

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1095684

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form. |
|---|--|
| Expected Spud Date: | Spot Description: |
| month day year | Sec Twp S. R E W |
| | (Q/Q/Q/Q) feet from N / S Line of Section |
| OPERATOR: License# | feet from E / W Line of Section |
| Name: | Is SECTION: Regular Irregular? |
| Address 1: | |
| Address 2: State: Zip: + | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: | County |
| Phone: | Lease Name: Well #: |
| CONTRACTOR | Field Name: |
| CONTRACTOR: License# | is the a related repair in a. |
| Name: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ;# of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: III |
| II OWWO. old well information as follows. | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | |
| Original Completion Date: Original Total Depth: | |
| D: (: D : (| Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: |
| If Yes, true vertical depth: | DWK FeITIII #. |
| KCC DKT #: | (Note: Apply for Permit with DWR) |
| | vviii Cores de takeit? |
| | If Yes, proposed zone: |
| AF | FIDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual p | lugging of this well will comply with K.S.A. 55 et. seq. |
| It is agreed that the following minimum requirements will be met: | |
| Notify the appropriate district office <i>prior</i> to spudding of well: | |
| 2. A copy of the approved notice of intent to drill shall be posted on each | h drilling rig; |
| 3. The minimum amount of surface pipe as specified below shall be se | |
| through all unconsolidated materials plus a minimum of 20 feet into the | |
| , , , | strict office on plug length and placement is necessary <i>prior to plugging</i> ; |
| The appropriate district office will be notified before well is either plug If an ALTERNATE IL COMPLETION, production pipe shall be cement | ged or production casing is certificatin, ed from below any usable water to surface within 120 DAYS of spud date. |
| | 133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| must be completed within 30 days of the spud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. |
| | |
| | |
| Submitted Electronically | |
| | Remember to: |
| For KCC Use ONLY | - File Certification of Compliance with the Kansas Surface Owner Notification |
| API # 15 | Act (KSONA-1) with Intent to Drill; |
| Conductor pipe requiredfeet | - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| | - File Completion Form ACO-1 within 120 days of spud date; |
| Minimum surface pipe requiredfeet per ALTIII | - File acreage attribution plat according to field proration orders; |
| Approved by: | Notify appropriate district office 48 hours prior to workover or re-entry; Submit all prior separat (CR 4) after all prior to workover or re-entry; |
| This authorization expires: | Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. |
| (This authorization void if drilling not started within 12 months of approval date.) | If well will not be drilled or permit has expired (See: authorized expiration date) |
| | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: | |
|--|-------|--|
| Signature of Operator or Agent: | | |
| | | |



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: _ | | | | | | | LC | cation of W | veii: County: |
|-------------|---------|-----------|--------------|-------------|-------------|--------------|------------|--|--|
| Lease: | | | | | | | | | feet from N / S Line of Section |
| Well Numb | er: | | | | | | | | feet from E / W Line of Section |
| Field: | | | | | | | Se | ec | Twp S. R |
| Number of | | | | | | | – Is | Section: | Regular or Irregular |
| QTR/QTR/ | QTR/QTR | of acreag | je: | | | | _ | | |
| | | | | | | | | | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW |
| | | | | ipelines an | d electrica | ıl lines, as | required l | | dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired. |
| | | : | | : | | : | : | : |] |
| 1320 ft | | <u>:</u> | ٥ | | | : | | | LEGEND |
| | | : | : | : | ••••• | : | | ······································ | O Well Location |
| | | : | : | : | | : | : | : | Tank Battery Location |
| | ••••• | | | | ••••• | | | | Pipeline Location Electric Line Location |
| | | : | : | : | | : | : | | |
| | | : | : | : | | : | : | : | Lease Road Location |
| | •••• | : | : | : | ••••• | : | : | : | |
| | | | | : | | • | : | | EXAMPLE : : |
| | | : : | <u>:</u> | · : | _ | : | : | : | |
| | | : | : | : 2 | 27 | : | : | : | |
| | | : | : | : | | : | : | : | |
| | | : | : | : | | : | • | : | |
| | | : | : | : | | : | : | : | |
| | ••••• | : | : | : | ****** | : | ······· | : | 1980' FSL |
| | | : | | : : | | : : | : | : | |
| | | : : | : | : | | : : : | : | : | SEMARD CO. 2200' FEI |
| | | : | : | : | | : | : | : | SEWARD CO. 3390' FEL |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

095684

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | , | License Number: | |
|--|------------------------|-------------------|--|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | | | |
| Emergency Pit Burn Pit | Proposed [| Existing | SecTwp R | |
| Settling Pit Drilling Pit | If Existing, date con | structed: | Feet from North / South Line of Section | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | | Feet from East / West Line of Section | |
| (II WI Supply All Five. St. Teal Brilled) | | (bbls) | County | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes N | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? Yes No | Artificial Liner? | 0 | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fee | t) | Width (feet) N/A: Steel Pits | |
| Depth fro | om ground level to dee | pest point: | (feet) No Pit | |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ner | | dures for periodic maintenance and determining cluding any special monitoring. | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallow | west fresh water feet. | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Worko | ver and Haul-Off Pits ONLY: | |
| Producing Formation: | | Type of materia | utilized in drilling/workover: | |
| Number of producing wells on lease: | | Number of work | ring pits to be utilized: | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must b | e closed within 365 days of spud date. | |
| Submitted Electronically | | | | |
| | ксс | OFFICE USE OF | NLY Steel Pit RFAC RFAS | |
| Date Received: Permit Numl | ber: | Permi | Date: Lease Inspection: Yes No | |



Kansas Corporation Commission Oil & Gas Conservation Division

1095684

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|---|--|
| OPERATOR: License # | Well Location: |
| | County: |
| Address 1: | Lease Name: Well #: |
| Address 2: City: State: Zip: + | |
| Contact Person: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface |
| Address 1: | owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: | |
| the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. |
| Submitted Electronically | |
| | _ |

| For KCC Use ONLY | ٦ |
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| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| | induce items i through 5 at the bottom of this page. |
|--|---|
| tor: IAILWATER, TUC. SIMONS Broo. Farms Jumber: 21-TW, 21-TW, 22-TW, 23-TW GOTNETH Shoesfting or of Acres attributable to well: UTRACTRACTRACTRACTRACTRACTRACTRACTRACTRAC | Location of Weil: County: ANDERLOW teet from N / S Line of Se feet from E / W Line of Se Sec. Z. Twp. S. R. DE W Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| Show location of the well. Show lootage to the nearest lease roads, tank batteries, pipelines and electrical lines, as required as you may attach a separation of the well. | AT use or unit boundary line. Show the predicted locations of the Kansas Surface Charact National Materials (1997). |
| 22 23 (W) W 20 Qt £W 2t | LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
| 21 | EXAMPLE |
| | 1980' F |
| NOTE: in all cases locate the spot of the proposed drilling locate | SEWARD CO. 3390' FEL |

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
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- 3. The distance to the nearest lease or unit boundary line (in footage).
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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 03, 2012

Chris Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: Drilling Pit Application Simons Bros. Farms 23-IW NW/4 Sec.27-20S-20E Anderson County, Kansas

Dear Chris Martin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.