



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1095767**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

85-483-2025  
35-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 358

Date	1-27-12	Sec.	13	Twp.	21	Range	16	County	PAWNEE	State	KANSAS	On Location		Finish	9:00 PM
Lease	F-N UNIT		Well No.	1		Location PAWNEE ROCK, KS 3 3/4 W. ON 156 Hwy 5 INTO									
Contractor	STERLING RIG #4					Owner SHELBY RESOURCES / CAPTIVA II									
Type Job	L. SURFACE					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	1015		Charge To SHELBY RESOURCES									
Csg.	8 5/8		Depth	1010.23		Street 2717 CANAL BLVD, SUITE C									
Tbg. Size			Depth			City HAYS State KANSAS									
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.			Shoe Joint	34.92		Cement Amount Ordered 400 4 1/4 - 3 1/2 CC - 2% GEL - 1/4 FLO									
Meas Line			Displace	62											

**EQUIPMENT**

Pumptrk	15	No.	Cementer	BISCO	Common	240
Bulktrk	12	No.	Helper	MICHAEL	Poz. Mix	160
Bulktrk	P/U	No.	Driver	RICK	Gel.	8
			Driver		Calcium	15

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 100#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 423
	Mileage

*Cement did Circulate*  
*F-N Collar*

**FLOAT EQUIPMENT**

Guide Shoe	1-8 5/8
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1-8 5/8 BAFFLE PLATE
	1-8 5/8 RUBBER PLUG
Pumptrk Charge	Long Surface
Mileage	19

	Tax
	Discount
	Total Charge

X Signature *Jerry M. Salage*

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 222

Date	1/30/12	Sec.	13	Twp.	21	Range	16	County	Pawnee	State	KS	On Location		Finish	8:45 PM	
Lease	F-N Unit		Well No.		1		Location Pawnee Rock, 4 SW, 5+E into									
Contractor	Sterling Drilling Rig # 2							Owner								
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8"		T.D.		2626'		Charge To Captiva II									
Csg.								Depth								
Tbg. Size								Depth								
Tool								Street								
Cement Left in Csg.								City								
Meas Line								State								
							The above was done to satisfaction and supervision of owner agent or contractor.									
							Cement Amount Ordered 210 sx 60/10 4" gel 4# flocc									

**EQUIPMENT**

Pumptrk	9	No.	Cementer	Paul	Common	126
			Helper			
Bulktrk	3	No.	Driver	Matt	Poz. Mix	84
			Driver			
Bulktrk	PV	No.	Driver	Cory	Gel.	7
			Driver			

**JOB SERVICES & REMARKS**

Remarks:	Calcium
Rat Hole 30sx	Hulls
Mouse Hole 20sx	Salt
Centralizers	Flowseal 50#
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
1050' - 100sx	CFL-117 or CD110 CAF 38
500' - 40sx	Sand
60' - 20sx	Handling 217
	Mileage

**FLOAT EQUIPMENT**

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge plug
	Mileage 19

Tax	
Discount	
Total Charge	

X Signature *Mary A. Saloge*

Thank You!

4



## *CAPTIVA II, LLC*

### **F-N Unit #1/Completion**

**API# 15-145-21663-0000**

NE-NW-NE-SE

2310' FSL & 1650' FEL

Sec. 13, T21s-R16w

Pawnee County, Kansas

**GL: 1964'**

**KB: 1973'**

**1/27/12**

#### **Surface Casing**

Spud at 9:30 p.m. on 1/26/12. Drilled 12 1/4" hole to 1015'. Ran 23 joints of new 8.5/8"-23# casing, tallied 998.23' and set at 1010.23' KB, guide shoe on the bottom and baffle in the first collar. Welded collars and straps on the bottom 3 joints and welded collars on the next 2 joints and the top 4 joints. Cemented with 400 sx 60/40 Poz, 2% gel, 3% CC, 1/4# floreal, cement did circulate. Quality Cementing ticket #358. Plug down at 9:00 p.m. on 1/27/12.

**1/30/12**

#### **NOTE**

After drilling down to 2626' developed a hole in the drill pipe in the first stand above the drill collars (approx. 685' from bottom). POOH with bit and drill pipe and replaced joint with the hole. RIH with bit and drill pipe and stack out at 1213', ream the hole down to 1223' and run pipe down to 2626' and start drilling, cannot get the bit to drill correctly, POOH and change out the bit, RIH with bit and drill pipe and stack out at 1213', ream down to 2354', cannot get through. Circulate hole clean and POOH. RU Superior Services and run casing log and found that the last joint of 8.5/8" surface casing had parted at 993'. RIH and stack out tool at 1217'. Make the decision to plug existing hole and skid rig 50' W and 20' N.