



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095465

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Flatirons Resources LLC
Well Name	Schmitt 41-27
Doc ID	1095465

Tops

Name	Top	Datum
Anhydrite - top	2160	584
Anhydrite - base	2197	547
Topeka	3712	-968
Toronto	3969	-1225
Lansing	3987	-1243
Base/KC	4314	-1570
Pawnee	4458	-1714
Johnson zone	4560	-1816
Mississippian	4610	-1866
TD	4651	-1907



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Flatirons Resources LLC.

27-16s-28w Lane, KS

303 E 17th AVE STE 940
Denver CO. 80203

Schmitt 41-27

Job Ticket: 45975

DST#: 1

ATTN: Clayton Erickson

Test Start: 2012.06.05 @ 11:40:00

GENERAL INFORMATION:

Formation: **Kansas City "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:25:15

Time Test Ended: 21:12:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 46

Interval: **4244.00 ft (KB) To 4272.00 ft (KB) (TVD)**

Reference Elevations: 2744.00 ft (KB)

Total Depth: 4244.00 ft (KB) (TVD)

2737.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 162.74 psig @ 4245.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.05

End Date:

2012.06.05

Last Calib.:

2012.06.05

Start Time: 11:40:01

End Time:

21:12:30

Time On Btm:

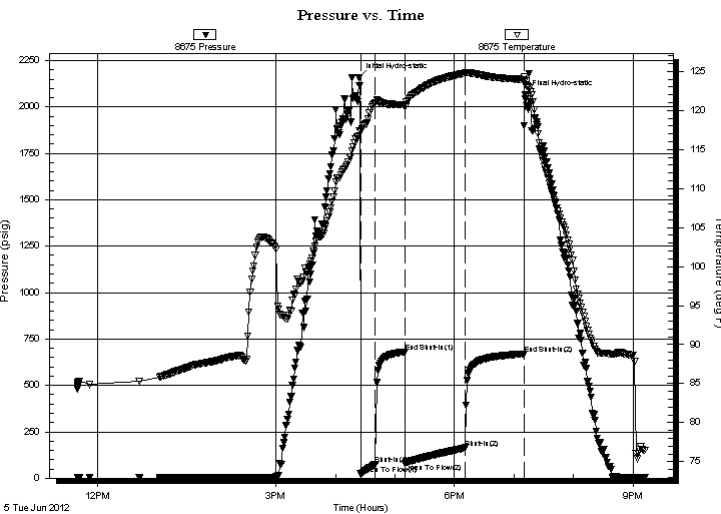
2012.06.05 @ 16:23:30

Time Off Btm:

2012.06.05 @ 19:11:00

TEST COMMENT:

Built to 5" blow
No return blow
B.O.B. in 43 min.
Bled off for 5 min. No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.42	116.77	Initial Hydro-static
2	22.99	117.29	Open To Flow (1)
17	74.69	120.99	Shut-In(1)
47	681.13	120.72	End Shut-In(1)
47	81.31	120.50	Open To Flow (2)
107	162.74	124.78	Shut-In(2)
167	669.21	123.97	End Shut-In(2)
168	2066.18	123.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
260.00	100%Water with oil scum in top stand of	2.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Flatirons Resources LLC.

27-16s-28w Lane, KS

303 E 17th AVE STE 940
Denver CO. 80203

Schmitt 41-27

Job Ticket: 45975

DST#: 1

ATTN: Clayton Erickson

Test Start: 2012.06.05 @ 11:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
260.00	100%Water with oil scum in top stand of	2.302

Total Length: 260.00 ft Total Volume: 2.302 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

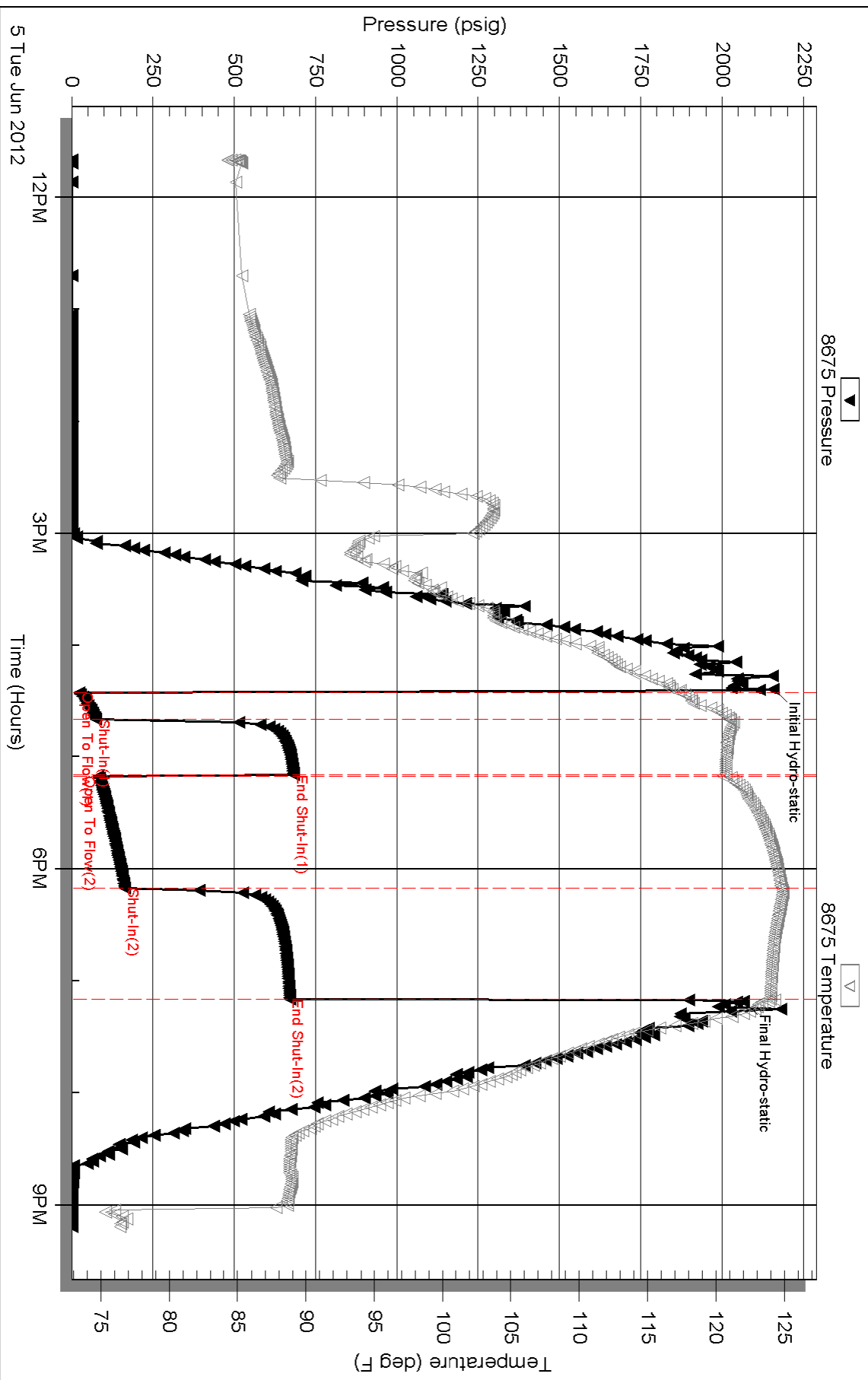
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Flatirons Resources LLC.

27-16s-28w Lane, KS

303 E 17th AVE STE 940
Denver CO. 80203

Schmitt 41-27

Job Ticket: 48301

DST#: 2

ATTN: Clayton Erickson

Test Start: 2012.06.06 @ 05:45:00

GENERAL INFORMATION:

Formation: **Kansas City "L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:43:45

Time Test Ended: 13:30:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: 4280.00 ft (KB) To 4310.00 ft (KB) (TVD)

Reference Elevations: 2744.00 ft (KB)

Total Depth: 4310.00 ft (KB) (TVD)

2737.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8675

Inside

Press @ RunDepth: 42.84 psig @ 4281.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.06

End Date:

2012.06.06

Last Calib.:

2012.06.06

Start Time: 05:45:01

End Time:

13:30:15

Time On Btm:

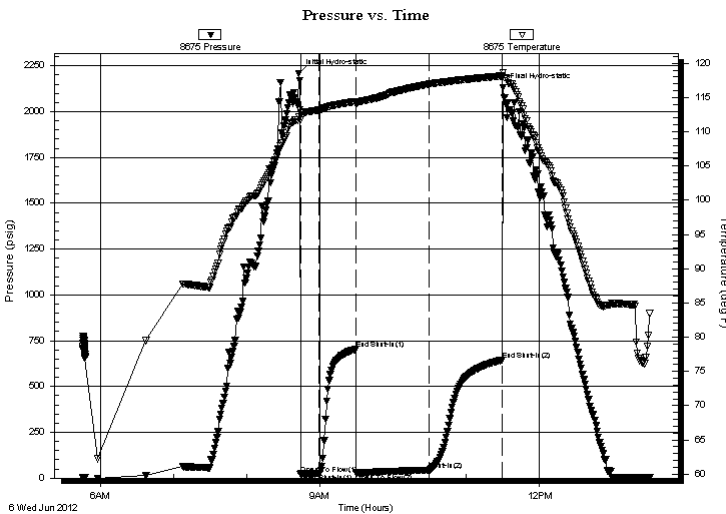
2012.06.06 @ 08:42:15

Time Off Btm:

2012.06.06 @ 11:30:15

TEST COMMENT: Built to 1" blow
No return blow
Built to 1 3/4" blow
No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2209.04	112.13	Initial Hydro-static
2	20.75	111.75	Open To Flow (1)
17	25.82	113.20	Shut-In(1)
47	703.95	114.44	End Shut-In(1)
48	28.70	114.04	Open To Flow (2)
108	42.84	116.97	Shut-In(2)
167	644.94	118.16	End Shut-In(2)
168	2129.72	118.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	100% Mud ith oil scum	0.20
0.00	80 Feet Gas In Pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Flatirons Resources LLC.
 303 E 17th AVE STE 940
 Denver CO. 80203
 ATTN: Clayton Erickson

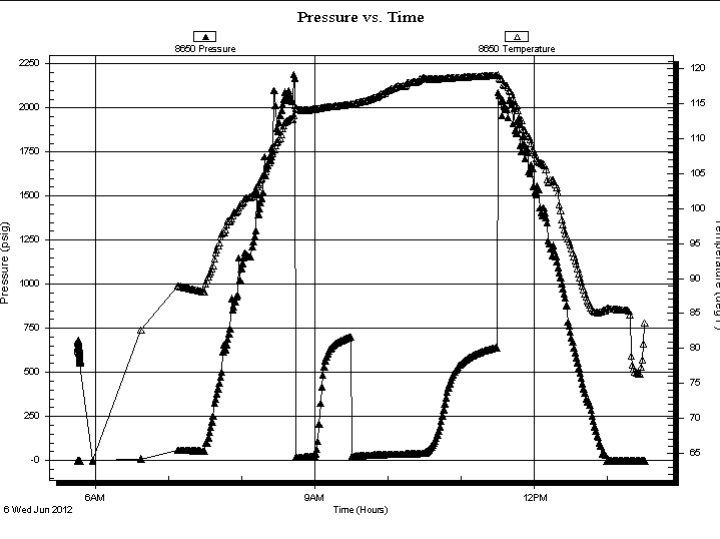
27-16s-28w Lane, KS
Schmitt 41-27
 Job Ticket: 48301 **DST#: 2**
 Test Start: 2012.06.06 @ 05:45:00

GENERAL INFORMATION:

Formation: Kansas City "L"			
Deviated: No Whipstock:	ft (KB)	Test Type:	Conventional Bottom Hole (Reset)
Time Tool Opened: 08:43:45		Tester:	Jace McKinney
Time Test Ended: 13:30:15		Unit No:	46
Interval: 4280.00 ft (KB) To 4310.00 ft (KB) (TVD)		Reference Elevations:	2744.00 ft (KB)
Total Depth: 4310.00 ft (KB) (TVD)			2737.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Fair	KB to GR/CF:	7.00 ft

Serial #: 8650	Outside		
Press @ Run Depth:	psig @	4281.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2012.06.06	End Date: 2012.06.06		Last Calib.: 2012.06.06
Start Time: 05:45:01	End Time: 13:30:15		Time On Btm:
			Time Off Btm:

TEST COMMENT: Built to 1" blow
 No return blow
 Built to 1 3/4" blow
 No return blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
40.00	100% Mud ith oil scum	0.20
0.00	80 Feet Gas In Pipe	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Flatirons Resources LLC.

27-16s-28w Lane, KS

303 E 17th AVE STE 940
Denver CO. 80203

Schmitt 41-27

Job Ticket: 48301

DST#: 2

ATTN: Clayton Erickson

Test Start: 2012.06.06 @ 05:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	100% Mud ith oil scum	0.197
0.00	80 Feet Gas In Pipe	0.000

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0

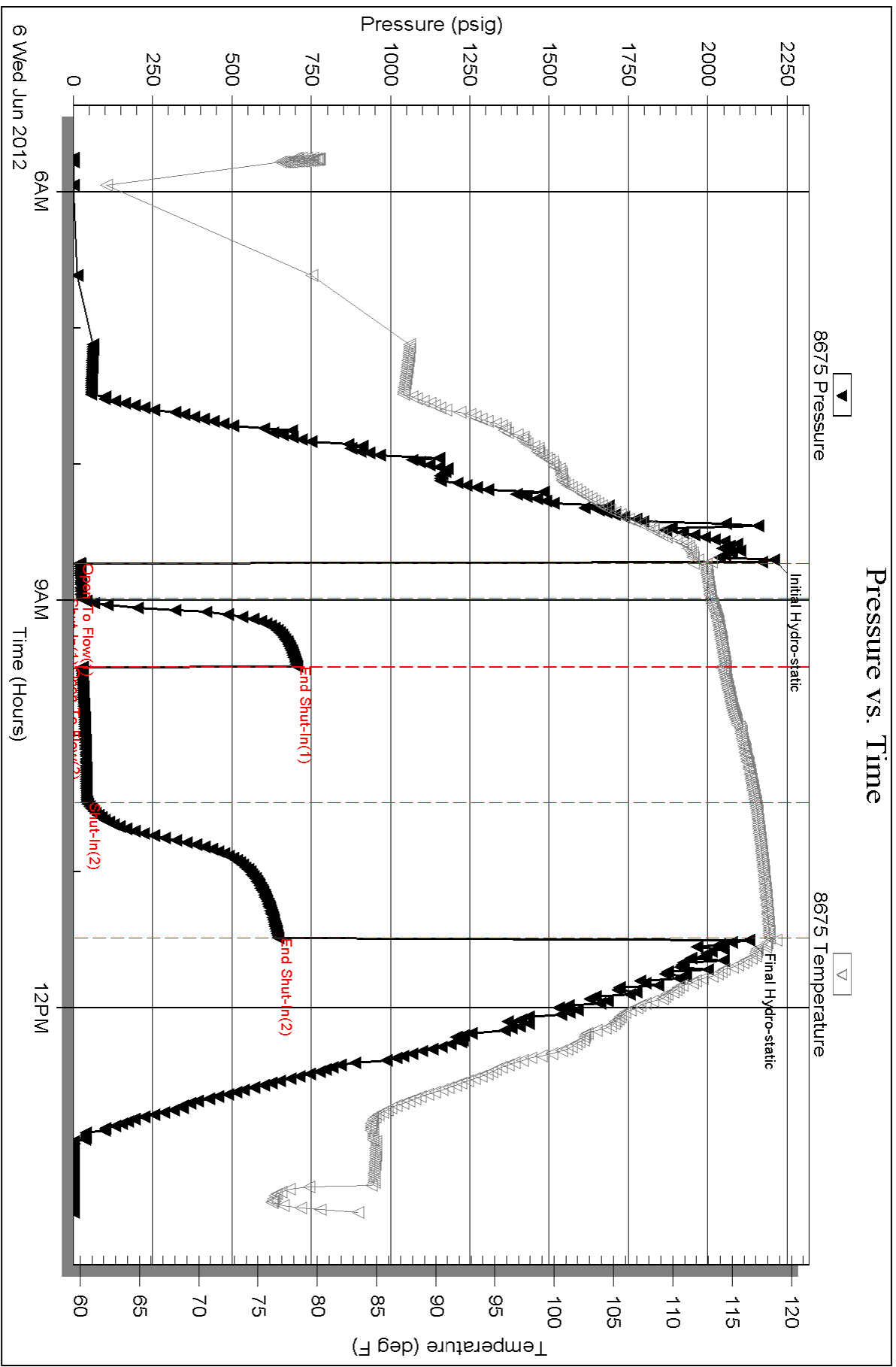
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

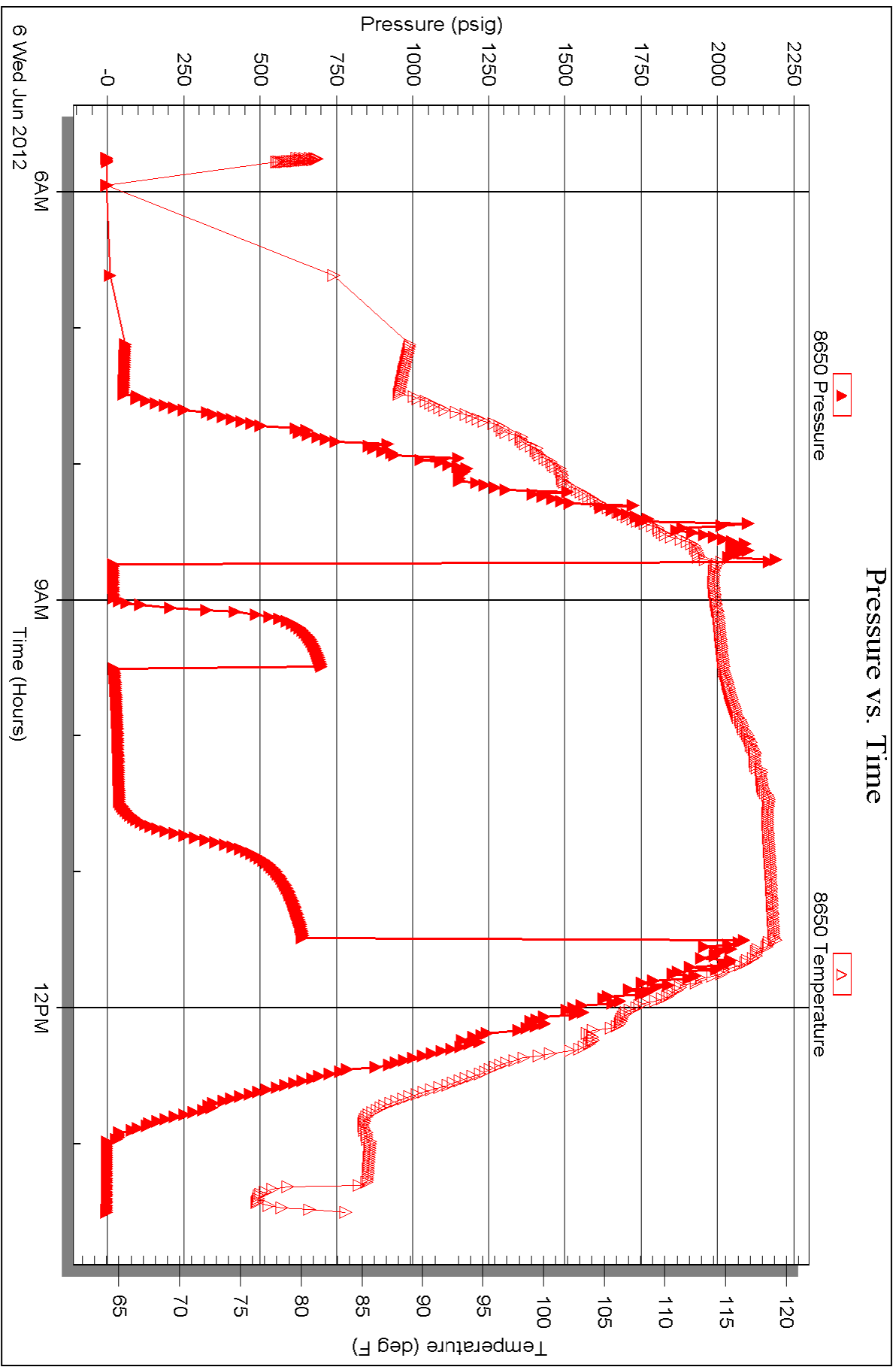


Serial #: 8650

Outside Flatirons Resources LLC.

Schnittl 41-27

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Flatirons Resources LLC.

27-16s-28w Lane, KS

303 E 17th AVE STE 940
Denver CO. 80203

Schmitt 41-27

Job Ticket: 48302

DST#: 3

ATTN: Clayton Erickson

Test Start: 2012.06.07 @ 01:40:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:37:00

Time Test Ended: 09:15:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: **4322.00 ft (KB) To 4370.00 ft (KB) (TVD)**

Reference Elevations: 2744.00 ft (KB)

Total Depth: 4370.00 ft (KB) (TVD)

2737.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: **8675**

Inside

Press @ RunDepth: 20.49 psig @ 4323.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.07

End Date:

2012.06.07

Last Calib.:

2012.06.07

Start Time: 01:40:01

End Time:

09:15:15

Time On Btm:

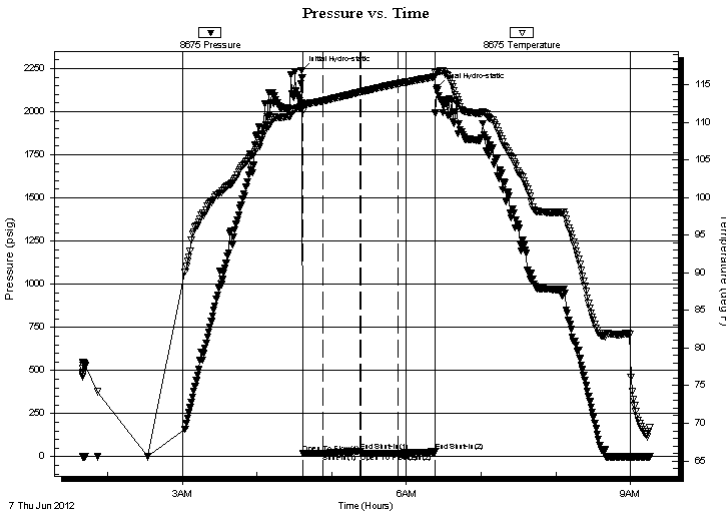
2012.06.07 @ 04:35:45

Time Off Btm:

2012.06.07 @ 06:24:30

TEST COMMENT: Built to 1/4" blow
No return blow
No blow
No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2239.50	112.39	Initial Hydro-static
2	19.65	111.56	Open To Flow (1)
18	21.29	112.84	Shut-In(1)
48	33.17	114.00	End Shut-In(1)
48	20.52	114.00	Open To Flow (2)
78	20.49	115.12	Shut-In(2)
107	28.93	116.03	End Shut-In(2)
109	2141.01	116.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Flatirons Resources LLC.

27-16s-28w Lane, KS

303 E 17th AVE STE 940
Denver CO. 80203

Schmitt 41-27

Job Ticket: 48302

DST#: 3

ATTN: Clayton Erickson

Test Start: 2012.06.07 @ 01:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

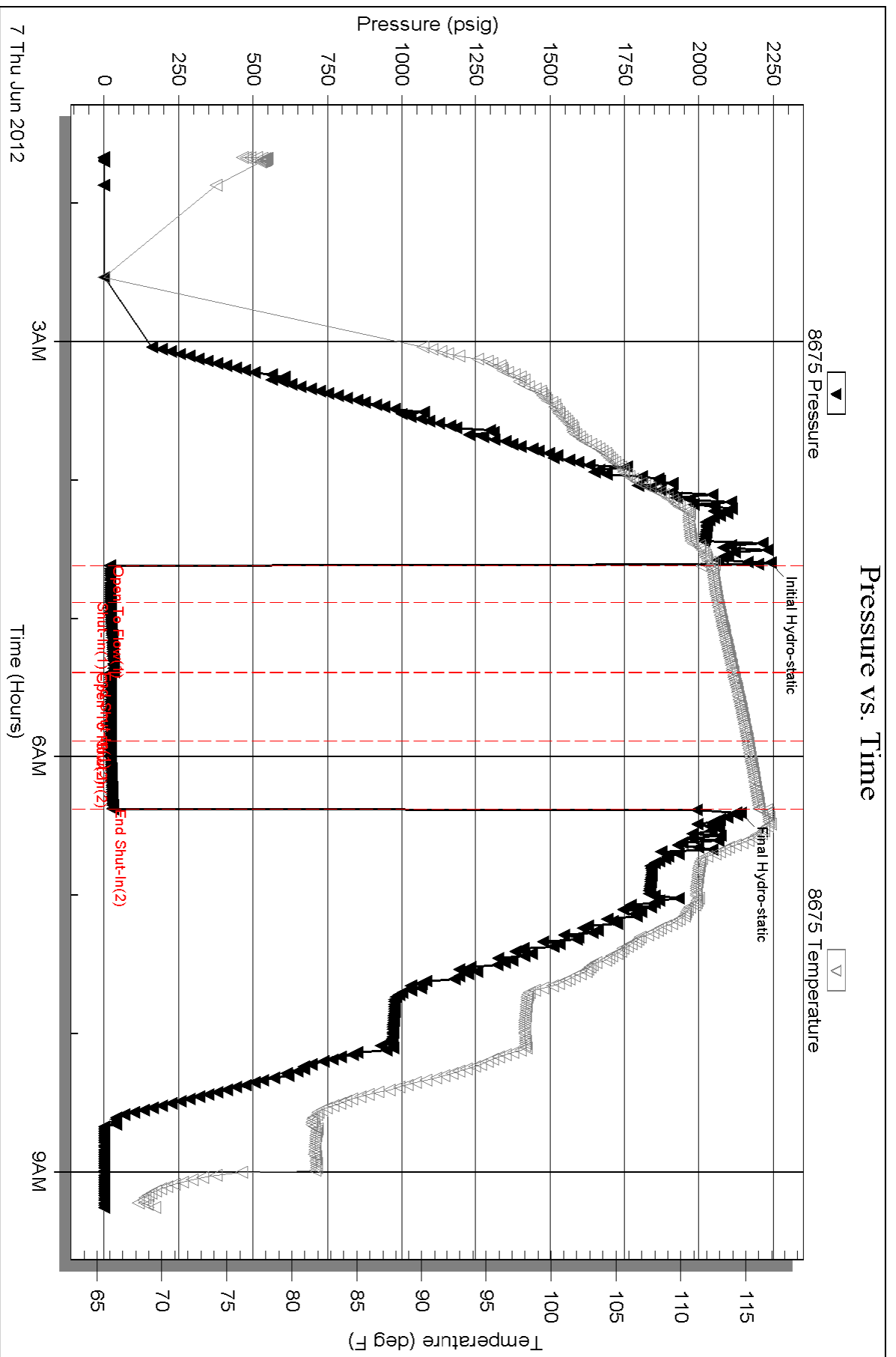
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





ALLIED
CEMENTING CO., LLC
Cementing & Acidizing Services

CEMENTING LOG

STAGE NO. _____

Date 3-19-12 District Great Bend Ticket No. 27545
 Company Plot Iron, Romms Rig HD 33
 Lease Schmidt Well No. 41-29
 County Shelby State KS
 Location Chickss 65 Field _____
Highmont North note

CEMENT DATA:
 Spacer Type: Fresh water
 Amt. 2 Sks Yield _____ ft³/sk Density 8.32 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type new Weight 214 Collar _____

LEAD: Pump Time _____ hrs. Type _____ Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 TAIL: Pump Time _____ hrs. Type 21000 A Excess _____
 Amt. 300 Sks Yield 1.34 ft³/sk Density 15.2 PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top 88 Bottom 224

Pump Trucks Used _____
 Bulk Equip. 2777 Abau

Drill Pipe: Size 4 1/2 Weight 16.6 Collars XH
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 110.637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. 1458 Lin. ft./Bbl. 6.95
 Drill Pipe: Bbls/Lin. ft. 14142 Lin. ft./Bbl. 170.32
 Annulus: Bbls/Lin. ft. 10735 Lin. ft./Bbl. 13.60
 Perforations: From _____ ft. to _____ ft. Amt. _____

Disp. Fluid Type Native Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Greg R.

TIME AM/PM	DRILL PIPE CASING	PRESSURES PSI		FLUID PUMPED DATA		REMARKS
		ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls/Min.	
						On location - Rig up
						held safety meeting
						Run 8 5/8 casing
						Circulate csg. w/ 8 5/8 in. s.
						Hook up cement pump.
						Run 5 bbls. ahead.
						Mix 165 sks cement
						20% cc 20% gas
						Displace w/ 13.31 fresh
						water
						shut in
						Rig down

ALLIED OIL & GAS SERVICES, LLC

053545

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE <i>5-29-12</i>	SEC. <i>29</i>	TWP. <i>16</i>	RANGE <i>28</i>	CALLED OUT	ON LOCATION	JOB START <i>4/27/12</i>	JOB FINISH
LEASE <i>Schmidt</i>	WELL # <i>41-29</i>	LOCATION <i>Shields, KS 2 1/2 east north into</i>				COUNTY <i>Linn</i>	STATE <i>KS</i>

OLD OR NEW (Circle one)

CONTRACTOR

OWNER *Flatiron Resources*

TYPE OF JOB

HOLE SIZE *12 1/4 54r face*

CASING SIZE *8 5/8*

TUBING SIZE

DRILL PIPE

TOOL

PRES. MAX

MEAS. LINE

CEMENT LEFT IN CSG. *1544*

PERFS.

DISPLACEMENT *13.31 28L*

CEMENT

AMOUNT ORDERED *200 yds Class A 3ppcc 206 gal*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

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TOTAL

REMARKS:

Size on bottom break circ. w/ 2 1/2 hrs. Hook up cement pump with 65 yds Class A 3ppcc 206 gal fresh water. Shut in cement 13.31 28L. Circulate 206 gal down. Plug down @ 10:15 pm

CHARGE TO: *Flatiron Resources*

STREET _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *LEWAYNE RESNER*
SIGNATURE *LeWayne Resner*

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE @

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

@

@

@

@

@

@

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 056212

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>6-9-12</u>	SEC. <u>27</u>	TWP. <u>16</u>	RANGE <u>28</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Schmi#</u>	WELL # <u>41-27</u>	LOCATION <u>Shields 2E Ninto</u>		COUNTY <u>Lane</u>	STATE <u>Ks.</u>		

OLD OR NEW (Circle one)

CONTRACTOR HD #3 OWNER Same

TYPE OF JOB PTA CEMENT

HOLE SIZE 7 7/8 T.D. 4650' AMOUNT ORDERED 280 SKS 62% 42% Gal

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2190'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 24.03

EQUIPMENT

PUMP TRUCK CEMENTER Donna R.

398 HELPER John

BULK TRUCK DRIVER Kevin

DRIVER

REMARKS:

Mix 50 SKS Cement 2190'

Mix 80 SKS Cement 1410'

Mix 50 SKS Cement 720'

Mix 50 SKS Cement 250'

Plug Bal Hole 30 SKS Cement

Thank you.

DEPTH OF JOB 2190'

PUMP TRUCK CHARGE \$1200

EXTRA FOOTAGE @ \$7.00

MILEAGE @ \$4.00

MANIFOLD LU m. Teape

TOTAL

PLUG & FLOAT EQUIPMENT

1 Top Wooden Plug @

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

PRINTED NAME KEWAYNE TRESNER

SIGNATURE KeWayne Tresner

TERMS AND CONDITIONS listed on the reverse side.