

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |
|------------|--------|
| Effective  | Date:  |
| District # |        |
| SGA?       | Yes No |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1095368

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

| Forested Good Pate   | Cost Description.   |
|--|---|
| Expected Spud Date: month day year   | Spot Description:   |
|  | Sec Twp S. R E W  |
| OPERATOR: License#   | feet from N / S Line of Section  feet from E / W Line of Section  |
| Name:  | Is SECTION: Regular Irregular?  |
| Address 1:   |   |
| Address 2: State: Zip: +   | (Note: Locate well on the Section Plat on reverse side)   |
| Contact Person:  | County:   |
| Phone:   | Lease Name: Well #:   |
|  | Field Name:   |
| CONTRACTOR: License#Name:  | Is this a Prorated / Spaced Field?  Yes No  |
| Name:  | Target Formation(s):  |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):   |
| Oil Enh Rec Infield Mud Rotary   | Ground Surface Elevation:feet MSL   |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:    Yes   No   |
| Disposal Wildcat Cable   | Public water supply well within one mile:  Yes No   |
| Seismic ;# of Holes Other  | Depth to bottom of tresh water:   |
| Other:   | Depth to bottom of usable water:  Surface Pipe by Alternate: I II   |
| If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set:   |
|  | Length of Conductor Pipe Planned to be set:  Length of Conductor Pipe (if any):   |
| Operator:  | Projected Total Depth:  |
| Well Name: Original Total Depth:   | Formation at Total Depth:   |
| Original Completion Date Original Total Deptil   | Water Source for Drilling Operations:   |
| Directional, Deviated or Horizontal wellbore?  | Well Farm Pond Other:   |
| If Yes, true vertical depth:   | DWR Permit #:   |
| Bottom Hole Location:  | (Note: Apply for Permit with DWR )  |
| KCC DKT #:   | Will Cores be taken?  |
|  | If Voc. proposed zone:  |
|  | If Yes, proposed zone:  |
| A ==   |   |
|  | IDAVIT  |
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| For KCC Use ONLY |   |
|------------------|---|
| API # 15         | - |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: |                        |         |                         | Location of V | Location of Well: County:  |  |  |  |  |  |  |  |
|-----------|------------------------|---------|-------------------------|---------------|--|--|--|--|--|--|--|--|
| Lease:    |                        |         |                         |               | feet from N / S Line of Section  |  |  |  |  |  |  |  |
| Well Numb | oer:                   |         |                         | _             | feet from E / W Line of Section  |  |  |  |  |  |  |  |
| Field:    |                        |         |                         | Sec           | SecTwpS. R   |  |  |  |  |  |  |  |
| Number of | f Acres attributable t | o well: |                         | — Is Section: | Is Section: Regular or Irregular   |  |  |  |  |  |  |  |
| QTR/QTR   | /QTR/QTR of acrea      | ge:     |                         | _             |  |  |  |  |  |  |  |  |
|           |                        |         |                         | Section corn  | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW                          |  |  |  |  |  |  |  |
|           |                        |         | nd electrical lines, as |               | dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). Sired.  |  |  |  |  |  |  |  |
|           |                        |         |                         |               | LEGEND   |  |  |  |  |  |  |  |
| 170 ft    | -0                     |         |                         |               | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |  |  |  |  |  |  |  |
|           |                        | 1       | 2                       |               | EXAMPLE  |  |  |  |  |  |  |  |
|           |                        |         |                         |               | 1980' FSL  |  |  |  |  |  |  |  |
|           |                        |         |                         |               |  |  |  |  |  |  |  |  |

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

095368

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

| Operator Name:   |                           | License Number:                                 |  |  |  |  |  |
|--|---------------------------|---|--|--|--|--|--|
| Operator Address:  |                           |   |  |  |  |  |  |
| Contact Person:  |                           | Phone Number:                                   |  |  |  |  |  |
| Lease Name & Well No.:   |                           |   | Pit Location (QQQQ):                                 |  |  |  |  |
| Type of Pit:   | Pit is:                   |   |  |  |  |  |  |
| Emergency Pit Burn Pit   | Proposed                  | Existing  | SecTwpR  |  |  |  |  |
| Settling Pit Drilling Pit  | If Existing, date co      | nstructed:                                      | Feet from North / South Line of Section              |  |  |  |  |
| Settling Pit   |                           |   | Feet from East / West Line of Section                |  |  |  |  |
| (IT WP Supply API No. or Year Drilled)                                     |                           | (bbls)  | County   |  |  |  |  |
| Is the pit located in a Sensitive Ground Water A                           | vrea? Yes                 | No  | Chloride concentration: mg/l                         |  |  |  |  |
| To the processing in a content of country training                         |                           |   | (For Emergency Pits and Settling Pits only)          |  |  |  |  |
| Is the bottom below ground level?  Yes No                                  | Artificial Liner?  Yes  N | No  | How is the pit lined if a plastic liner is not used? |  |  |  |  |
|  |                           |   | NAC data (force)                                     |  |  |  |  |
| Pit dimensions (all but working pits):                                     | Length (feet)             | ,   | Width (feet) N/A: Steel Pits No Pit                  |  |  |  |  |
| If the pit is lined give a brief description of the li                     |                           |   | dures for periodic maintenance and determining       |  |  |  |  |
| material, thickness and installation procedure.                            |                           |   | cluding any special monitoring.                      |  |  |  |  |
|  |                           |   |  |  |  |  |  |
|  |                           |   |  |  |  |  |  |
|  |                           |   |  |  |  |  |  |
| Distance to nearest water well within one-mile                             | of pit:                   | Depth to shallo<br>Source of inforr             | west fresh water feet.<br>nation:                    |  |  |  |  |
| feet Depth of water well   | feet                      | measured well owner electric log KDWR           |  |  |  |  |  |
| Emergency, Settling and Burn Pits ONLY:                                    |                           | Drilling, Workover and Haul-Off Pits ONLY:      |  |  |  |  |  |
| Producing Formation:   |                           | Type of material utilized in drilling/workover: |  |  |  |  |  |
| Number of producing wells on lease:  |                           | Number of working pits to be utilized:          |  |  |  |  |  |
| Barrels of fluid produced daily:   |                           | Abandonment procedure:                          |  |  |  |  |  |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to          | Drill nite must h                               | e closed within 365 days of spud date.               |  |  |  |  |
| ilow into the pit: res rvo   |                           |   | e diosed within 303 days of spud date.               |  |  |  |  |
|  |                           |   |  |  |  |  |  |
| Submitted Electronically   |                           |   |  |  |  |  |  |
|  |                           |   |  |  |  |  |  |
|  | KCC                       | OFFICE USE O                                    | NLY  |  |  |  |  |
|  |                           |   | Liner Steel Pit RFAC RFAS                            |  |  |  |  |
| Date Received: Permit Num  | ber:                      | Permi   | t Date: Lease Inspection: Yes No                     |  |  |  |  |



### Kansas Corporation Commission Oil & Gas Conservation Division

1095368

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (  | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |
|---|--|
| OPERATOR: License #   | Well Location:   |
| Name:   | County:  |
| Address 1:  | Lease Name: Well #:  |
| City: State: Zip:+  |  |
| Contact Person:   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of<br>the lease below:   |
| Phone: ( ) Fax: ( )   |  |
| Email Address:  |  |
| Surface Owner Information:  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional   |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.   |
| City: State: Zip:+  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner. | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.   |
| Submitted Electronically  |  |

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