

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC Use: |        |  |  |  |  |  |
|--------------|--------|--|--|--|--|--|
| Effective    | Date:  |  |  |  |  |  |
| District #   |        |  |  |  |  |  |
| SGA?         | Yes No |  |  |  |  |  |

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1095384

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

| Expected Spud Date:   | Spot Description:  |  |  |  |  |
|---|--|--|--|--|--|
| month day year  | Sec Twp S. R E V   |  |  |  |  |
| OPERATOR: License#  | feet from N / S Line of Section  |  |  |  |  |
| Name:   | feet from E / W Line of Section  |  |  |  |  |
| Address 1:  | Is SECTION: Regular Irregular?   |  |  |  |  |
| Address 2:  | (Note: Locate well on the Section Plat on reverse side)  |  |  |  |  |
| City: State: Zip: +   | County:  |  |  |  |  |
| Contact Person:   | Lease Name: Well #:  |  |  |  |  |
| Phone:  | Field Name:  |  |  |  |  |
| CONTRACTOR: License#  | Is this a Prorated / Spaced Field?   |  |  |  |  |
| Name:   | Target Formation(s):   |  |  |  |  |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):  |  |  |  |  |
| Oil Enh Rec Infield Mud Rotary  | Ground Surface Elevation:feet MS   |  |  |  |  |
| Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:  |  |  |  |  |
| Disposal Wildcat Cable  | Public water supply well within one mile:  |  |  |  |  |
| Seismic ; # of Holes Other  | Depth to bottom of fresh water:  |  |  |  |  |
| Other:  | Depth to bottom of usable water:   |  |  |  |  |
| If OMMO, old well information of fallering  | Surface Pipe by Alternate: II II   |  |  |  |  |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:  |  |  |  |  |
| Operator:   | Length of Conductor Pipe (if any):   |  |  |  |  |
| Well Name:  | Projected Total Depth:   |  |  |  |  |
| Original Completion Date: Original Total Depth:   | Formation at Total Depth:  |  |  |  |  |
| Directional, Deviated or Horizontal wellbore?   | Water Source for Drilling Operations:  |  |  |  |  |
| f Yes, true vertical depth:   | Well Farm Pond Other:  |  |  |  |  |
| Bottom Hole Location:   | DWR Permit #:  |  |  |  |  |
|   |  |  |  |  |  |
|   | (Note: Apply for Permit with DWR )   |  |  |  |  |
|   | Will Cores be taken?   |  |  |  |  |
| CCC DKT #:  | Will Cores be taken?  If Yes, proposed zone:   |  |  |  |  |
| CCC DKT #:AFI   | Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:  |  |  |  |  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plu   | Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:  |  |  |  |  |
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| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:          |     |        |                |          |             |             | _ L      | ocation of W | Vell: County:  |
|--------------------|-----|--------|----------------|----------|-------------|-------------|----------|--------------|--|
| Lease:             |     |        |                |          |             |             |          |              | feet from N / S Line of Section  |
| Well Numb          | er: |        |                |          |             |             |          |              | feet from E / W Line of Section  |
| Field:             |     |        |                |          |             |             | _ s      | ec           | Twp S. R   |
| Number of QTR/QTR/ |     |        |                |          |             |             | — Is     | Section:     | Regular or Irregular   |
|                    |     |        |                |          |             |             |          |              | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW                              |
|                    |     |        |                |          | d electrica | l lines, as | required |              | dary line. Show the predicted locations of<br>sas Surface Owner Notice Act (House Bill 2032).<br>ired. |
| 1980 ft            |     | :      | <del>:</del> ( | )<br>)   |             | :           | :        | :            | LEGEND   |
|                    |     | :      | :              | :        |             | :           | :        | :            |  |
|                    |     | •      | :              | :        |             | :           | <u>:</u> | :            | O Well Location  |
|                    |     | :      | :              | <u>:</u> |             | :           | :        |              | Tank Battery Location  |
|                    |     |        | •              | •        |             |             |          | •            | Pipeline Location  |
|                    |     | :      | :              | :        |             | :           | :        | :            | Electric Line Location   |
|                    |     | :      | :              | :        |             | :           |          | :            | Lease Road Location  |
|                    |     | :      | :              | :        |             | :           | :        | :            | 25455 11644 25541611   |
|                    |     | :      | :              | :        |             | :           | :        | :            |  |
|                    |     | :      | :              | :        |             | :           | :        | :            |  |
|                    |     | :      | :              | :        |             | :           | :        | :            | EXAMPLE  |
|                    |     | :      | :              |          |             | :           | :        | •            |  |
|                    |     | :      | :              |          | 4           |             | :        | :            |  |
|                    |     | :      | :              | :        |             | :           | :        | :            |  |
|                    |     | :      | :              | :        |             | :           | :        | :            |  |
|                    |     | :      | :              | :        |             |             |          | :            |  |
|                    |     | ·<br>: | :              | ·<br>:   |             | ·<br>······ | :        | ·            | 1980' FSL  |
|                    |     | :      | :              | :        |             |             | :        | :            |  |
|                    |     | :      | :              | :        |             | :           | :        | :            | :      : :   :   |
|                    |     | :      | :              | :        |             | :           | :        | :            | SEWARD CO. 3390' FEL   |

## NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

095384

Form CDP-1
May 2010
Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |                           | License Number:   |   |  |  |
|--|---------------------------|---|---|--|--|
| Operator Address:  |                           |   |   |  |  |
| Contact Person:  |                           | Phone Number:   |   |  |  |
| Lease Name & Well No.:   |                           | Pit Location (QQQQ):                                    |   |  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A |                           | Existing  nstructed:  (bbls)                            | SecTwpRBastWest West Bast West West Line of Section Feet from East / West Line of Section County County mg/l mg/l (For Emergency Pits and Settling Pits only) |  |  |
| Is the bottom below ground level?  | Artificial Liner?  Yes  N | 10  | How is the pit lined if a plastic liner is not used?  |  |  |
|  | Length (fee               |   | Width (feet)  |  |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.   | ilei                      |   | dures for periodic maintenance and determining scluding any special monitoring.   |  |  |
| Distance to nearest water well within one-mile of  | of pit:                   | Depth to shallo<br>Source of inforr                     | west fresh water feet.<br>nation:   |  |  |
| feet Depth of water well   | feet                      | measured  | well owner electric log KDWR  |  |  |
| Emergency, Settling and Burn Pits ONLY:  |                           | Drilling, Work  | over and Haul-Off Pits ONLY:  |  |  |
| Producing Formation:   |                           | Type of materia   | l utilized in drilling/workover:  |  |  |
| Number of producing wells on lease:  |                           | Number of working pits to be utilized:                  |   |  |  |
| Barrels of fluid produced daily:   |                           | Abandonment p   | procedure:  |  |  |
| Does the slope from the tank battery allow all s flow into the pit? Yes No   | pilled fluids to          | Drill pits must be closed within 365 days of spud date. |   |  |  |
| Submitted Electronically   |                           |   |   |  |  |
|  | KCC                       | OFFICE USE O  | NLY Liner Steel Pit RFAC RFAS   |  |  |
| Date Received: Permit Num  | ber:                      | Permi   | t Date: Lease Inspection: Yes No  |  |  |



#### Kansas Corporation Commission Oil & Gas Conservation Division

1095384

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |  |  |
|---|---|--|--|--|--|
| OPERATOR: License #   | Well Location:  |  |  |  |  |
| Name:   | SecTwpS. R East   |  |  |  |  |
| Address 1:  | County:   |  |  |  |  |
| Address 2:  | Lease Name: Well #:   |  |  |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description o   |  |  |  |  |
| Contact Person:   | the lease below:  |  |  |  |  |
| Phone: ( ) Fax: ( )   |   |  |  |  |  |
| Email Address:  |   |  |  |  |  |
| Surface Owner Information:  |   |  |  |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |  |  |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.  |  |  |  |  |
| City:   |   |  |  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |  |  |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this  |  |  |  |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1  |  |  |  |  |
| Submitted Electronically  |   |  |  |  |  |

901 N. 8th Street, Suite 100 Konsas Gty, KS 66101 \* p. (913) 371-5300 \* f. (913) 371-2677

BHC RHODES is a trademark of Brungardt Honomichl & Company, PA. 220' FNL & 1.980' FWL Section 24 Township 26S Range 30W 6THP.M. <u>Grav</u> County, Kansas \_\_ (660) 330' X:1410001 X:1404737 1980' Y:417390 Y:417471 (2310)BOTTOM HOLE NW NE NAD 27 N: 037.794275060 W 100.553392225 LAT: 037' 47' 39.39" LONG: 100' 33' 12.21" 13 X: 1406707.67 Y: 417110.89 SW SE X:1404588 X:1409853 Y:412105 Y:412072 no elec. lines P ROAD 220 (660') 1980' 9 NW NE ROAD (2420')ROAD TUNDO 24 Scale: = 2000 SW SE X:1404429 X:1409697 Y:406822 Y:406781 Q ROAD BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD. Distances shown in (parenthesis) are calculated based upon the Quarter. Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office)distances and have <u>NOT</u> been measured on the ground. **ELEVATION:** 2763' SandRidge Exploration and Production, LLC Operator: Lease Name: Bleumer 2630 Well No: \_\_\_1-13H Topography & Vegetation: <u>Agricultural dry land farm ground</u> Reference Stakes or Alternate Location Good Drill Site? Yes Stakes Set: Best Accessibility to Location: From North of Distance & Direction from Hwy Jct or Town: From North and East by paved and gravel roads. From the city of Ingalls. Southwest and South on Co. Rd. 11 (Main St.) for ± 3.5 mi., Turn Right (West) on P Road for ± 4.6 mi. to site on the left (South) 12 MAREL D. KIMMING SURVE DATUM: NAD 27 Date of Drawing: 2012-09-14 Date Staked: 2012-09-12 LAT: 37,779882843 LONG: 100.553498284 CERTIFICATE: LAT: 037' 46' 47.58" LONG: 100' 33' 12.59" STATE PLANE I, Michael D. Klein a Kansas License Land surveyor and a authorized agent of BHC Rhodes, do hereby certify that the above described well COORDINATES: (U.S. FEET)

location was surveyed and staked on the ground

as shown herein. Kansas Lic. No. \_\_\_

ZONE: <u>SOUTH 1502 KS</u> X: <u>1406561.623</u> Y: <u>411872.380</u>

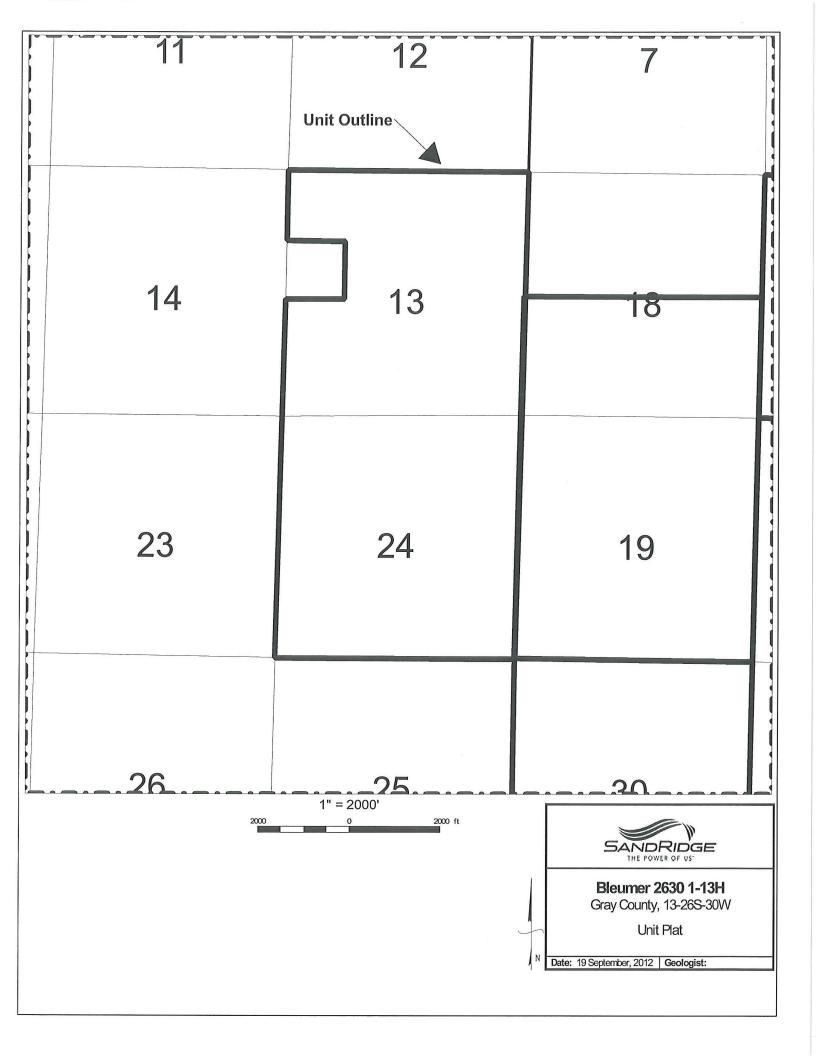
## Bleumer 2630 1-13H Gray County, KS

## Unit Description:

E/2, SW/4, N/2 NW/4, and SE/4 NW/4 of 13-26S-30W and ALL of 24-26S-30W

### Surface Owners:

Anthony W. and Tracy A. Bleumer 16504 7 Road Ingalls, KS 67853





October 2, 2012

Anthony W. and Tracy A. Bleumer 16504 7 Road Ingalls, KS 67853

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Bleumer 2630 1-13H well located in Gray County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Ace (House Bill 2032). If you have any questions, please contact Chris Harwi at (405) 429-5793.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tiffany.golay@sandridgeenergy.com

/file

Attach.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 02, 2012

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Bleumer 2630 1-13H NW/4 Sec.24-26S-30W Gray County, Kansas

#### Dear Tiffany Golay:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.