



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095544

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Phillips Exploration Company L.C.
Well Name	Laas 1-13
Doc ID	1095544

Tops

Name	Top	Datum
Anhy	1486	+757
B/Anhy	1526	+717
Heebner	3654	-1411
Lansing	3696	-1453
B/KC	4007	-1764
Cherokee Sh	4232	-1989
Miss Dolo	4318	-2075
TD	4415	-2172

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 529

Date	11/15/11	Sec.	13	Twp.	19	Range	24	County	Ness	State	KS	On Location		Finish	10:45PM
Lease	Laes	Well No.	1-13		Location Ness City, 3 1/2 S, 1 1/2 W, 1 S, W into										
Contractor	Martin Drilling Rig #16							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.		222'		Charge To Phillips Exploration								
Csg.	8 5/8"		Depth		221'		Street								
Tbg. Size			Depth		City									State	
Tool			Depth		City									State	
Cement Left in Csg.	15'		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		13 Bbls.		Cement Amount Ordered 150 sx Com 3% Cu 2% opsl								

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Paul	Common	150
Bulktrk	8	No.	Driver	Matt	Poz. Mix	
Bulktrk	pu	No.	Driver	Michael	Gel.	3

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Est. Circ	Sand
Mix 150 sx	Handling 158
Displace	Mileage
Cement Circulated	

FLOAT EQUIPMENT

Guide Shoe	4 5/8"
Centralizer	
Baskets	Swage
AFU Inserts	
Float Shoe	
Latch Down	

Thank You!!!

Pumptrk Charge	Surface
Mileage	6

X Signature	Ay liked	Tax	
		Discount	
		Total Charge	

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Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 532

Date	11/22/11	Sec.	13	Twp.	19	Range	24	County	Ness	State	KS	On Location		Finish	3:15 AM
Lease	Laas	Well No.	1-13		Location Ness City, 1 1/2 S, 1 1/2 W, 1 S, W into										
Contractor	Murfin Drilling Rig #6							Owner							
Type Job	Production String Bottom Bottom							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"		T.D.		4414'		Charge To								
Csg.	5 1/2" 14#		Depth		4413'		To Phillip's Exploration								
Tbg. Size			Depth				Street								
Tool	DN Jt #72		Depth		1498'		City								
Cement Left in Csg.	18'		Shoe Joint		18'		State								
Meas Line			Displace		107 1/4 Bbls.		The above was done to satisfaction and supervision of owner agent or contractor.								
EQUIPMENT							Cement Amount Ordered 175 Sx Com 10% Salt								
Pumptrk	9	No.	Cementer Helper		Paul		5% Gilsonite								
Bulktrk	14	No.	Driver		Cisco		Common 175								
Bulktrk	PV	No.	Driver		Brain		Poz. Mix								
JOB SERVICES & REMARKS							Gel.								
Remarks:								Calcium							
Rat Hole								Hulls KCL 2 gal							
Mouse Hole								Salt 15							
Centralizers	3, 4, 5, 6, 7, 10, 14, 18, 24, 71							Flowseal							
Baskets	25, 72							Kol-Seal 875#							
D/V or Port Collar	Jt # 72 1498'							Mud CLR 48 1,000 gal / 20 Bbls KCL							
Est Ciper	1-hour							CFL-117 or CD110 CAF 38							
Pump	500 gal Mud Clean / 10 Bbls							Sand							
Mix	175 Sx							Handling 199							
Displace	72 Water / 35% Mud							Mileage 5 1/2"							
Land Plug								FLOAT EQUIPMENT							
Float Held								Guide Shoe							
Thank You!!							Centralizer 10								
							Baskets 2 - PA#10								
							AFU Inserts								
							Float Shoe 1								
							Latch Down								
							DN Tool w/ hatch Down								
							40 Reciprocating Scratchers								
							Pumptrk Charge prod Long String Bottom Stage								
							Mileage 8								
							Tax								
							Discount								
							Total Charge								
X Signature															

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 533

Date	11/22/11	Sec.	13	Twp.	19	Range	24	County	Ness	State	KS	On Location		Finish	6:45AM
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Lease	Loas	Well No.	1-13	Location	Ness City, 3 1/2 S, 1 1/2 W, 15, W into										
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Contractor	Murphy Drilling Rig #16	Owner	To Quality Oilwell Cementing, Inc.												
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Type Job	Production String - Top	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
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Hole Size	7 7/8"	T.D.	4414'	Charge To	Phillips Exploration										
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Csg.	5 1/2" 14 #	Depth	4413'	Street											
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Tbg. Size		Depth		City	State										
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Tool	DV J+ # 72	Depth	1498'												
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Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
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Meas Line		Displace	36 1/2 Bbls.	Cement Amount Ordered	350 sx Q-MDC 1/4 # Flocele										
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EQUIPMENT				used 290											
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Pumptrk	9 No.	Cementer	Paul	Common	290										
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Bulktrk	12 No.	Driver	Cisco	Poz. Mix											
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Bulktrk	PV No.	Driver	Michael	Gel.											
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JOB SERVICES & REMARKS				Calcium											
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Remarks:													
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Rat Hole	30 sx	Hulls												
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Mouse Hole	20 sx	Salt												
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Centralizers		Flowseal 87 #												
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Baskets		Kol-Seal												
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D/V or Port Collar	J+ # 72	1498'	Mud CLR 48												
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Open Tool	CFL-117 or CD110 CAF 38												
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Circ. - 2 hours	Sand												
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Pump 500 gal Mud Clear / 10 Bbls	Handling 350												
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Plug Rat / Mouse	Mileage												
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Mix 300 sx	kcl												
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Displace	FLOAT EQUIPMENT												
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Hand Plug / Close Tool	Guide Shoe												
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Cement Circulated	Centralizer												
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	Baskets												
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	AFU Inserts												
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	Float Shoe												
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	Latch Down												
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X Signature *[Handwritten Signature]*

Pumptrk Charge *prod long string top stage*

Mileage *1/2*

Tax
Discount
Total Charge

See Ticket #532

Thank You!!