Form CP-111 March 2009 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 316.630.4000

Phone 620.432.2300

Phone 785.625.0550

Phone 316.734.4933

OPERATOR: License#				API No. 15 Spot Description:						
										Address 1:
Address 2:						feet t				
City: State: Zip: + Contact Person: Phone:() Contact Person Email: Field Contact Person:				feet from E / W Line of Section						
				GPS Location: Lat:						
				Elevation:_					. 🗌 КВ	
						oil				
Field Contact Person Phone: ()					SWD Permit #: ENHR Permit #:					
				_	•	Date	- Shut-In:			
	Conductor	Surface	Pro	oduction	Intermedia	te	Liner	Tubing		
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Depth and Type:	I ALT. II Depth o	f: DV Tool:(depth)	w / Inch	Set at:	s of cement	Port Collar: _ Feet			f cement	
Formation Name	Formation 1	Top Formation Base			Comp	eletion Information				
1		to Feet	Perfo	oration Interval		Feet or Open	Hole Interval	to	Feet	
2	At:	to Feet		oration Interval		Feet or Open		to	Feet	
	U	Submitt	ed Ele	ectronicall	у					
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	R		Date Plugged: Date Repaired: Date Put Back in Service:						
Review Completed by: Com				nents: TA Approved: Yes Denied					ied 🗌	
		Mail to the App	ropriate	KCC Conserv	ation Office:					
	KCC Distri	ict Office #1 - 210 E. Fror	ntview, Su	ite A, Dodge C	ty, KS 67801		Pł	none 620.22	5.8888	

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226

KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651