



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095437

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Reif Oil & Gas Company LLC
Well Name	CARR 2
Doc ID	1095437

All Electric Logs Run

Dual Induction Log
Dual Comp. Log
Microresistivity Log
Borehole Comp. Sonic Log
Sonice Cement Bond Log

Form	ACO1 - Well Completion
Operator	Reif Oil & Gas Company LLC
Well Name	CARR 2
Doc ID	1095437

Tops

Name	Top	Datum
Anhydrite	988	+994
Base anhydrite	1015	+967
Herbner	3314	-1332
Torento	3328	-1346
Douglas	3345	-1363
Brown Lime	3402	-1402
Lansing	3413	-1431
Base Kansas City	3638	-1656
Conglemerate	3659	-1677
Viola	3679	-1679
Simparn Sh.	3716	-1734



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05921 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-5-12	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Reif Oil & Gas	LEASE: Carr	WELL NO. 2							
ADDRESS:		COUNTY: Pawnee	STATE: KS						
CITY:		SERVICE CREW: Orlando, Mitchell, Bowers							
AUTHORIZED BY:		JOB TYPE: C New 5/8" L.G.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 4-5-12	AM-PM	TIME
27283	1								
33268-20300	1								
19826-19300	1								
						ARRIVED AT JOB		AM-PM	12:00
						START OPERATION		AM-PM	9:00
						FINISH OPERATION		AM-PM	10:00
						RELEASED		AM-PM	11:00
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Puz	SK	150		1800.00
CP103	60/40 Puz	SK	50		600.00
CC105	Foam	Lb	33		132.00
CC111	Salt	Lb	1335		667.50
CC112	Fracture Reducer	Lb	97		582.00
CC201	Gilbert's	Lb	750		507.50
CS103	Tap Rubber plug 5/8"	ea	1		105.00
CS251	Guid. Stone 5/8"	ea	1		250.00
CS149	Insert Seal Valve 5/8"	ea	1		215.00
CS161	Turbolizer 5/8"	ea	6		660.00
CF-1901	Basket 5/8"	ea	1		290.00
C704	KCL	Gal	5		175.00
CC151	Mud Wash	Gal	500		450.00
E100	Packer miles	m	65		276.25
E101	Heavy Equipment mileage	mi	130		910.00
E113	Bulk Delivery	Tm	559		894.40
CE204	Depth charge 3001-4000'	ea	1		2160.00
CE240	Blending & mixing Service	SK	200		980.00
CE504	Plug Cement	ea	1		250.00
5003	Service Supervisor	ea	1		175.00
SUB TOTAL					175.00
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					9083.72

SERVICE REPRESENTATIVE: Steve [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

DIAMOND TESTING

General Information Report

General Information

Company Name REIF OIL & GAS COMPANY
Contact DON REIF
Well Name CARR #2
Unique Well ID DST #1, ARBUCKLE, 3750-3762
Surface Location SEC 1-21S-16W
Field ASH CREEK
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, ARBUCKLE, 3750-3762
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator REIF OIL & GAS COMPANY
Report Date 2012/04/02
Prepared By TIM VENTERS
Qualified By JIM MUSGROVE

Start Test Date 2012/04/02
Final Test Date 2012/04/02

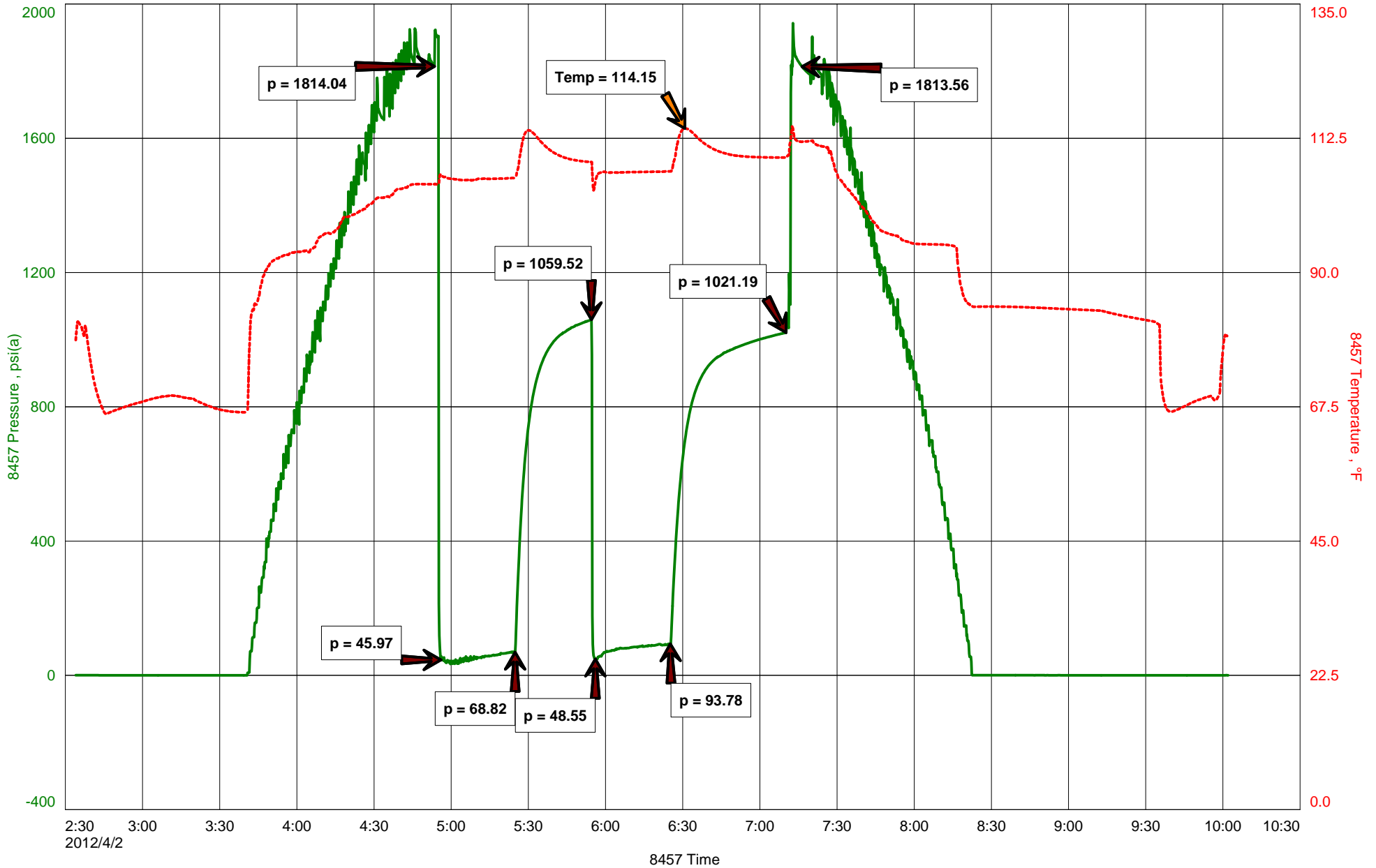
Start Test Time 02:34:00
Final Test Time 10:03:00

Test Recovery:

RECOVERED: 3470' GAS IN PIPE
10' CLEAN OIL GRAVITY: 33
240' G,W&MCO, 12% GAS, 58% OIL, 10% WATER, 20% MUD

TOOL SAMPLE: GAS BLEW OUT.

CARR #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name REIF OIL & GAS COMPANY
Contact DON REIF
Well Name CARR #2
Unique Well ID DST #4, ARBUCKLE, 3799-3808
Surface Location SEC 1-21S-16W PAWNEE CO, KS.
Field ASH CREEK
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #4, ARBUCKLE, 3799-3808
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator REIF OIL & GAS COMPANY
Report Date 2012/04/04
Prepared By TIM VENTERS
Qualified By JIM MUSGROVE

Start Test Date 2012/04/03
Final Test Date 2012/04/04

Start Test Time 22:28:00
Final Test Time 09:41:00

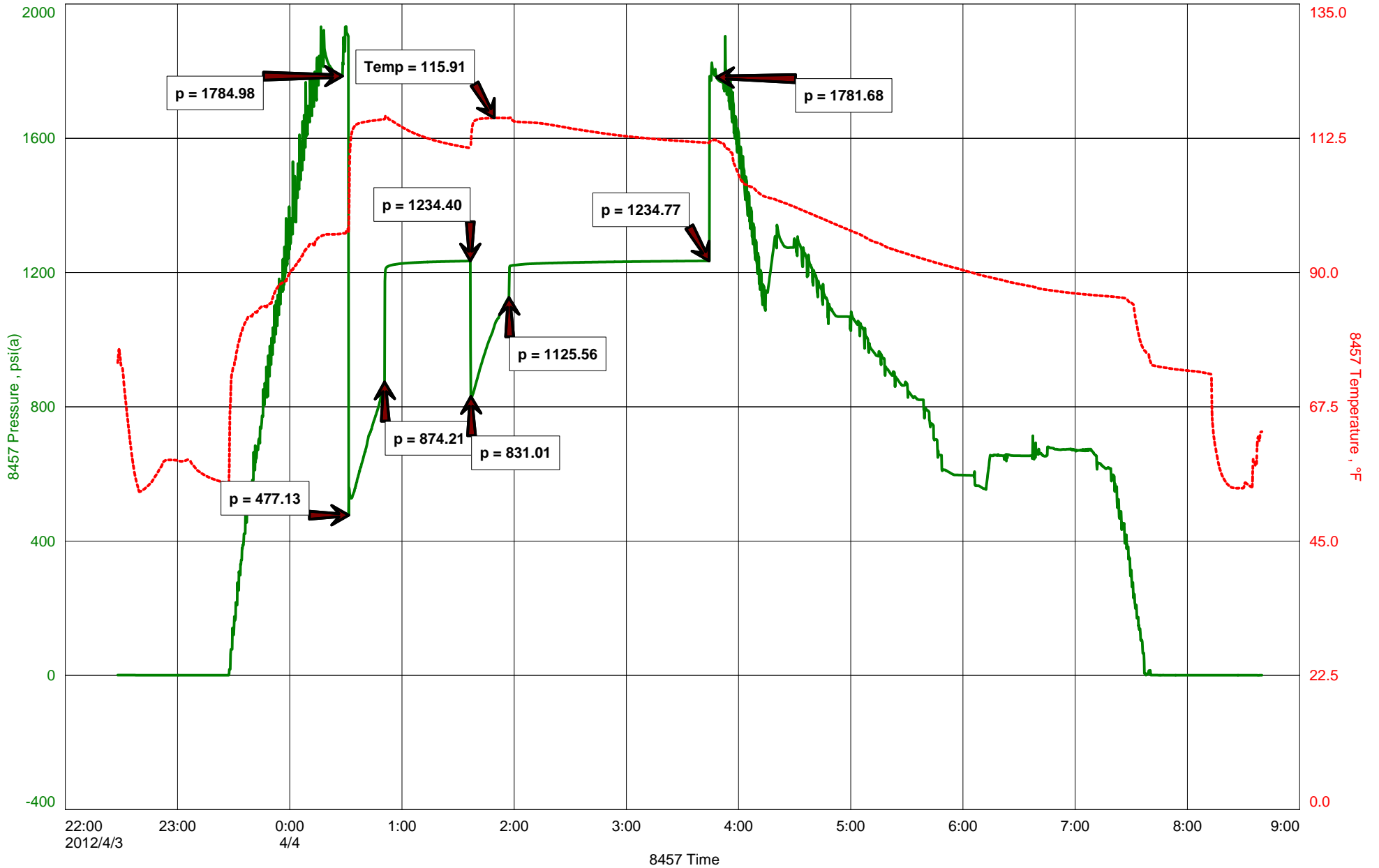
Test Recovery:

RECOVERED: 1125' GAS IN PIPE
1600' GO, 5% GAS, 95% OIL, GRAVITY: 38
855' WATER
185' G,SOHWCM, 6% GAS, 3% OIL, 58% WATER, 33% MUD

TOOL SAMPLE: GAS BLEW OUT

CHLORIDES: 33,000 ppm
PH: 7.5
RW: .19 @ 73 deg.

CARR #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

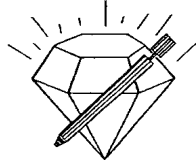
Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 8457.D037

Company Reif Oil & Gas Company, LLC Lease & Well No. Carr No. 2
 Elevation 1984 EGL Formation Arbuckle Effective Pay -- Ft. Ticket No. T037
 Date 4-2-12 Sec. 1 Twp. 21S Range 16W County Pawnee State Kansas
 Test Approved By James C. Musgrove Diamond Representative Tim Venters

Formation Test No. 2 Interval Tested from 3,767 ft. to 3,777 ft. Total Depth 3,777 ft.
 Packer Depth 3,762 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3,767 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,748 ft. Recorder Number 8457 Cap. 10,000 psi
 Bottom Recorder Depth (Outside) 3,774 ft. Recorder Number 11029 Cap. 5,025 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Southwind Drilling, Inc. - Rig 4 Drill Collar Length 119 ft. I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.4 Water Loss 9.2 cc. Drill Pipe Length 3,615 ft. I.D. 3 1/2 in.
 Chlorides 7,900 P.P.M. Test Tool Length 33 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Sterling Serial Number 4 Anchor Length 10 ft. Size 4 1/2 - FH in.
 Did Well Flow? Yes Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
 Blow: 1st Open: Very strong blow. Off bottom of bucket immediately. Blow back off bottom of bucket during shut-in.
 (SEE GAS VOLUME REPORT)
 2nd open: Very strong blow. Off bottom of bucket immediately. Blow back off bottom of bucket during shut-in.

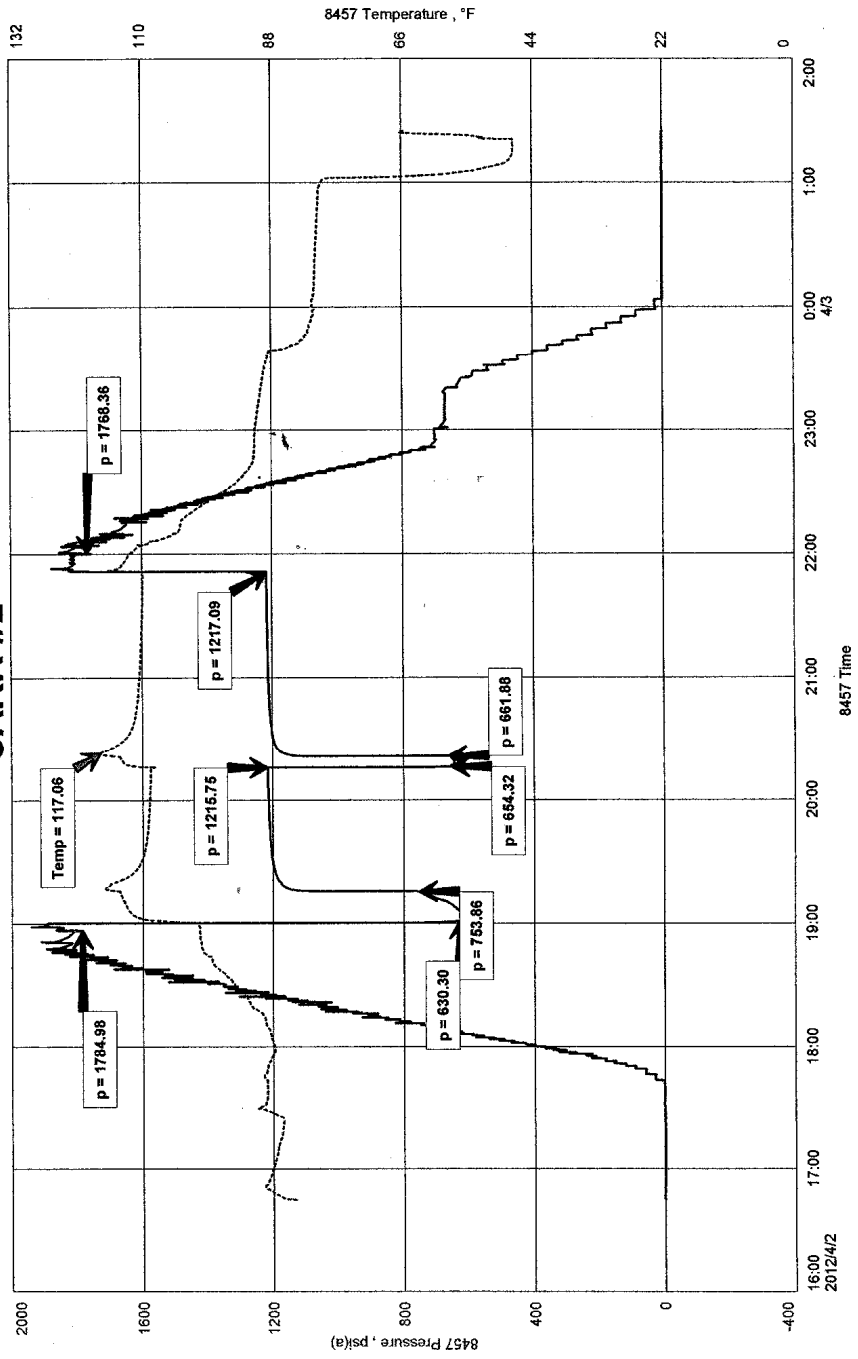
Recovered 2,355 ft. of gas in pipe
 Recovered 1,320 ft. of gassy oil = 18.220080 bbls. (Grind out: 2%-gas; 98%-oil) Gravity: 36
 Recovered 60 ft. of very slightly mud cut water = .295200 bbls. (Grind out: 2%-mud; 98%-water)
 Recovered 1,380 ft. of TOTAL FLUID = 18.515280 bbls. Chlorides: 37,000 Ppm
 PH: 7.0 RW: .22 @ 61°
 Recovered ft. of
 Remarks Tool Sample Grind Out: 2%-gas; 90%-oil; 6%-water; 2%-mud

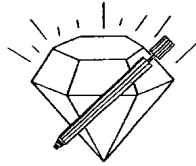
Time Set Packer(s) 7:00 ~~AM~~ P.M. Time Started Off Bottom 9:50 ~~AM~~ P.M. Maximum Temperature 117°
 Initial Hydrostatic Pressure (A) 1785 P.S.I.
 Initial Flow Period Minutes 15 (B) 630 P.S.I. to (C) 754 P.S.I.
 Initial Closed In Period Minutes 60 (D) 1216 P.S.I.
 Final Flow Period Minutes 5 (E) 654 P.S.I. to (F) 662 P.S.I.
 Final Closed In Period Minutes 90 (G) 1217 P.S.I.
 Final Hydrostatic Pressure (H) 1768 P.S.I.

CARR #2
Formation: DST #2, ARBUCKLE, 3767-3777
Pool: ASH CREEK
Job Number: T037

REIF OIL & GAS COMPANY
DST #2, ARBUCKLE, 3767-3777
Start Test Date: 2012/04/02
Final Test Date: 2012/04/03

CARR #2





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 8457. D038

Company Reif Oil & Gas Company, LLC Lease & Well No. Carr No. 2

Elevation 1984 EGL Formation Arbuckle Effective Pay -- Ft. Ticket No. T038

Date 4-3-12 Sec. 1 Twp. 21S Range 16W County Pawnee State Kansas

Test Approved By James C. Musgrove Diamond Representative Tim Venters

Formation Test No. 3 Interval Tested from 3,780 ft. to 3,792 ft. Total Depth 3,792 ft.

Packer Depth 3,775 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,780 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,761 ft. Recorder Number 8457 Cap. 10,000 psi

Bottom Recorder Depth (Outside) 3,779 ft. Recorder Number 11029 Cap. 5,025 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Southwind Drilling, Inc. - Rig 4 Drill Collar Length 119 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3,628 ft. I.D. 3 1/2 in.

Chlorides 7,900 P.P.M. Test Tool Length 33 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 4 Anchor Length 12 ft. Size 4 1/2 - FH in.

Did Well Flow? Yes Reversed Out Yes Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Very strong blow. Off bottom of bucket immediately. Blow back off bottom of bucket during shut-in.
(SEE GAS VOLUME REPORT)

2nd Open: Very strong blow. Off bottom of bucket immediately. Blow back off bottom of bucket during shut-in.

Recovered 1,380 ft. of gas in pipe

Recovered 315 ft. of gassy water cut oil = 4.482450 bbls. (Grind out: 3%-gas; 66%-oil; 31%-water)

Recovered 125 ft. of gassy slightly oil cut water = 1.778750 bbls. (Grind out: 19%-gas; 5%-oil; 94%-water)

Recovered 1,745 ft. of water with a trace of oil = 24.831350 bbls. (Grind out: 100%-water with a trace of oil)

Recovered 185 ft. of heavy mud cut water with a trace of oil = 1.524660 bbls. (Grind out: 59%-water; 41%-mud with a trace of oil)

Recovered 2,370 ft. of TOTAL FLUID = 32.617210 bbls. Chlorides: 31,000 Ppm
PH: 7.0 RW: .19 @ 68°

Remarks Tool Sample Grind Out: 12%-gas; 67%-oil; 16%-water; 5%-mud

Time Set Packer(s) 9:59 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 12:04 ~~P.M.~~ ^{A.M.} Maximum Temperature 116°

Initial Hydrostatic Pressure (A) 1784 P.S.I.

Initial Flow Period Minutes 30 (B) 867 P.S.I. to (C) 1166 P.S.I.

Initial Closed In Period Minutes 30 (D) 1221 P.S.I.

Final Flow Period Minutes 5 (E) 1028 P.S.I. to (F) 1119 P.S.I.

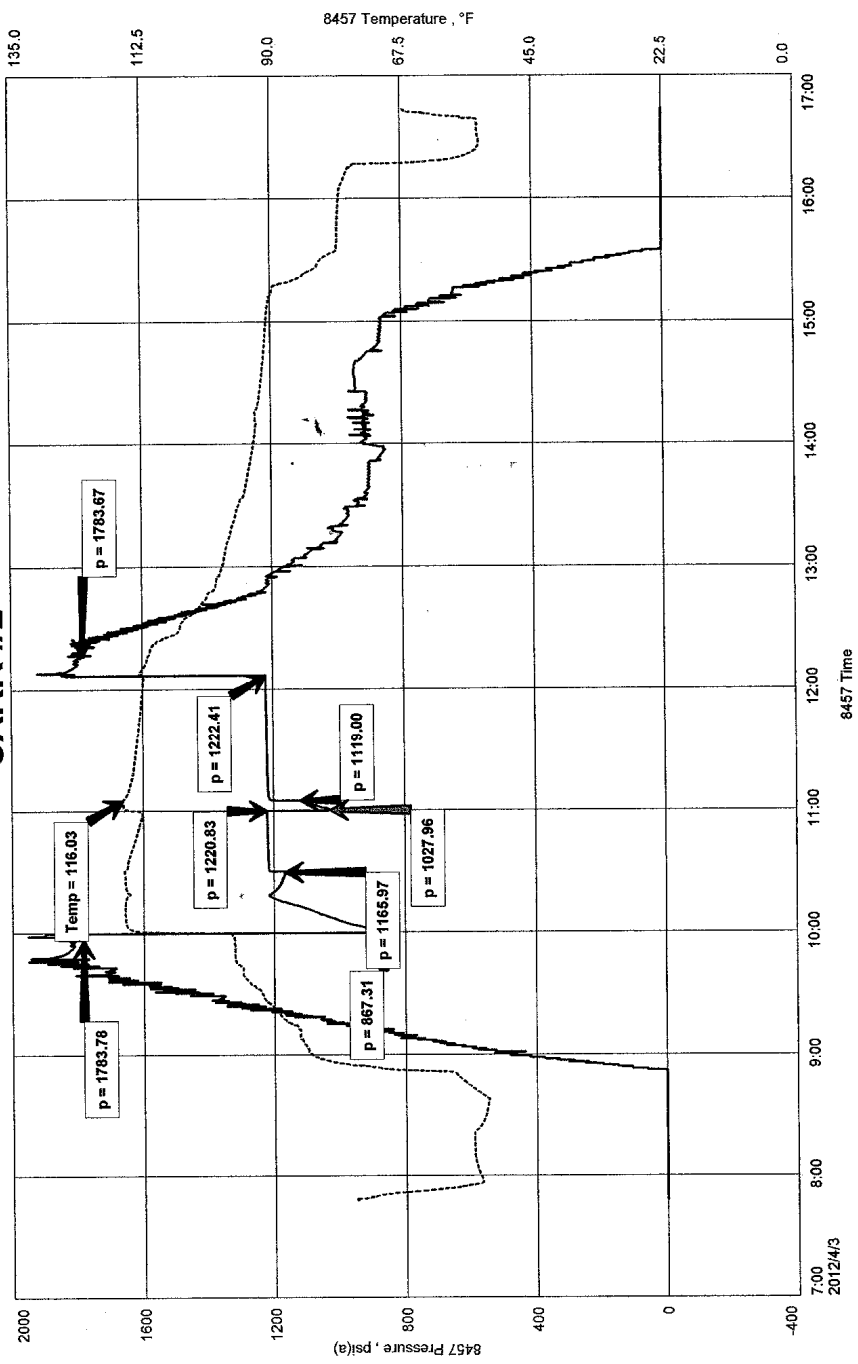
Final Closed In Period Minutes 60 (G) 1222 P.S.I.

Final Hydrostatic Pressure (H) 1784 P.S.I.

CARR #2
 Formation: DST #3, ARBUCKLE, 3780-3792
 Pool: ASH CREEK
 Job Number: T088

REIF OIL & GAS COMPANY
 DST #3, ARBUCKLE, 3780-3792
 Start Test Date: 2012/04/03
 Final Test Date: 2012/04/03

CARR #2





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05921 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-5-12 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: Reif Oil & Gas		LEASE: Carr WELL NO.: 2								
ADDRESS:		COUNTY: Pawnee STATE: KS								
CITY: STATE:		SERVICE CREW: Orlando, Mitchell, Bowens								
AUTHORIZED BY:		JOB TYPE: C New 5 1/2 L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						4-5-12			12:00
33208-20900	1					ARRIVED AT JOB				9:00
19826-19760	1					START OPERATION				9:30
						FINISH OPERATION				10:30
						RELEASED				11:00
						MILES FROM STATION TO WELL				65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	150		1800.00
CP103	60/40 Poz	SK	50		600.00
CC105	De Grease	LB	33		132.00
CC111	Salt	LB	1335		667.50
CC112	Fracture Reducer	LB	97		582.00
CC201	Water	LB	750		507.50
CE103	Top Rubber plug 5 1/2"	ea	1		105.00
CE251	60/40 Stone 5 1/2"	ea	1		250.00
CE1451	Insert Stone Valve 5 1/2"	ea	1		215.00
CE1651	Turbol 200's 5 1/2"	ea	6		660.00
CE1901	Basket 5 1/2"	ea	1		230.00
CE204	KCL	Gal	5		175.00
CE151	Mud Flush	Gal	500		430.00
E100	Pickup miles	Mi	65		276.25
E101	Heavy Equipment Mileage	Mi	130		910.00
E113	Bulk Delivery	Ton	559		294.40
CE204	Depth Charge 3001-4000'	ea	1		2160.00
CE240	Blending & Mixing Service	SK	200		280.00
CE504	Plus Contaminant	ea	1		250.00
5003	Service Supervisor	ea	1		175.00
SUB TOTAL					9083.72
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					

SERVICE REPRESENTATIVE: Steve G... THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <u>R. J. C. 116</u>	Lease No.	Date <u>4-5-10</u>
Lease <u>Case</u>	Well # <u>2</u>	
Field Order # <u>5921</u>	Station <u>Pratt</u>	Casing <u>57</u>
	Depth <u>376</u>	County <u>Pratt</u>
		State <u>KS</u>
Type Job <u>CMS-57 L.S.</u>	Formation	Legal Description <u>1-21-16</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <u>Duc...</u>	Station Manager <u>Doug Secht</u>	Treater <u>Steve Gil...</u>
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Service Units	<u>2737</u>	<u>2746</u>	<u>1920</u>	<u>1926</u>	<u>2720</u>	<u>2721</u>			
Driver Names	<u>...</u>	<u>...</u>	<u>...</u>	<u>...</u>	<u>...</u>	<u>...</u>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Unit... - 5... 11... Run 9... 5... 14... Con... 1-3-5-7-9-11 Base... Remove... 7:53 200 20 5 KCL 1170 23 7:57 200 12 5 m... 9:53 200 5 2 11... 10:00 200 38 2 11... 10:13 2 0 6 2... 10:20 300 65 5 1... 10:31 500 74 4 1... 10:38 1500 95 4 1... 11:30 200 20/4... 11:45 200 20/4... 11:55 200 20/4...