



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1095470

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate<br>_____ Protect Casing<br>_____ Plug Back TD<br>_____ Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

|           |                         |
|-----------|-------------------------|
| Form      | ACO1 - Well Completion  |
| Operator  | Anstine & Musgrove Inc. |
| Well Name | THIESSEN 5              |
| Doc ID    | 1095470                 |

All Electric Logs Run

|                           |
|---------------------------|
|                           |
| Dual Compensated porosity |
| Dual Induction            |
| Microresistivity          |
| Sonic Cement Bond         |



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 235772

Invoice Date: 08/10/2010 Terms: 0/30,n/30

Page 1

ANSTINE & MUSGROVE OIL CO  
P.O. BOX 391  
PONCA CITY OK 74602  
(580) 762-6355

THIESSAN #5  
28416  
08-09-10

| Part Number | Description             | Qty     | Unit Price | Total   |
|-------------|-------------------------|---------|------------|---------|
| 1104S       | CLASS "A" CEMENT (SALE) | 200.00  | 13.5000    | 2700.00 |
| 1118B       | PREMIUM GEL / BENTONITE | 800.00  | .2000      | 160.00  |
| 1102        | CALCIUM CHLORIDE (50#)  | 160.00  | .7500      | 120.00  |
| 1110A       | KOL SEAL (50# BAG)      | 1100.00 | .4200      | 462.00  |
| 1107        | FLO-SEAL (25#)          | 100.00  | 2.1000     | 210.00  |
| 4159        | FLOAT SHOE AFU 5 1/2"   | 1.00    | 328.0000   | 328.00  |
| 4454        | 5 1/2" LATCH DOWN PLUG  | 1.00    | 242.0000   | 242.00  |
| 4104        | CEMENT BASKET 5 1/2"    | 4.00    | 219.0000   | 876.00  |
| 4130        | CENTRALIZER 5 1/2"      | 10.00   | 46.0000    | 460.00  |

| Description                     | Hours   | Unit Price | Total  |
|---------------------------------|---------|------------|--------|
| 446 CEMENT PUMP                 | 1.00    | 925.00     | 925.00 |
| 446 EQUIPMENT MILEAGE (ONE WAY) | 65.00   | 3.65       | 237.25 |
| 446 CASING FOOTAGE              | 1360.00 | .20        | 272.00 |
| 491 TON MILEAGE DELIVERY        | 681.20  | 1.20       | 817.44 |

*ZDC*

*RAC*

PAID \_\_\_\_\_  
CHECK NO. 12802  
AMOUNT \$13,956.84  
DATE 8-20-10

|        |         |           |     |         |         |    |         |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 5558.00 | Freight:  | .00 | Tax:    | 405.74  | AR | 8215.43 |
| Labor: | .00     | Misc:     | .00 | Total:  | 8215.43 |    |         |
| Sublt: | .00     | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_ Date \_\_\_\_\_

**ENTERED**



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 28416  
LOCATION ED. DAWOOD #80  
FOREMAN L. H. Hystrom

PO Box 984, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE  | CUSTOMER # | WELL NAME & NUMBER | SECTION                  | TOWNSHIP     | RANGE   | COUNTY |
|---|------------|--------------------|--------------------------|--------------|---------|--------|
| 8-9-10  | 1098       | THRESSAW #1        | 22                       | 343          | 2E      | SUMNER |
| CUSTOMER<br><u>Hustrom &amp; Musgrave DPL</u> |            |                    | TRUCK #                  | DRIVER       | TRUCK # | DRIVER |
| MAILING ADDRESS<br><u>P.O. Box 391</u>        |            |                    | <u>446</u>               | <u>Jacob</u> |         |        |
| CITY<br><u>Panola City</u>                    |            |                    | <u>497</u>               | <u>Kevin</u> |         |        |
| STATE<br><u>OK</u>                            |            |                    | ZIP CODE<br><u>74601</u> |              |         |        |

JOB TYPE Flow B HOLE SIZE 7 1/8 HOLE DEPTH 3860 CASING SIZE & WEIGHT 3 1/2  
 CASING DEPTH 385 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.0 SLURRY VOL 83 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 ft  
 DISPLACEMENT 91.86 DISPLACEMENT PSI 1000 MIX PSI 0 RATE 5.5 bbl/s

REMARKS: Safety Meeting - Reported up and taken 200 sks  
Class A + 49.2 @ 10% CAC 2 5 lbs Kol-seal 5.16 Poly Flakes  
Flushed pump & lines - Displaced with 92 bbls water  
landed plug at 1300 lbs - Released float held.

| ACCOUNT CODE    | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL          |
|-----------------|-------------------|------------------------------------|-----------------|----------------|
| 5401            | 1                 | PUMP CHARGE                        | 925.00          | 925.00         |
| 5406            | 65                | MILEAGE                            | 3.63            | 237.25         |
| 5402            | 1360              | Footage                            | .20             | 272.00         |
| 11043           | 200               | sk A                               | 13.50           | 2700.00        |
| 1118B           | 800               | lbs Gel                            | .20             | 160.00         |
| 1102            | 160               | lbs CAC 2                          | .75             | 120.00         |
| 1110A           | 1100              | lbs Kol-seal                       | .42             | 462.00         |
| 1107            | 100               | lbs Poly Flakes                    | 2.10            | 210.00         |
| 510A            | 65                | Bulk Slurry x 10.48 x              | 1.20            | 87.44          |
| 4159            | 1                 | 5% APV Float Shoe                  | 328.00          | 328.00         |
| 4434            | 1                 | 5% Latch down Plug                 | 242.00          | 242.00         |
| 4104            | 4                 | 3/4 Baskets                        | 219.00          | 876.00         |
| 4130            | 10                | 3/8 Counterweights                 | 46.00           | 460.00         |
| <u>Subtotal</u> |                   |                                    |                 | <u>7809.69</u> |
|                 |                   |                                    | SALES TAX       | <u>405.74</u>  |
|                 |                   |                                    | ESTIMATED TOTAL | <u>8215.43</u> |

Form 3737

AUTHORIZATION [Signature]

TITLE 235712

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
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INVOICE

Invoice # 235689

Invoice Date: 08/09/2010 Terms: 0/30,n/30

Page 1

ANSTINE & MUSGROVE OIL CO  
P.O. BOX 391  
PONCA CITY OK 74602  
(580)762-6355

THIESSAN #5  
28498  
08-02-10

| Part Number | Description                 | Qty    | Unit Price | Total   |
|-------------|-----------------------------|--------|------------|---------|
| 1104S       | CLASS "A" CEMENT (SALE)     | 170.00 | 13.5000    | 2295.00 |
| 1118A       | S-5 GEL/ BENTONITE (50#)    | 340.00 | .2000      | 68.00   |
| 1102        | CALCIUM CHLORIDE (50#)      | 510.00 | .7500      | 382.50  |
| 1107        | FLO-SEAL (25#)              | 75.00  | 2.1000     | 157.50  |
| Description |                             | Hours  | Unit Price | Total   |
| 290         | CEMENT PUMP (SURFACE)       | 1.00   | 725.00     | 725.00  |
| 290         | EQUIPMENT MILEAGE (ONE WAY) | 66.00  | 3.65       | 240.90  |
| 491         | TON MILEAGE DELIVERY        | 527.33 | 1.20       | 632.80  |

*RJU*

Parts: 2903.00 Freight: .00 Tax: 211.92 AR 4713.62  
Labor: .00 Misc: .00 Total: 4713.62  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**ENTERED**

TICKET NUMBER 28498  
 LOCATION El Dorado #80  
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

| DATE                                 | CUSTOMER #           | WELL NAME & NUMBER | SECTION                               | TOWNSHIP | RANGE   | COUNTY |
|--------------------------------------|----------------------|--------------------|---------------------------------------|----------|---------|--------|
| 8-2-10                               | 1098                 | Thiessen #5        | 22                                    | 345      | 2E      | Sumner |
| CUSTOMER<br>Anstiney Musgrove Oil Co |                      |                    | TRUCK #                               | DRIVER   | TRUCK # | DRIVER |
| MAILING ADDRESS<br>P.O. Box 391      |                      |                    | 290                                   | Jacob    |         |        |
| CITY<br>Panca City                   |                      |                    | 491                                   | Kevin    |         |        |
| STATE<br>OK                          |                      |                    |                                       |          |         |        |
| ZIP CODE<br>74601                    |                      |                    |                                       |          |         |        |
| JOB TYPE<br>Surface                  | HOLE SIZE<br>12 1/4" | HOLE DEPTH<br>2840 | CASING SIZE & WEIGHT<br>8 5/8" 23.0 # |          |         |        |
| CASING DEPTH                         | DRILL PIPE           | TUBING             | OTHER<br>New                          |          |         |        |
| SLURRY WEIGHT<br>80-85               | SLURRY VOL<br>1.18   | WATER gal/ek<br>7  | CEMENT LEFT in CASING<br>200 ft       |          |         |        |
| DISPLACEMENT<br>17.45                | DISPLACEMENT PSI     | MIX PSI            | RATE                                  |          |         |        |

REMARKS: Softly mixing Rig up to 8 5/8" Bore circulation Pump 170sk class A 2% gel 3% cc 1/2 Flo-Seal per sks shutdown, start displacement to 274 ft + shut in. Cement circulated in the cellar, Washup + rig down

| ACCOUNT CODE    | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL          |
|-----------------|-------------------|------------------------------------|-----------------|----------------|
| 54015           | 1                 | PUMP CHARGE                        | 725.00          | 725.00         |
| 5406            | 66                | MILEAGE                            | 3.65            | 240.90         |
| 11045           | 170sk             | class A                            | 13.50           | 2295.00        |
| 1118A           | 340lbs            | Gel                                | .20             | 68.00          |
| 1102            | 510lbs            | Calcium Chloride                   | .75             | 382.50         |
| 1107            | 75lbs             | Flo-Seal                           | 2.10            | 157.50         |
| 5407A           | 7.99 Tons         | 66 miles Bulk Del                  | 1.20            | 632.80         |
| <b>Subtotal</b> |                   |                                    |                 | <b>4501.70</b> |
|                 |                   |                                    | SALES TAX       | 211.92         |
|                 |                   |                                    | ESTIMATED TOTAL | <b>4713.62</b> |

Rev'n 3737

*[Signature]*

235689

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form