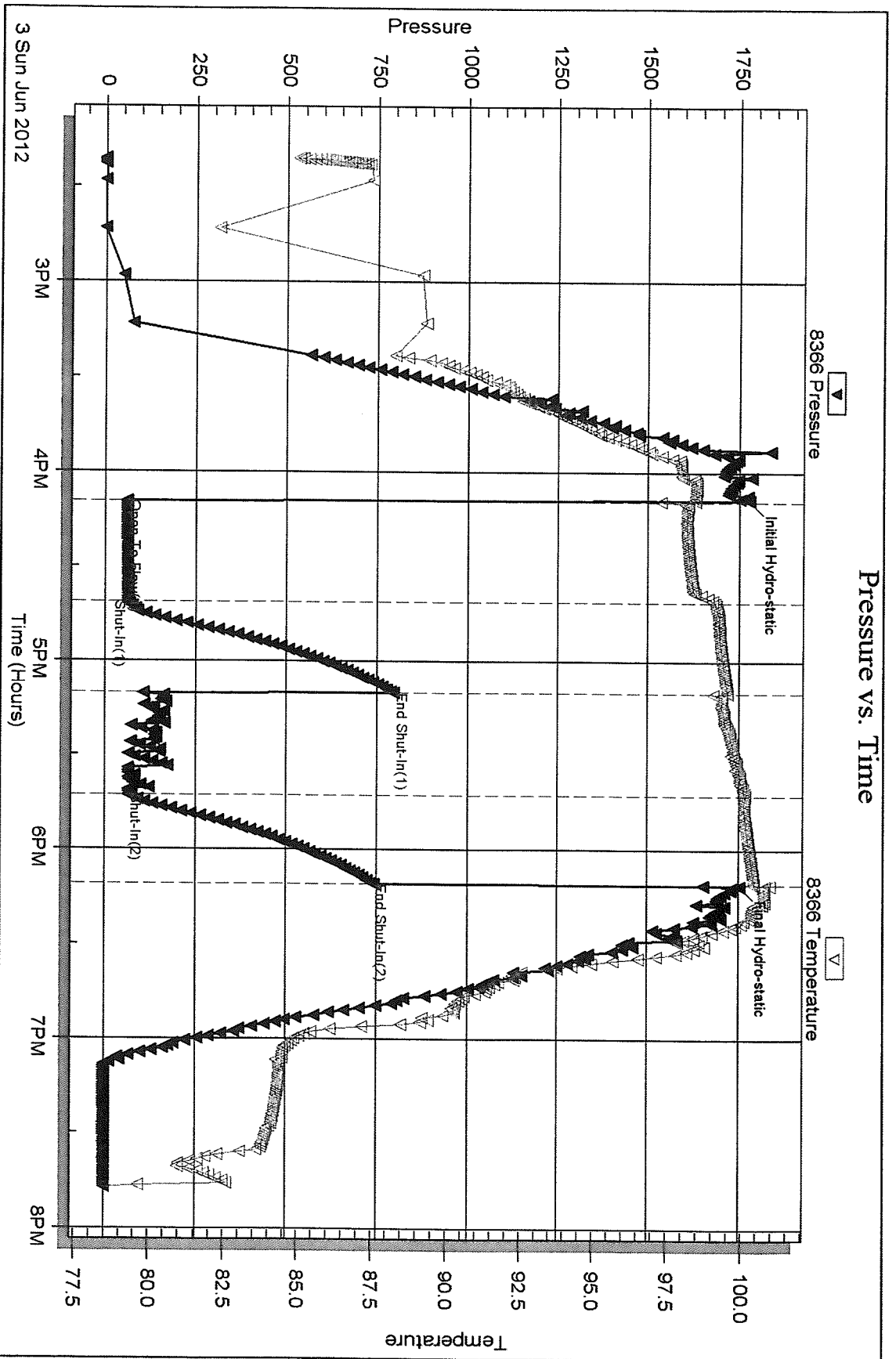
Inside

Gore Oil Company

Flange "C" #1

DST Test Number: 3

Pressure vs. Time

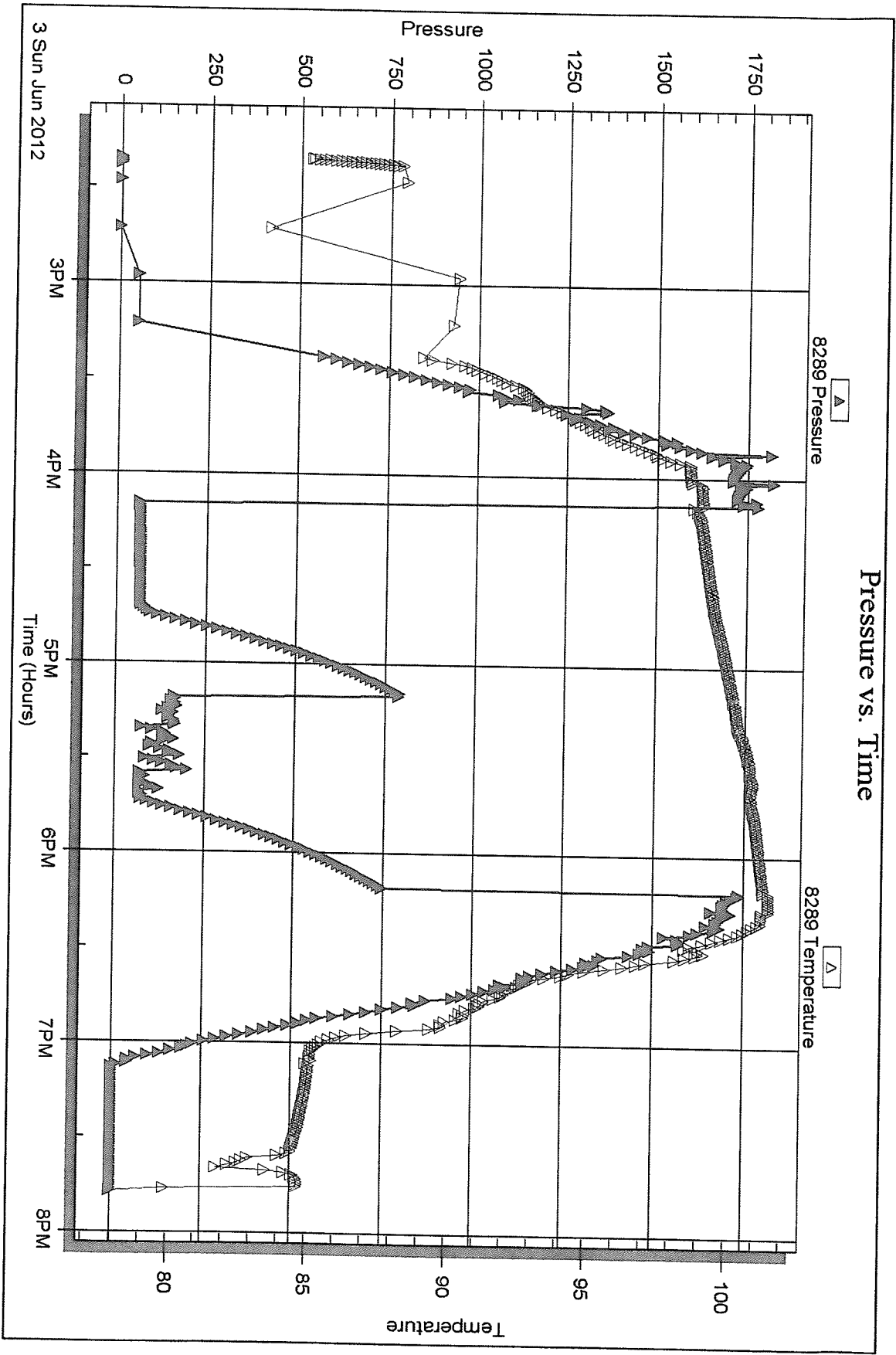


Serial #: 8289

Outside Gore Oil Company

Plante "C" #1

DST Test Number: 3



Triblote Testing, Inc

Ref. No: 47806

Printed: 2012.06.13 @ 15:35:13



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47804

Well Name & No. Plante "C" #1 Test No. 1 Date 6-2-12
 Company Cure Oil Company Elevation 2145 KB 2137 GL
 Address 202 S. St Francis, Wichita, KS. 67202
 Co. Rep / Geo. Marc Downing Rig Maverick 108
 Location: Sec. 17 Twp. 10s Rge. 17w Co. Rooks State KS

Interval Tested 3376-3428 Zone Tested LKC-'C-D'
 Anchor Length 52 Drill Pipe Run 3358 Mud Wt. 9.1
 Top Packer Depth 3371 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 3376 Wt. Pipe Run 0 WL 7.2
 Total Depth 3428 Chlorides 1700 ppm System LCM 2#
 Blow Description IFP- Surge, Then Dead
ISI-Dead
FFP-Dead
FSI-Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Drilling Mud</u>				

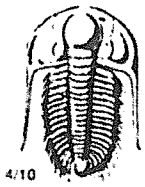
Rec Total 2 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1668 Test 1150 T-On Location 5:23
 (B) First Initial Flow 28 Jars _____ T-Started 6:22
 (C) First Final Flow 29 Safety Joint _____ T-Open 8:34
 (D) Initial Shut-In 324 Circ Sub _____ T-Pulled 10:36
 (E) Second Initial Flow 29 Hourly Standby _____ T-Out 12:09
 (F) Second Final Flow 29 Mileage 5.8 rt 89.90 Comments _____
 (G) Final Shut-In 253 Sampler _____
 (H) Final Hydrostatic 1635 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 70
 Final Flow 30
 Final Shut-In 30

Sub Total 1239.90 MP/DST Disc't _____

Approved By _____ Our Representative Lance M. Jensen
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47805

Well Name & No. Plante "C" #1 Test No. 2 Date 6-2-12
 Company Gore Oil Company Elevation 2145 KB 2137 GL
 Address 202 S. St Francis, Wichita, KS. 67202
 Co. Rep/Geo. Marc Downing Rig Maverick #108
 Location: Sec. 17 Twp. 10s Rge. 17w Co. Rooks State KS

Interval Tested 3422-3450 Zone Tested 'E-F'
 Anchor Length 28 Drill Pipe Run 3426 Mud Wt. 9.1
 Top Packer Depth 3417 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 3422 Wt. Pipe Run 0 WL 7.2
 Total Depth 3450 Chlorides 1700 ppm System LCM 2[#]
 Blow Description IFF - Good Blow, BOB in 5 min
ISI - Dead
FFB - Fair Blow, BOB in 22 min,
FSD - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Free Oil</u>				
<u>440</u>	<u>Muddy Water</u>		<u>80</u>		<u>20</u>

Rec Total 450 BHT _____ Gravity 32 API RW .230 @ 78 °F Chlorides 25,000 ppm
 (A) Initial Hydrostatic 1681 Test 1150 T-On Location 18:10
 (B) First Initial Flow 30 Jars T-Started 18:36
 (C) First Final Flow 146 Safety Joint T-Open 20:07
 (D) Initial Shut-In 801 Circ Sub T-Pulled 22:37
 (E) Second Initial Flow 151 Hourly Standby T-Out 24:42
 (F) Second Final Flow 227 Mileage 89.90 Comments _____
 (G) Final Shut-In 679 Sampler _____
 (H) Final Hydrostatic 1653 Straddle _____
 Initial Open 30 Shale Packer _____
 Initial Shut-In 45 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 45 Day Standby _____
 Sub Total 1239.90 Accessibility _____
 Sub Total 1239.90 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1239.90
 MP/DST Disc't _____

Approved By _____ Our Representative Jason McHenry
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47806

Well Name & No. Plante "C" #1 Test No. 3 Date 6-3-12
 Company Gore Oil Company Elevation 2145 KB 2137 GL
 Address 202 S. St Francis, Wichita KS. 67202
 Co. Rep / Geo. Marc Downing Rig Maverick #108
 Location: Sec. 17 Twp. 10s Rge. 17w Co. Rocks State KS

Interval Tested 3478-3588 Zone Tested H-I-J-K-L
 Anchor Length 110 Drill Pipe Run 3490 Mud Wt. 9.1
 Top Packer Depth 3473 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 3478 Wt. Pipe Run 0 WL 7.2
 Total Depth 3588 Chlorides 2700 ppm System LCM 2#

Blow Description IFP- Surge on open, Dead
ISI- Dead
FFP- Dead
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Drilling Mud</u>				

Rec Total 15 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1778 Test 1150 T-On Location 14:09
 (B) First Initial Flow 61 Jars _____ T-Started 14:18
 (C) First Final Flow 63 Safety Joint _____ T-Open 16:09
 (D) Initial Shut-In 794 Circ Sub _____ T-Pulled 18:06
 (E) Second Initial Flow plugging Hourly Standby _____ T-Out 19:48
 (F) Second Final Flow 65 Mileage 89.90 Comments _____
 (G) Final Shut-In 742 Sampler _____
 (H) Final Hydrostatic 1752 Straddle _____
 Ruined Shale Packer _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 30 Day Standby _____
 Accessibility _____
 Sub Total 1239.90 MP/DST Disc't _____

Approved By _____ Our Representative Jason McLamou

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thank you



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33986
LOCATION Oakley KS
FOREMAN Walt Dinko

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-12	3373	Plante C #1	17	10 ^s	17 ^u	Rooks
CUSTOMER Gore Oil Co			Plainville			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			25	463	Josh Guella	
STATE			2 1/2 E	439	Cody Routs	
ZIP CODE			S.S.			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 263 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 263' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15' to 20'
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety Meeting, Rig up on Maverick #108, mixed 175 SKS
Cam, 30% acc - 20% lat, Displace 15 1/2 BBL #20 @ 150#, Shut in
Standby to ck Callor
Cement Del Circ

Thank You
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,085. ⁰⁰	1,085. ⁰⁰
5406	40	MILEAGE	5. ⁰⁰	200. ⁰⁰
11045	175 SKS	class A Cement	17. ⁶⁵	3,088. ⁷⁵
1102	494 #	Calcium Chloride	.89	439. ⁶⁶
1118B	329 #	gel	.25	82. ²⁵
5407A	8.23	Ton Mileage Delivery	16. ⁹	549. ⁶⁰
				5,445. ²⁶
		Less 10% Disc		- 544. ⁵³
				4,900. ⁷³
		SALES TAX		204. ⁷²
		ESTIMATED TOTAL		5105. ⁴⁵

Completed

AUTHORIZATION Phyllis Bohm

250197
TITLE Core Drill

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33965

LOCATION Dakota

FOREMAN Fuzzly

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-4-12	3373	Plante C #1	17	105	17W	KS Rooks	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
Gore O.I. Co.		Plinville 5-Rd AA 2 1/2 E S.W.		463	COM D		
CITY		STATE	ZIP CODE	439	Bobby S		

JOB TYPE PTA HOLE SIZE 77/8 HOLE DEPTH 3694 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT 1.421 SLURRY VOL 1.40 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Maurice #108 Ris up and plug
as ordered.
25 sks @ 1450'
100 sks @ 900'
40 sks @ 300' 220 sks 60/40 40 gal 1 1/4 closed
10 sks @ 40' w/plus
30 sks PH
15 sks MH

Thanks Fuzzly
CROW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405W	1	PUMP CHARGE		
5406	40	MILEAGE	1325.00	1325.00
5407	9.5 ton	Tow mileage Delivery	5.00	200.00
			167	634.00
1131	220 sks	60/40 pos		
118B	757 #	Bentonite	15.10	3322.00
1107	55 #	Flow-sol	.25	189.25
4432	1	8 1/2 plug	2.82	155.10
			96.00	96.00
		subtotal		5922.15
		less 10% disc		592.22
		subtotal		5329.93
		SALES TAX		213.33
		ESTIMATED TOTAL		5543.26

Ravin 3737

AUTHORIZATION [Signature] TITLE 250307 Toolpusher

DATE 6-4-2012

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.