



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1095392

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Pywell 'A' 5
Doc ID	1095392

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	3425-3428		
4	3442-3446		
4	3464-3466		
4	3514-3518		
4	3298-3302	squeezed off w/250 sx	3298-3364
4	3352-3354		
4	3362-3364		
4	3549-3552	CIBP @ 3538'	
4	3558-3560		
4	3590-3592		



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/22/2010	18111

BILL TO

Gore Oil Company  
202 Karrer  
PO Box 878  
McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#5	Pywell A	Rooks	Murfin Drilling	Oil	Development	Squeeze Perfs	Nick
PRICE REF.	DESCRIPTION						UNIT PRICE	AMOUNT
575D	Mileage - 1 Way						5.00	200.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 3298 Feet						1,400.00	1,400.00
290	D-Air						35.00	35.00T
288	Sand (20/40 Brady)						22.00	44.00T
325	Standard Cement						12.00	1,200.00T
278	Calcium Chloride						35.00	70.00T
581D	Service Charge Cement						1.50	150.00
582D	Minimum Drayage Charge						250.00	250.00
Subtotal								3,349.00
Sales Tax Rooks County							6.30%	84.99
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$3,433.99

*MS #5*  
*OK*

**L-K Wireline, Inc.**

PO Box 1188  
Hays, KS 67601  
785-625-6877  
785-625-6579 Fax

**Invoice**

Date	Invoice #
9/22/2010	A22397

<b>Bill To</b>
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction	
15% Net 30	10/22/2010	Pywell #5, RO Co KS	
Quantity	Description	Rate	Amount
	Ticket #22397 Date: 9-20-10		
31	Pump Truck	675.00	675.00
200	Mileage	4.00	124.00
0.5	15% Non-Emulsion Acid	1.79	358.00
	Corrosion Inhibitor	33.35	16.68
<i>John P. #5</i>			
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		<b>Subtotal</b>	\$1,173.68
THANK YOU!		<b>Sales Tax (7.55%)</b>	\$0.00
INTEREST WILL BE CHARGED 1 1/2% PER MONTH (18% PER ANNUM) ON INVOICES OVER 60 DAYS OLD.		<b>Total</b>	\$1,173.68

*John P. #5*  
*OK-AF*



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/7/2010	18221

BILL TO

Gore Oil Company  
202 Karrer  
PO Box 878  
McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator		
Net 30	#5	Pywell A	Rooks	Murfin Drilling	Oil	Development	Squeeze Perfs	Nick		
PRICE REF.	DESCRIPTION						QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way						20	Miles	5.00	100.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 3298 Feet						1	Job	1,400.00	1,400.00
290	D-Air						2	Gallon(s)	35.00	70.00T
325	Standard Cement						150	Sacks	12.00	1,800.00T
278	Calcium Chloride						3	Sack(s)	35.00	105.00T
581D	Service Charge Cement						150	Sacks	1.50	225.00
582D	Minimum Drayage Charge						1	Each	250.00	250.00
	Subtotal									3,950.00
	Sales Tax Rooks County								6.30%	124.43
<b>We Appreciate Your Business!</b>								<b>Total</b>	\$4,074.43	

*JFB*  
*OKA*

**L-K Wireline, Inc.**

PO Box 1188  
Hays, KS 67601  
785-625-6877  
785-625-6579 Fax

**Invoice**

Date	Invoice #
8/24/2010	A22218

<b>Bill To</b>
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction	
15% Net 30	9/23/2010	Pywell #5, RO Co KS	
Quantity	Description	Rate	Amount
	Ticket #22218 Date: 8-23-10		
	Pump Truck	675.00	675.00
	Blending Truck	250.00	250.00
31	Mileage - 2 Units	7.00	217.00
750	15% Non-Emulsion Acid	1.79	1,342.50
1.5	Corrosion Inhibitor	33.35	50.03
<i>Chris</i>			
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		<b>Subtotal</b>	\$2,534.53
THANK YOU!		<b>Sales Tax (6.3%)</b>	\$0.00
INTEREST WILL BE CHARGED 1 1/2% PER MONTH (18% PER ANNUM) ON INVOICES OVER 60 DAYS OLD.		<b>Total</b>	\$2,534.53

*OK*  
*DICK*

**L-K Wireline, Inc.**

PO Box 1188  
Hays, KS 67601  
785-625-6877  
785-625-6579 Fax

**Invoice**

Date	Invoice #
9/1/2010	A22220

<b>Bill To</b>
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction	
15% Net 30	10/1/2010	Pywell #5, RO Co KS	
Quantity	Description	Rate	Amount
	Ticket #22220 Date: 8-26-10		
	Pump Truck	675.00	675.00
31	Mileage	4.00	124.00
250	15% Mud Clean Up Acid	2.17	542.50
0.5	Corrosion Inhibitor	33.35	16.68
	Ticket #22221 Date: 8-26-10		
	Delivery Charge	350.00	350.00
31	Mileage	4.00	124.00
1,000	15% Non-Emulsion Acid	1.79	1,790.00
1,000	Gelling Package	1.04	1,040.00
3	Corrosion Inhibitor	33.35	100.05
	Ticket #22225 Date: 8-30-10		
	Pump Truck	675.00	675.00
	Bulk Truck	350.00	350.00
31	Mileage - 2 Units	8.00	248.00
4,000	20% NE Acid	2.11	8,440.00
12	Corrosion Inhibitor	33.35	400.20
4,000	Gelling Package	1.04	4,160.00
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		<b>Subtotal</b>	
THANK YOU!		<b>Sales Tax (6.3%)</b>	
INTEREST WILL BE CHARGED 1 1/2% PER MONTH (18% PER ANNUM) ON INVOICES OVER 60 DAYS OLD.		<b>Total</b>	



**L-K Wireline, Inc.**

PO Box 1188  
Hays, KS 67601  
785-625-6877  
785-625-6579 Fax

**Invoice**

Date	Invoice #
9/1/2010	A22220

<b>Bill To</b>
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction	
15% Net 30	10/1/2010	Pywell #5, RO Co KS	
Quantity	Description	Rate	Amount
	Ticket #22378 Date: 8-31-10		
	Pump Truck	675.00	675.00
	Blending Truck	250.00	250.00
31	Mileage - 2 Units	7.00	217.00
750	15% Mud Clean Up Acid	2.17	1,627.50
1.5	Corrosion Inhibitor	33.35	50.03
250	Benzoic Acid Flakes	3.50	875.00
1,000	Rock Salt/lb	0.15	150.00
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		<b>Subtotal</b>	\$22,879.96
THANK YOU!		<b>Sales Tax (6.3%)</b>	\$0.00
INTEREST WILL BE CHARGED 1 1/2% PER MONTH (18% PER ANNUM) ON INVOICES OVER 60 DAYS OLD.		<b>Total</b>	\$22,879.96

*WJ*  
*DLC*

**L-K Wireline, Inc.**

PO Box 1188  
Hays, KS 67601  
785-625-6877  
785-625-6579 Fax

**Invoice**

Date	Invoice #
9/7/2010	W13960

<b>Bill To</b>
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction		
15% Net 30	10/7/2010	Pywell A #5, RO Co KS		
Quantity	Description	Rate	Amount	
30	Ticket #13960 Date: 9-2-10 Service Setup Charge Mileage	500.00 3.00	500.00 90.00	
22	Jet Perforating Minimum Charge 1st 10 Holes Additional Holes	650.00 25.00	650.00 550.00	
	Perfs: 3362-64 (8), 3352-54 (8), 3302-3298 (16)			
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.				

*Handwritten signature*

THANK YOU!

INTEREST WILL BE CHARGED 1 1/2%  
PER MONTH (18% PER ANNUM) ON  
INVOICES OVER 60 DAYS OLD.

<b>Subtotal</b>	\$1,790.00
<b>Sales Tax (6.3%)</b>	\$0.00
<b>Total</b>	\$1,790.00

*Handwritten initials*

*Handwritten initials*

**L-K Wireline, Inc.**

PO Box 1188  
Hays, KS 67601  
785-625-6877  
785-625-6579 Fax

**Invoice**

Date	Invoice #
9/7/2010	A22381

<b>Bill To</b>
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction		
15% Net 30	10/7/2010	Pywell A #5, RO Co KS		
Quantity	Description	Rate	Amount	
	Ticket #22381 Date: 9-2-10			
31	Pump Truck	675.00	675.00	
	Mileage	4.00	124.00	
250	15% Mud Clean Up Acid	2.17	542.50	
0.5	Corrosion Inhibitor	33.35	16.68	
	Ticket #22382 Date: 9-3-10			
	Pump Truck	675.00	675.00	
0	Mileage - NC	4.00	0.00	
250	15% Mud Clean Up Acid	2.17	542.50	
0.5	Corrosion Inhibitor	33.35	16.68	
<i>John</i>				
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		<b>Subtotal</b>	\$2,592.36	
		<b>Sales Tax (6.3%)</b>	\$0.00	
		<b>Total</b>	\$2,592.36	

THANK YOU!

INTEREST WILL BE CHARGED 1 1/2% PER MONTH (18% PER ANNUM) ON INVOICES OVER 60 DAYS OLD.

*OK*  
*OK*

# ALLIED CEMENTING CO., LLC. 041799

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-15-10</u>	SEC. <u>4</u>	TWP. <u>10</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START 11:30pm	JOB FINISH 12:00
LEASE <u>Pravilla</u> WELL # <u>5</u>			LOCATION <u>Spanville R.R. 20 S to AA 1/4</u>	COUNTY <u>Neosho</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		LOCATION <u>1 1/2 MILE NINTO</u>					

CONTRACTOR Manerick OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 1386c

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 398 HELPER Paul

BULK TRUCK

# 378 DRIVER Heath

BULK TRUCK DRIVER

#

### REMARKS:

85% on bottom Est. Circulation Mix Cement  
F.D. 5 Place.

Cement Circulated!

CEMENT  
AMOUNT ORDERED 150 @ 940 3%CLC  
2960c

COMMON 90 @ 13.50 1215.00

POZMIX 60 @ 7.55 453.00

GEL 3 @ 20.25 60.75

CHLORIDE 5 @ 51.50 257.50

ASC @ @

@ @

@ @

@ @

@ @

@ @

@ @

@ @

HANDLING 150 @ 2.25 337.50

MILEAGE 10.16/mile

TOTAL 2623.75

### SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 15 @ 7.00 105.00

MANIFOLD @

@ @

@ @

TOTAL 1096.00

CHARGE TO: Core Oil

STATE \_\_\_\_\_

ZIP \_\_\_\_\_

STREET \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

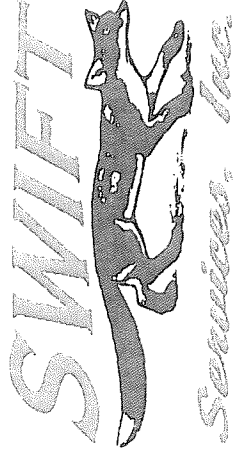
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MARIE DIPINOM

SIGNATURE [Signature]



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# Invoice

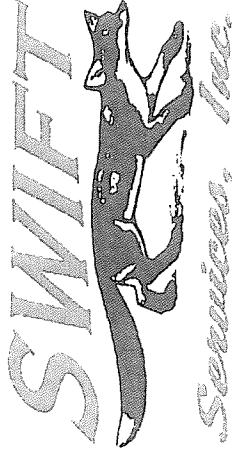
DATE	INVOICE #
8/4/2010	18052

BILL TO  
Gore Oil Company  
202 Karrer  
PO Box 878  
McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type		Well Category	Job Purpose	Operator
					Rooks	Oil			
Net 30	#5	Pywell A	Rooks	Murfin Drilling	Oil				Dave
PRICE REF.	DESCRIPTION								
575D		Mileage - 1 Way				30	Miles	5.00	150.00
576D-D		Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
290		D-Air				1	Gallon(s)	35.00	35.00T
330		Swift Multi-Density Standard (MIDCON II)				150	Sacks	15.00	2,250.00T
276		Flocele				44	Lb(s)	1.50	66.00T
581D		Service Charge Cement				175	Sacks	1.50	262.50
583D		Drayage				262.11	Ton Miles	1.00	262.11
		Subtotal							4,125.61
		Sales Tax Rooks County						6.30%	148.11
<i>pkf</i> <i>CR</i>									
<b>We Appreciate Your Business!</b>									<b>Total</b>
									\$4,273.72

*pkf*  
*CR*



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# Invoice

DATE	INVOICE #
7/22/2010	17700

BILL TO

Gore Oil Company  
202 Karrer  
PO Box 878  
McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator				
Net 30	#5	Pywell A	Rooks	Maverick Drilling	Oil	Development	Cement LongStri...	Don				
PRICE REF.	DESCRIPTION							UM	QTY	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way							Miles	30	5.00	150.00	
578D-L	Pump Charge - Long String							Job	1	1,400.00	1,400.00	
221	Liquid KCL (Clayfix)							Gallon(s)	2	25.00	50.00T	
281	Mud Flush							Gallon(s)	500	1.00	500.00T	
290	D-Air							Gallon(s)	2	35.00	70.00T	
402-5	5 1/2" Centralizer							Each	8	55.00	440.00T	
403-5	5 1/2" Cement Basket							Each	2	200.00	400.00T	
404-5	5 1/2" Port Collar							Each	1	1,900.00	1,900.00T	
406-5	5 1/2" Latch Down Plug & Baffle							Each	1	225.00	225.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill							Each	1	275.00	275.00T	
413-5	5 1/2" Roto Wall Scratcher							Each	30	40.00	1,200.00T	
419-5	5 1/2" Rotating Head Rental							Each	1	150.00	150.00T	
325	Standard Cement							Sacks	175	12.00	2,100.00T	
276	Flocele							Lb(s)	44	1.50	66.00T	
283	Salt							Lb(s)	950	0.15	142.50T	
284	Calseal							Sack(s)	9	30.00	270.00T	
285	CFR-1							Lb(s)	82	4.00	328.00T	
581D	Service Charge Cement							Sacks	175	1.50	262.50	
583D	Drayage							Ton Miles	275.24	1.00	275.24	
Subtotal											10,204.24	
Sales Tax Rooks County										6.30%		511.34
Total												\$10,715.58

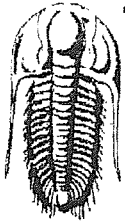
*Pywell A-5*

We Appreciate Your Business!

*CD*  
*OK*

06:15 Start laying down drill pipe.  
07:00 On location rig laying down drill pipe.  
11:10 Start casing ran 87 jts new 5 1/2" 15.5 #/FT w/ Float shoe on bottom, latch down baffle on top of shoe joint, centralizers on collars 1, 3, 5, 7, 9, 11, 13, 54  
Cement baskets on top of joints 9 & 54  
Port collar on top of jt 55 @ 1342' KB  
30 scratchers welded on pipe from 3286-3573  
Circulated to bottom @3631' and had solid bottom.  
Pick up to 3625' KB to cement.  
13:10 Start circulating and rotating pipe.  
14:15 Finish circulating hook up to cement.  
Plug rat hole w/ 25 sks cement.  
Start 500 gal mud flush followed by 20 bbl Cla-Fix water.  
Start mixing 150 sks Standard cement w/ 18% salt, 5% cal-seal, 1/2% CFR-2, 1/8 #/sk flocele, 1/4% D-Air mixed @ 15 PPG 1.42 cu/ft per sk.  
Finish mixing cement wash out pump and lines.  
Release top plug and start displacement.  
W/ 40 bbl displacement pumped csg torqued up and had to quit rotating.  
15:00 Plug down @ 1500 PSI good circulation throughout job.  
15:05 Release pressure float held shut in csg.  
Set slips and pack off braden head.  
15:30 Job complete.

Lenny Dinkel



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil Company  
 202 S. st Francis  
 POBox 2757  
 Wichita Ks 67202-4518  
 ATTN: Larry Jack

Pywell "A"#5  
 4-10s-17w Rooks  
 Job Ticket: 39858      DST#: 1  
 Test Start: 2010.07.20 @ 01:29:18

## GENERAL INFORMATION:

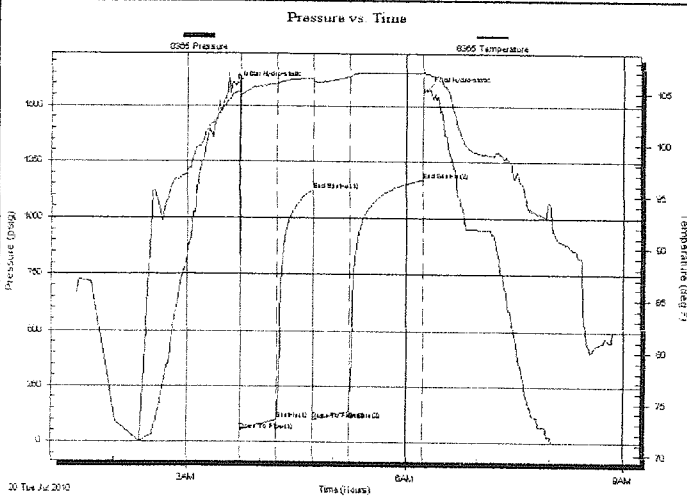
Formation: **LKC**  
 Deviated: No      Whipstock:      ft (KB)  
 Time Tool Opened: 03:43:13  
 Time Test Ended: 08:51:42  
 Interval: **3218.00 ft (KB) To 3342.00 ft (KB) (TVD)**  
 Total Depth: **3342.00 ft (KB) (TVD)**  
 Hole Diameter: **7.85 inches** Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Ray Schwager  
 Unit No: 42  
 Reference Elevations: 2094.00 ft (KB)  
 2086.00 ft (CF)  
 KB to GR/CF: 8.00 ft

## Serial #: 8365

Inside

Press@RunDepth: 136.26 psig @ 3220.01 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2010.07.20      End Date: 2010.07.20      Last Calib.: 2010.07.20  
 Start Time: 01:29:18      End Time: 08:51:42      Time On Btm: 2010.07.20 @ 03:39:43  
 Time Off Btm: 2010.07.20 @ 06:17:42

TEST COMMENT: IFF-w k to a gd bl 1/2" to 6" bl  
 FFP-w k bl 1/4" to 2" bl  
 Times 30-30-30-60  
 no bl on shut-in



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1592.05	105.00	Initial Hydro-static
4	47.92	104.53	Open To Flow (1)
34	98.87	105.83	Shut-In(1)
63	1119.75	106.39	End Shut-In(1)
64	99.51	106.08	Open To Flow (2)
94	136.26	106.57	Shut-In(2)
155	1168.82	106.97	End Shut-In(2)
158	1570.24	106.90	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1.00	CO	0.01
75.00	HOCM 30% O70% M	1.05
60.00	OCM 10% O90% M	0.84
60.00	SOCMV 5% O30% M65% W	0.84

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



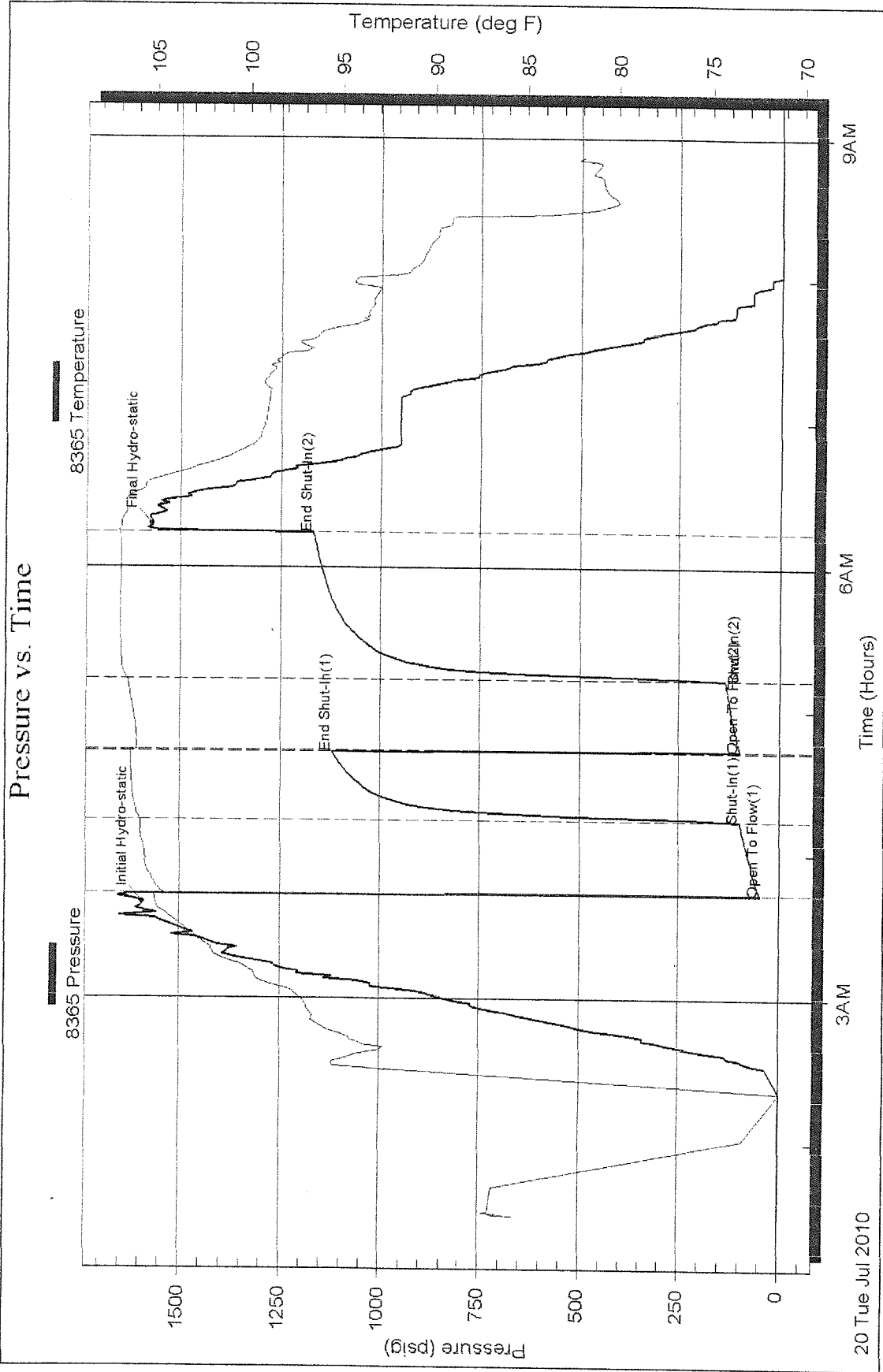
Serial #: 8365

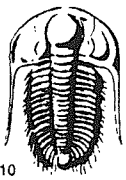
Inside

Gore Oil Company

4-10s-17w Rooks

DST Test Number: 1





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 039858

Well Name & No. Pydell A #5 Test No. 1 Date 7-20-10  
 Company GORE Oil Company Elevation 2094 KB 2086 GL  
 Address 202 S. ST. FRANCIS, P.O. Box 2757 WICHITA, KS 67202-4518  
 Co. Rep / Geo. Don Rider Rig MAVERICK rig 108  
 Location: Sec. 4 Twp. 10<sup>s</sup> Rge. 17<sup>w</sup> Co. Ranko State Ks

Interval Tested 3218-3342 Zone Tested LKC  
 Anchor Length 124 Drill Pipe Run 3217 Mud Wt. 9.2  
 Top Packer Depth 3213 Drill Collars Run - Vis 47  
 Bottom Packer Depth 3218 Wt. Pipe Run - WL 6.4  
 Total Depth 3342 Chlorides 4900 ppm System LCM 2#  
 Blow Description TFP - WEAK TO A Good Blow 1/2" To 6" Blow  
FFP - WEAK Blow 1/4" To 2" Blow  
NO Blow on shut-in

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>CO</u>				
<u>75</u>	<u>HOCM</u>	<u>30</u>		<u>70</u>	
<u>60</u>	<u>OCM</u>	<u>10</u>		<u>90</u>	
<u>60</u>	<u>SOCMW</u>	<u>5</u>	<u>65</u>	<u>30</u>	

Rec Total 196 BHT 107 Gravity - API RW .14 @ 86 ° F Chlorides 58000 ppm

(A) Initial Hydrostatic 1592  Test T-On Location 0000  
 (B) First Initial Flow 47  Jars T-Started 0129  
 (C) First Final Flow 98  Safety Joint T-Open 0350  
 (D) Initial Shut-In 1119  Circ Sub T-Pulled 0620  
 (E) Second Initial Flow 99  Hourly Standby T-Out 0851  
 (F) Second Final Flow 136  Mileage  
 (G) Final Shut-In 1168  Sampler  
 (H) Final Hydrostatic 1570  Straddle  
 Shale Packer  
 Extra Packer  
 Extra Recorder  
 Day Standby  
 Accessibility

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 60

Sub Total \_\_\_\_\_  
 Total \_\_\_\_\_  
 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_

Our Representative Ray Schwager *Thank you*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil Company  
 202 S. st Fransis  
 P OBox 2757  
 Wichita Ks 67202-4518  
 ATTN: Larry Jack

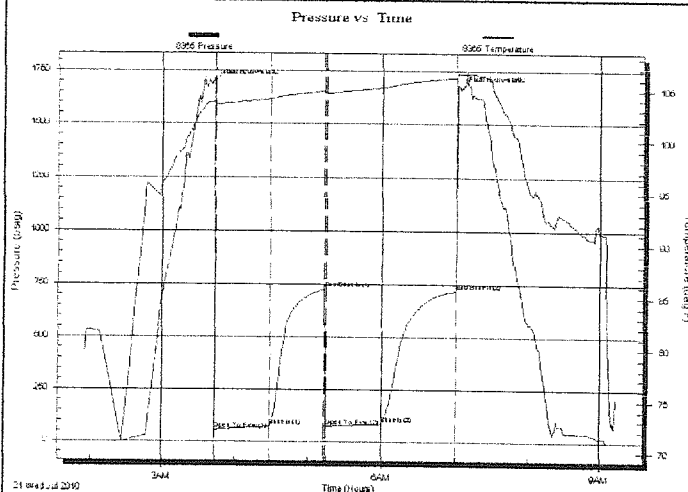
Pywell "A"#5  
 4-10s-17w Rooks  
 Job Ticket: 39859      DST#: 2  
 Test Start: 2010.07.21 @ 01:54:49

## GENERAL INFORMATION:

Formation: LKC H-L  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 03:43:44  
 Time Test Ended: 09:13:43  
 Interval: 3380.00 ft (KB) To 3492.00 ft (KB) (TVD)  
 Total Depth: 3492.00 ft (KB) (TVD)  
 Hole Diameter: 7.85 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Ray Schwager  
 Unit No: 42  
 Reference Elevations: 2094.00 ft (KB)  
 2086.00 ft (CF)  
 KB to GR/CF: 8.00 ft

Serial #: 8365      Inside  
 Press@RunDepth: 87.38 psig @ 3395.01 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2010.07.21      End Date: 2010.07.21      Last Calib.: 2010.07.21  
 Start Time: 01:54:49      End Time: 09:13:43      Time On Btm: 2010.07.21 @ 03:41:14  
 Time Off Btm: 2010.07.21 @ 07:04:13

TEST COMMENT: IFF-w k bl 1/4"bl to 1 1/4"bl  
 FFP-surface bl thru-out  
 Times 45-45-60  
 no bl on shut-in



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1691.11	103.76	Initial Hydro-static
3	53.21	103.30	Open To Flow (1)
48	73.47	104.12	Shut-In(1)
92	726.01	104.89	End Shut-In(1)
93	74.95	104.69	Open To Flow (2)
138	87.38	105.22	Shut-In(2)
199	715.47	106.20	End Shut-In(2)
203	1666.80	106.53	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1.00	CO	0.01
60.00	SOCM 3%O97%M	0.84

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

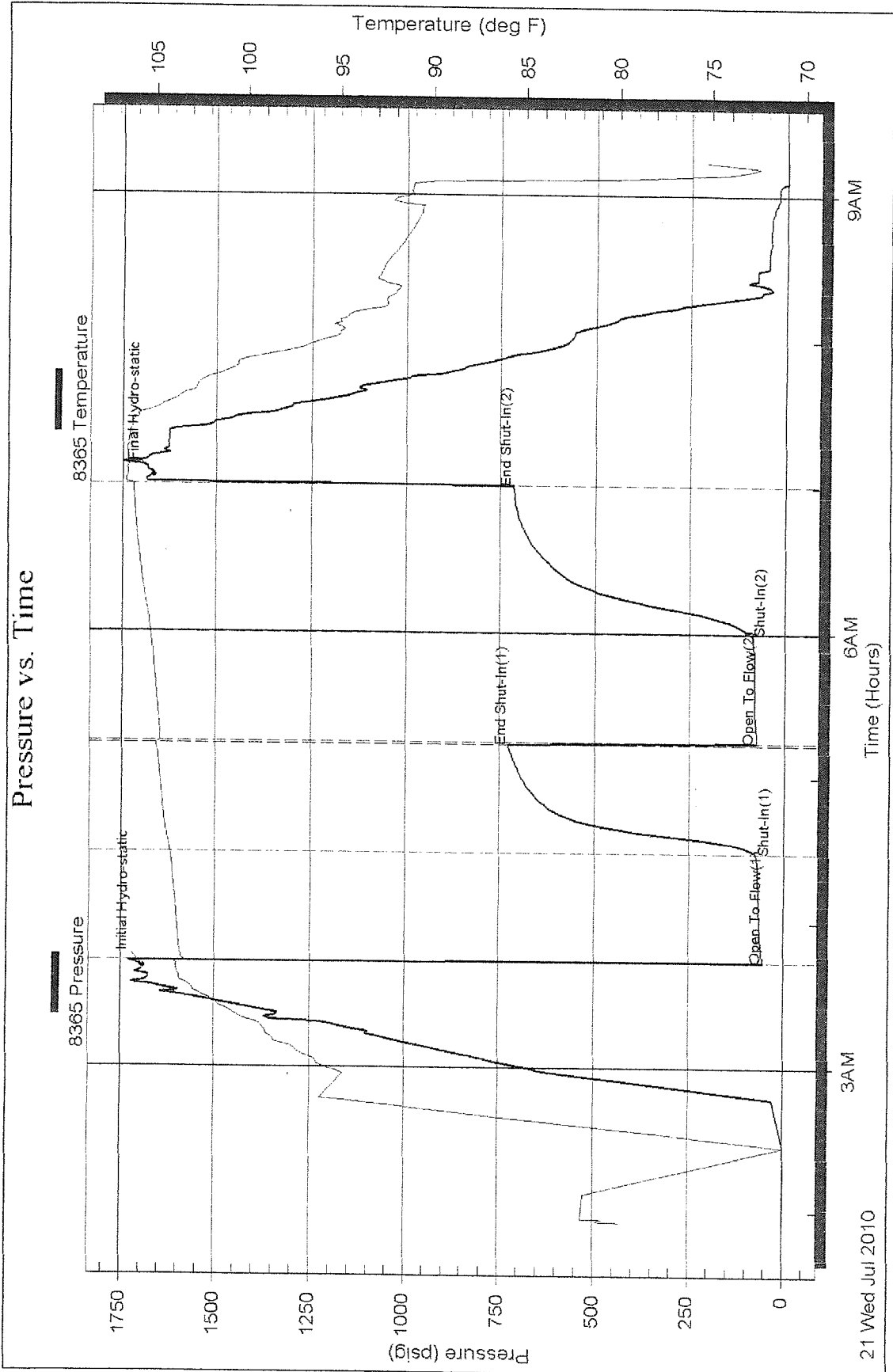
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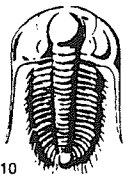
Inside

Gore Oil Company

4-10s-17w Rocks

DST Test Number: 2





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 039559

4/10

Well Name & No. Pywell "A" #5 Test No. 2 Date 7-20-10  
 Company Coke Oil Company Elevation 2094 KB 2086 GL  
 Address 202 S. ST. FRANCIS P.O. Box 2757 Wichita, KS 67202-4518  
 Co. Rep / Geo. Van Rider Rig MANERICK 119108  
 Location: Sec. 4 Twp. 10<sup>n</sup> Rge. 17<sup>w</sup> Co. Rooks State Ks

Interval Tested 3380-3492 Zone Tested LKC H, J, J, K, L  
 Anchor Length 112 Drill Pipe Run 3375 Mud Wt. 9.3  
 Top Packer Depth 3375 Drill Collars Run - Vis 49  
 Bottom Packer Depth 3380 Wt. Pipe Run - WL 6.8  
 Total Depth 3492 Chlorides 5000 ppm System LCM 2#  
 Blow Description TFP - WEAK Blow 1/4" To 1 1/4" Blow.  
TFP - SURFACE Blow THRU-out

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>CO</u>				
<u>60</u>	<u>SOCM</u>	<u>3</u>		<u>97</u>	

Rec Total 601 BHT 106 Gravity - API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic 1691  Test 2300  
 (B) First Initial Flow 53  Jars 0154  
 (C) First Final Flow 73  Safety Joint 0345  
 (D) Initial Shut-In 726  Circ Sub 0700  
 (E) Second Initial Flow 74  Hourly Standby 0913  
 (F) Second Final Flow 87  Mileage 65 RT  
 (G) Final Shut-In 715  Sampler  
 (H) Final Hydrostatic 1666  Straddle  
 Shale Packer  
 Extra Packer  
 Extra Recorder  
 Day Standby  
 Accessibility

Initial Open 45  
 Initial Shut-In 45  
 Final Flow 45  
 Final Shut-In 60

Ruined Shale Packer  
 Ruined Packer  
 Extra Copies  
 Sub Total  
 Total  
 MP/DST Disc't

Approved By \_\_\_\_\_ Our Representative Ray Schwager 1000  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



JOB LOG

SWIFT Services, Inc.

DATE 080410 PAGE NO. 7

CUSTOMER FOREOIL WELL NO. A-5 LEASE Pywell JOB TYPE CMT: Port Column TICKET NO. 18052

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION CMT 1175 SAND 4" FLOOR 2 3/8 x 5 1/2 PORT COLUMN @ 1390
	0845			-	-	1000	1000	PSZ TEST OPEN PC
	0848	3.0	3.0	✓		150		INJ. RATE
	0850	3.0	0	✓		150		START CMT @ 11)
		4.0	10.0	✓		200		TO CIRC MUD
		4.0	53.0	✓		400		CIRC CMT, START @ 11 @ H <sup>+</sup> 105 SLS
		4.0	71.0	✓		400		END CMT 45 SLS
	0910	4.0	4.0	✓		400		DISP CLOSE PC 150 TOTAL
	0915			✓	-	1100	1100	PSZ TEST Run 5 JOINTS - 1495 30 TO GIT!
	0925	2.5	0	✓		200		REV. OUT
			6.0	✓				UP FLAT
			10.0	✓				2nd FLOOR
	0935		20.0	✓				ALL CLEAN
	1030							JOB COMPLETE  THANK YOU! DAVE JESSE & B. GIDEON